

FILE# 100112

Form OGB-9

Use reverse side
for other tests
Rev. 5-89

STATE OIL & GAS BOARD
STATE OIL AND GAS BOARD OF ALABAMA

420 Hackberry Lane
P.O. Box O
Tuscaloosa, Alabama 35486-9780
(205) 349-2852

001 4 1993 1827-A)

Permit number

First Production or Retest Report

OPERATIONS

New Well ☐ Retest ☒ Workover ☐

(file in triplicate)

Name of operator Wheless Industries, Inc.
Address 333 Texas St., Suite 2020 City Shreveport State LA Zip 71101-5301
Well name Alger-Sullivan Well number 1
Well location (section, township, range) Sec 35, T4N, R7E County Conecuh

WELL DATA

Type of well (oil, gas) oil Field (if wildcat, so state) Barnett Producing horizon Smackover
Perforated: from 13,430 to 13,476; from _____ to _____
Producing string: size 5-1/2; depth set 13,548 Total depth (driller) 13,549 Plug back TD 13,508
Tubing string: size 2-7/8; depth set 13,200 Packer: size 5-1/2; depth set 13,325

TEST DATA

Test date 07/09/93 Duration 24 hrs Time started 8:00 am Time finished 8:00 am
Shut in tubing pressure prior to test _____ psig _____ hrs. Shut in casing pressure prior to test _____ psig _____ hrs.
Production method: flowing ☐; pumping ☒; other _____ Opening tank gauge 6 ft. 2 in.
Test rate: oil or condensate 10.4 bbls/d Closing tank gauge 6 ft. 8-1/4 in.
gas 4 Mcf/d Difference _____ ft. 6.25 in.
Gas-liquid ratio 434 cf/bbl Tank coefficient 1.67 bbls/in.
Choke: size 24/64; type pos. Opening meter reading _____ bbls
Final flowing tubing pressure _____ psig Closing meter reading _____ bbls
Casing pressure during test _____ psig Difference _____ bbls
B.S. & W. 25 percent; Water _____ bbls Meter calibration factor _____
Corrected gravity 48 °API; Specific gravity gas 0.650 Well stimulated prior to this test: yes ☐ no ☒
Amount of hydrocarbons produced during test (If yes, submit Form OGB-6)
oil or condensate 10.4 bbls; gas 4 Mcf Hydrocarbon analysis available:
Amount of hydrocarbons produced prior to test liquid: yes ☐ no ☐ gas: yes ☐ no ☒
oil or condensate 10.4 bbls; gas 4 Mcf (If yes, submit two copies with this form)
Shut in tubing pressure after test _____ psig Hydrogen sulfide content None ppm
Shut in casing pressure after test _____ psig

Gauged by Ronnie Dawsey, Production Foreman Witnessed by _____
(Name) (Title) (Name) (Title)

Remarks:

(BHP - 2660)

Executed this the 30 day of September 1993

State of Louisiana
Parish of Caddo

Before me, the undersigned authority, on this day personally appeared Jack L. LaGrone known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Subscribed and sworn to before me this 30th day of September 1993

SEAL

My commission

is for life.

Jack L. LaGrone
Signature of Affiant

Virgilia K. Mack
Notary Public in and for Louisiana
Parish of Caddo

MASCO WIRELINE SERVICE, INC.

STATE OF

OK

ACOUSTICAL WELL SOUNDER

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Company Wheless IndustriesField Barnett State ALLease Sullivan Well No. #1Date 7-9-93 Time 10:30am Status of Well S.I.Pay Perforations Datum Tubing Pres. Casing Pres. 35Avg Tubing Length 31 No. Joints Above Fluid 165No. Feet Above Fluid No. Feet of Fluid Depth Pump 9275 Elevation Oil Bbls/day 11 Sp. Gr. Oil A. P. I. Water Bbls/day 0 Sp. Gr. Gas Total Bbls/day 11Sucker Rod Diameter-Upper Sucker Rod Diameter-Middle Sucker Rod Diameter-Lower Pump Plunger Diameter Length Stroke In Pumping Strokes Per Min. Instrument No. Run By Keith Mercer Witnessed By Remarks Perfs 13430 - 76'Bottom Hole Pressure @ 13450'2660 PSIG using .320 gradient