

4011

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105249

Well Shut In Date 8-2-85 **EMCCO WIRELINE SERVICE, INC.** Invoice No. _____
 Time 10:00 A.M. Company OMEGA GATHERING SYSTEMS, INC

Well Opened on _____ ck Field BLUE GUT CREEK, ALA (FRANKLIN CO.)
 Lease WALLACE MASSEY Well No. 33-16

Date _____ Date 8-5-85 Time 10:30 A.M. Status of Well SHUT-IN

Time _____ Pay EVANS Top 1120 Bottom 1146 T. D. _____ Datum _____

Tubing 2 3/8 Depth _____ B.H.C. 1120-30; 1138 Plug or Pin _____ Packer 1069

D. F. to Valve _____ Casing 4 1/2 Depth _____ Perforations 1146 Liner _____ Tree Top 2" P.L

TIME	DEPTH FEET	PRESSURE lbs. sq. in.	PRESSURE A	GRADIENT lbs./ft.	
	0	435	-	-	Casing Press. DWG
	500	438	3	.006	Tubing Press. DWG 437 PSI
	1000	442	4	.008	Oil Level NONE
	1133	443	1	.007	Water Level NONE
					Hours-Shut In 72.5 Flowing
					Temp. @ 1133 Ft. 80 °F °F
					Elevation-D.F. Ground
					Last Test Date EMCCO INITIAL
					Press. Last Test
					B.H.P. Change
					Loss/Day
					Choke Size
					Oil Bbls./day
					Water Bbls./day
					Total Bbls./day
					Orifice Line
					Static Differential
					Gas Sp. Gr. Tf
					Cu. ft/day
					GOR GFR
					PI-Bbls./day/#Drop

FORM #4718

Last Cumulative Production _____ Present Cumulative Production _____ Production Between Tests _____
 Instrument AMERADA Number 56477 Recovery Factor _____
 Run By BUTCH CUPIT Calibration No. 521.93 Bbls. Pound Loss _____
 Calculated By BUTCH CUPIT

Calculations and Remarks: