

AMERADA HESS CORPORATION

STATE OIL & GAS BOARD  
OF ALABAMA

Rt. 1, Box 79  
Shubuta, MS 39360  
601-687-1581

MAY 23 1991

May 20, 1991

OPERATIONS

State Oil and Gas Board of Alabama  
420 Hackberry Lane  
PO Box 0  
Tuscaloosa, Alabama 35486-9780  
Att: Mr. Henry E. Moore, Jr.

Re: Semi-Annual Barnett Field BHP Surveys and Gas-Oil Ratios.

Dear Sir,

Please find enclosed static bottom hole pressure surveys, GOR's, and water cut data for the following Barnett Field wells:

Scott Paper 1-1 #1: Shut-in oil well. Currently being evaluated for recompletion as a salt water disposal well.

Scott Paper 3-2 #1: Recently completed oil well. Waiting on facility and pipeline hookup.

*P# 9771-B-1*

04/03/91, 76 hours SI, 5849 psig SBHP  
03/31/91 test production: 506 BOPD  
0 BWPD  
750 MCFD  
1482 GOR

*File #: 100094*

*NE Barnett*

Scott Paper 25-13 #1: 04/25/91, 102 hours SI, 2774 psig SBHP

*P# 7214*

05/08/91 production: 30 BOPD  
21 BWPD  
42 MCFD  
1400 GOR

*File #: 100095*

*NE Barnett*

Scott Paper 25-14 #1: 04/26/91, 121 hours SI, 4480 psig SBHP

*P# 6303*

05/08/91 production: 241 BOPD  
31 BWPD  
488 MCFD  
2025 GOR

*File #: 100096*

Scott Paper 35-8 #1: 04/25/91, 97 hours SI, 3145 psig SBHP

*P# 8133*

05/08/91 production: 251 BOPD  
1 BWPD  
437 MCFD  
1741 GOR

*File #: 100097*

Please call if you have any questions or need additional information.

Sincerely,

*Kent Abernathie*

Kent Abernathie  
Petroleum Engineer  
Eucutta District

INDIVIDUAL WELL DATA SHEET



ANCHORAGE, AK.  
(907) 356-3525

LAFAYETTE, LA.  
(318) 237-3303

NEW ORLEANS, LA.  
(504) 394-7200

HOUSTON, TX.  
(713) 747-1040

EVANSTON, WY.  
(307) 789-2748

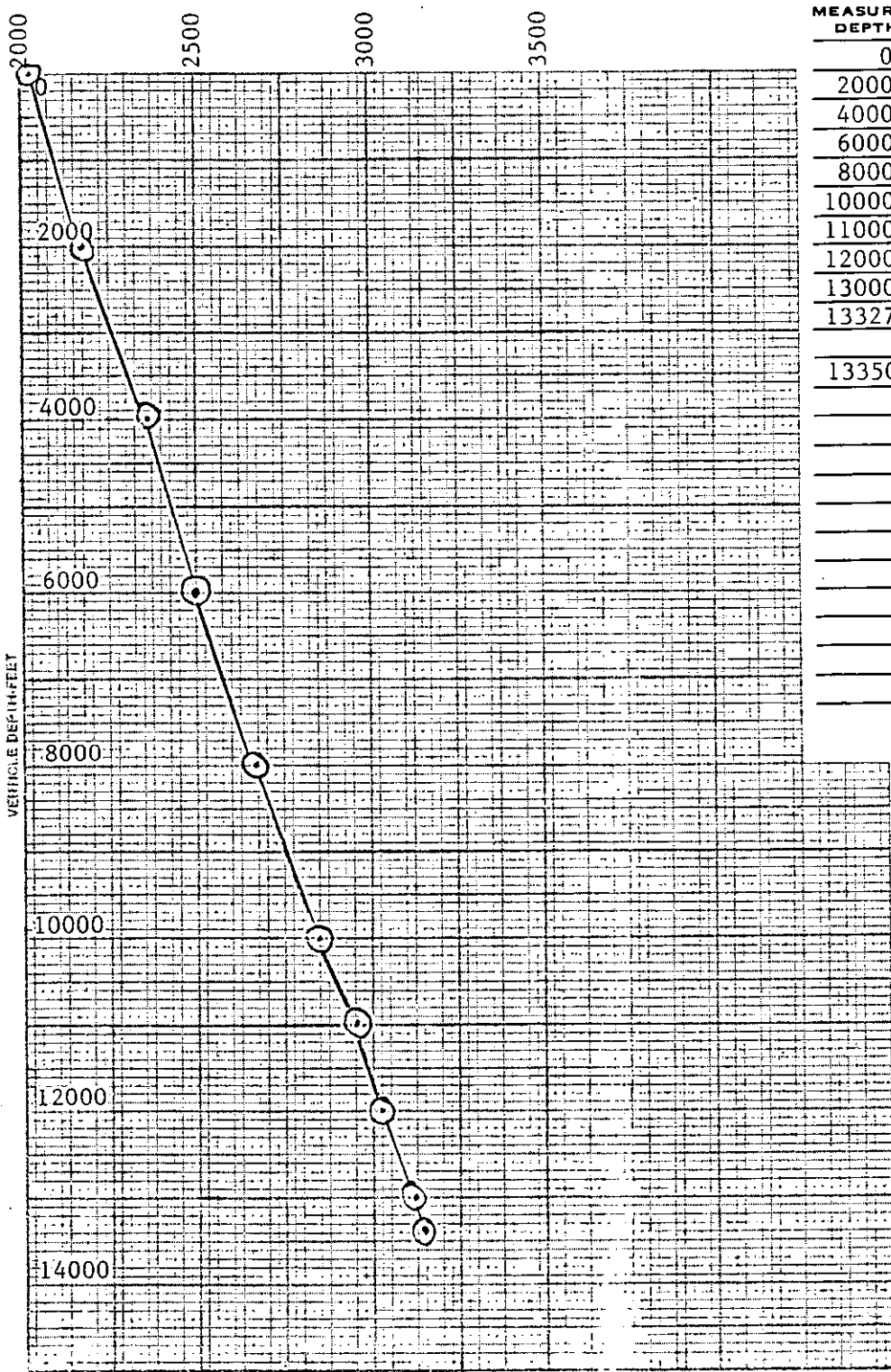
HOUMA, LA.  
(504) 872-0437

CORPUS CHRISTI, TX.  
(512) 883-9371

CORPORATE OFFICE  
P.O. BOX 14484 HOUSTON, TEXAS 77221  
(713) 747-4000

BURAS, LA.  
(504) 657-9492

COMPANY Amerada Hess		PLATFORM Perfs 13,327' - 13,373'	
WELL NO. 35-8-1	FIELD Barnett	FORMATION Smackover	
LOCATION Scott Paper Company	STATE Alabama	DATE April 25, 1991	



MEASURED DEPTH	TRUE DEPTH	TEMP OF	PRESS PSIG.	GRADIENT PSI/FT.
0			2033	
2000			2186	.077
4000			2338	.076
6000			2500	.081
8000			2671	.086
10000			2853	.091
11000			2942	.089
12000			3027	.085
13000			3122	.095
13327			3143	.064
13350 (MPP)			3145	.064

WELL INFORMATION

ELEV. \_\_\_\_\_  
 DATUM ZERO PT. THF  
 CSG. TO \_\_\_\_\_ TO \_\_\_\_\_  
 TBG. TO \_\_\_\_\_ TO \_\_\_\_\_  
 PERFS. 13327'-13373'  
 PKR. \_\_\_\_\_ PBD \_\_\_\_\_ CSG PRESS \_\_\_\_\_  
 OIL LEVEL None H<sup>2</sup>O LEVEL None  
 WELL STATUS Shut In 97 hours  
 PROD RATE Shut In  
 DATE LAST TEST 11/6/90  
 STATUS OF WELL LAST TEST \_\_\_\_\_  
 PROD. RATE LAST TEST \_\_\_\_\_  
 PRESS. LAST TEST 4406 psi  
 PRESS. THIS TEST 3145 psi  
 PRESS. CHANGE 1261 psi  
 ELEMENT NOS. 51472-6000#  
 CALIB. NO. \_\_\_\_\_  
 REMARKS Static BHP Survey  
Shut In Tubing Pressure 2043# DWI  
Thermometer broke.  
Clock ran out on other gauge.

Interpreted By: Shawn Hoss