

AMERADA HESS CORPORATION

STATE OIL & GAS BOARD
OF ALABAMA

Rt. 1, Box 79
Shubuta, MS 39360
601-687-1581

MAY 23 1991

May 20, 1991

OPERATIONS

State Oil and Gas Board of Alabama
420 Hackberry Lane
PO Box 0
Tuscaloosa, Alabama 35486-9780
Att: Mr. Henry E. Moore, Jr.

Re: Semi-Annual Barnett Field BHP Surveys and Gas-Oil Ratios.

Dear Sir,

Please find enclosed static bottom hole pressure surveys, GOR's, and water cut data for the following Barnett Field wells:

Scott Paper 1-1 #1: Shut-in oil well. Currently being evaluated for recompletion as a salt water disposal well.

Scott Paper 3-2 #1: Recently completed oil well. Waiting on facility and pipeline hookup.

P# 9771-B-1
04/03/91, 76 hours SI, 5849 psig SBHP
03/31/91 test production: 506 BOPD
File #: 100094 0 BWPD
750 MCFD
1482 GOR

NL Barnett

Scott Paper 25-13 #1: 04/25/91, 102 hours SI, 2774 psig SBHP
P# 7214
05/08/91 production: 30 BOPD
File #: 100095 21 BWPD
42 MCFD
1400 GOR

NL Barnett

Scott Paper 25-14 #1: 04/26/91, 121 hours SI, 4480 psig SBHP
P# 6303
05/08/91 production: 241 BOPD
File #: 100096 31 BWPD
488 MCFD
2025 GOR

Scott Paper 35-8 #1: 04/25/91, 97 hours SI, 3145 psig SBHP
P# 8133
05/08/91 production: 251 BOPD
File #: 100097 1 BWPD
437 MCFD
1741 GOR

Please call if you have any questions or need additional information.

Sincerely,

Kent Abernathie
Petroleum Engineer
Eucutta District



LAFAYETTE, LA (318) 237-3303

MOBILE, LA. 336-7200

HOUSTON, TX. (713) 747-1040

EVANSTON, WY. (307) 789-2748

MOJIMA, LA. (804) 872-043

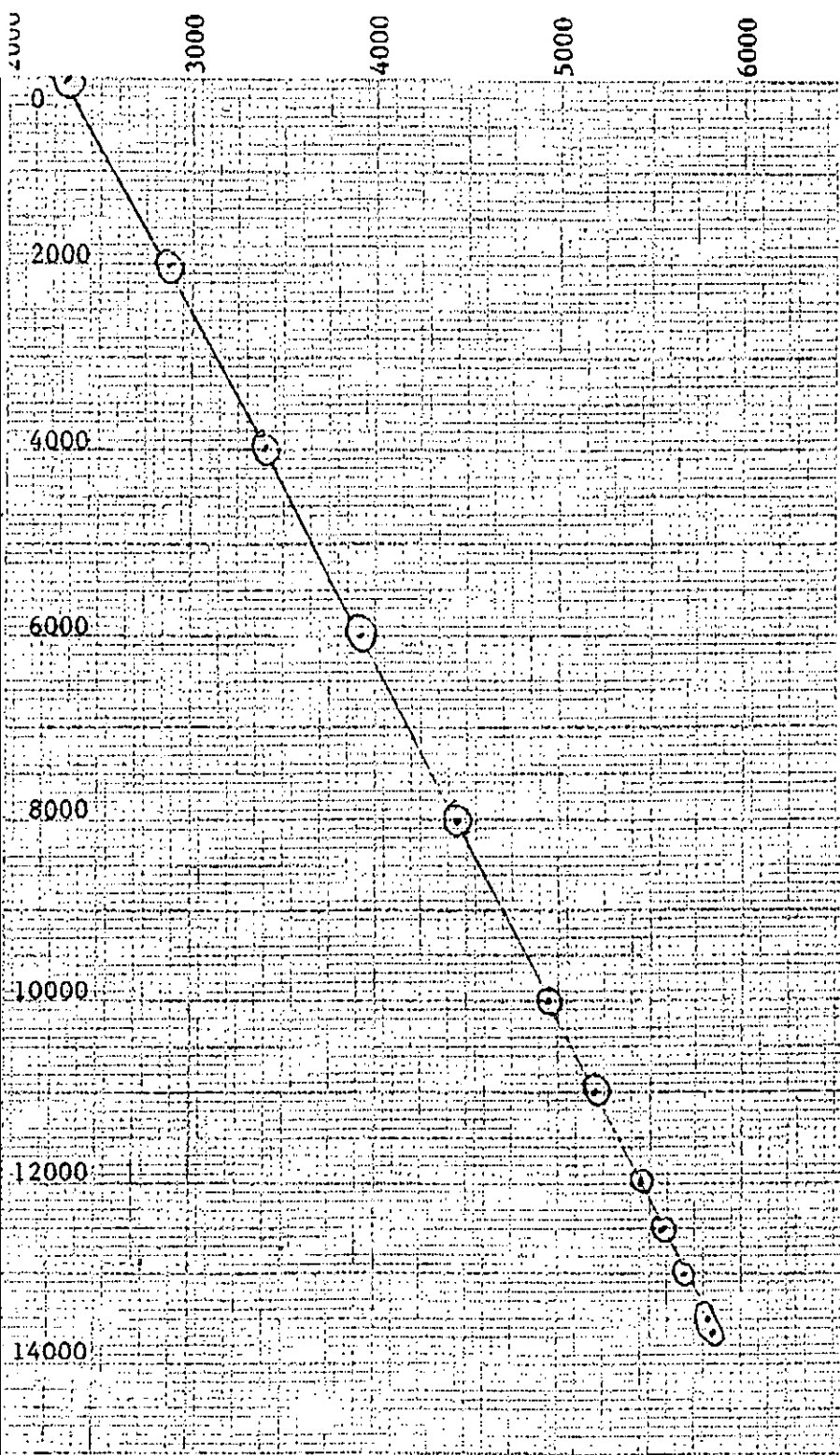
CORPORATE OFFICE

P.O. BOX 14484 HOUSTON, TEXAS 77221 (713) 747-4000

HOUSTON, TX. (512) 863-9371

BURAS, LA. (504) 887-949

COMPANY Amerada Hess		PLATFORM	
WELL NO. 3-2 #1	FIELD Barnett	FORMATION	
LOCATION Scott Paper Company	STATE Alabama	DATE April 3, 1991	



MEASURED DEPTH	TRUE DEPTH	TEMP OF	PRESS PSIG.	GRADIENT PSI/FT.
0			2315	
2000			2877	.281
4000			3407	.265
6000			3933	.263
8000			4453	.260
10000			4969	.258
11000			5216	.247
12000			5465	.249
12500			5579	.228
13000			5699	.240
13500			5818	.238
13650		256	5849	.207

WELL INFORMATION

ELEV. _____
 DATUM _____ ZERO PT. THE _____
 CSG. _____ TO _____ TO _____
 TSS. 2 3/8 TO _____ TO _____
 PERFS. _____
 PKR. _____ PBTD _____ CSG PRESS. _____
 OIL LEVEL _____ H₂O LEVEL _____
 WELL STATUS Shut In
 PROD RATE Shut In
 DATE LAST TEST 4/3/91
 STATUS OF WELL LAST TEST Shut In
 PROD. RATE LAST TEST Shut In
 PRESS. LAST TEST 5823
 PRESS. THIS TEST 5849
 PRESS. CHANGE Gain of 26
 ELEMENT NOS. 32325 - 10,000#
 CALIB. NO. _____
 REMARKS Static BHP Survey Shut In Tubing Pressure 2305# DWT