	INDEX	Y	
WITNESS	DIRECT EX. REDIRECT	CROSS EX.	EXAM. BY BD/STAFF
1. Steven Wolf	67-72		
	<u>EXHIBITS</u>		
TITLE	DESCRIPTION	OFFERED	RECEIVED
Exhibit 1 (Item 24)	March 23, 1989, letter from Miller Petroleum, Inc., t		66
Exhibit l (Steven Wolf)	Condensed completi summary, Smith 9-1 Pickens County		74
Exhibit 2 (Steven Wolf)	Letter from Land a Natural Resource I Inc., to Board		74

STATE OIL AND GAS BOARD OF ALABAMA

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Tuscaloosa, Alabama

March 31, 1989

Testimony and proceedings before the State Oil and Gas Board of Alabama, in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama, pursuant to adjournment, on this the 31st day of March, 1989.

BEFORE:

BOARD MEMBERS

Dr.	Ralph AdamsCha	irman
Mr.	Gaines McCorquodaleAssociate M	Iember
Mr.	Matthew S. MetcalfeAssociate M	Iember

BOARD STAFF

Dr. Ernest A. ManciniSecretary & Supervisor
Mr. Marvin RogersAttorney
Mr. Gary Wilson Supervisor
Mr. Dave BolinSupervisor
Mr. Doug HallGeologist
Mr. Frank HinkleGeologist
Mr. Richard Hamilton Engineer
(Reported by Jean W. Smith)

APPEARANCES

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	NAME	REPRESENTING
1.	Jim Sledge Tuscaloosa, AL	Hughes Texas Petroleum
2.	Jim Carter Jackson, MS	Purvis Oil Corp.
3.	Tom Watson Tuscaloosa, AL	Not listed
4.	Marlon Cook Tuscaloosa, AL	PELA

PROCEEDINGS

(The hearing was convened at 10 a.m. on Friday, March 31, 1989, at Tuscaloosa, Alabama)

CHMN. ADAMS: Let the record reflect that the Alabama Oil and Gas Board is now in session. Mr. Supervisor, has this meeting been properly noticed?

DR. MANCINI: Mr. Chairman, proper notice of this meeting has been provided. A copy of today's meeting has been transmitted to the recording secretary.

NOTICE OF MEETING

"The State Oil and Gas Board of Alabama will hold its regular monthly meeting on Thursday and Friday, March 30 and 31, 1989, at 10:00 a.m. in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama.

1. DOCKET NO. 11-4-8821

Continued petition by VICTORY RESOURCES, INC., an Alabama Corporation, requesting the State Oil and Gas Board to enter an order force pooling all tracts and interests in a 160 acre wildcat gas drilling and producing unit consisting of the Northeast Quarter of Section 7, Township 11 South, Range 11 West, Marion County, Alabama. This Petition is in accordance with Section 9-17-13, <u>Code of Alabama</u> (1975) and Rule 400-1-13-.01 of the <u>State Oil and Gas Board</u> Administrative Code.

2. DOCKET NO. 12-15-889

Continued petition by LEWIS OPERATING COMPANY, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order pursuant to Sections 9-17-1 through 9-17-32 and 9-17-80 through 9-17-88, <u>Code of Alabama</u> (1975) approving plans for a unit consisting of a part of the Fairview Field, said unit to be known as the "Central Fairview Carter Sand Oil Unit", consisting of the hereinafter described "Unit Area" in Lamar County, Alabama, subject to ratification by working, royalty and overriding royalty owners in accordance with Section 9-17-84, <u>Code of</u> <u>Alabama</u> (1975), so as to require the operation of said unit

for the development and production of oil, gas, gaseous substances, sulphur, condensate, distillate, and all associated and constituent liquid or liquefiable substances within or produced from the hereinafter described "Unitized Interval." "The Unitized Interval" is to be designated as the Carter Sand Oil Pool, and is defined as those strata of the Carter Sand productive of hydrocarbons in the interval between the top of the Carter Sand and the base of the Carter Sand, which strata occur between the depths of 2,362 feet and 2,394 feet as depicted by the Compensated Neutron Formation Density Log in the #4 Vista Mae Gilmer Well, Permit No. 2210, located in the Southeast Quarter of the Southeast Quarter of Section 5, Township 14 South, Range 14 West, Lamar County, Alabama, including those strata which can be correlated therewith, or such other interval as may be ordered by the State Oil and Gas Board. Said petition further seeks approval of the form of the Unit Agreement, Unit Operating Agreement and Ratification Agreement. Said petition further seeks entry of an order by the Board subject to ratification in accordance with Section 9-17-84, Code of Alabama (1975), unitizing, pooling and integrating the "Unit Area" into a single unit so as to require all

-5-

owners or claimants of royalty, overriding royalty, mineral, leasehold and all other leasehold interests within said unit to unitize, pool and integrate their interests and develop their lands or interests within said "Unit Area" as a single unit, and designating Lewis Operating Company, Inc. as operator of the "Unit Area". The "Unit Area" contains approximately 1,400 acres, more or less, located in Lamar County, Alabama, being more particularly described as follows:

All of Section 5, the North Half of Section 8, the North Half of the South Half of Section 8, the Northwest Quarter of Section 9, the Southwest Quarter of Section 4 and the Southwest Quarter of the Northwest Quarter of Section 4, all in Township 14 South, Range 14 West, Lamar County, Alabama.

This is a companion petition to Docket No. 12-15-8810, seeking to amend the Special Field Rules for the Fairview Field so as to regulate development and operation of the unit area described above.

3. DOCKET NO. 12-15-8810

Continued petition by LEWIS OPERATING COMPANY, INC., a foreign corporation, authorized to do and doing business in

the State of Alabama, requesting the State Oil and Gas Board to enter an order amending the Special Field Rules for the Fairview Field, Lamar County, Alabama, so as to regulate development and operation of the "Unit Area" for the proposed Central Fairview Carter Sand Oil Unit, which Unit Area is described as:

> All of Section 5, the North Half of Section 8, the North Half of the South Half of Section 8, the Northwest Quarter of Section 9, the Southwest Quarter of Section 4 and the Southwest Quarter of the Northwest Quarter of Section 4, all in Township 14 South, Range 14 West, Lamar County, Alabama.

The proposed amendments would provide for regulation of spacing, distance between wells, and allowables, along with such other matters as are necessary to further development and operation of the proposed Central Fairview Carter Sand Oil Unit.

This is a companion petition to Docket No. 12-15-889, seeking to establish the Central Fairview Carter Sand Oil Unit.

4. DOCKET NO. 12-15-8820

Continued petition by V. MONTA CURRIE, JR., an independent operator, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving a 160-acre wildcat gas drilling unit consisting of the North Half of the Southwest Quarter and the South Half of the Northwest Quarter, all in Section 26, Township 7 South, Range 3 East, Baldwin County, Alabama, as an exception to Rule 400-1-2-.02 of the <u>State Oil and Gas</u> <u>Board of Alabama Administrative Code</u>, and the West Foley Field Rules if applicable. Said proposed unit is located adjacent to the West Foley Field.

This Petition is filed as a companion to a petition for approval of force pooling. Both petitions relate to the same matter, force pooling of said exceptional unit.

5. DOCKET NO. 3-2-891

Petition by V. MONTA CURRIE, JR., an independent operator doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling all tracts and interests in a 160-acre wildcat drilling unit consisting of the South Half of the Northwest Quarter and the North Half of the Southwest Quarter of Section 26, Township 7 South, Range 3 East, Baldwin County, Alabama, pursuant to § 9-17-13, <u>Code of Alabama</u> (1975), and Rule 400-1-13-.01 of the <u>Administrative Code</u> of this Board. Said proposed unit is located adjacent to the West Foley Field.

6. DOCKET NO. 3-2-893

Continued Petition by MORROW OIL AND GAS COMPANY, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling all tracts and interests in the West Half of Section 8, Township 13 South, Range 14 West, Lamar County, Alabama, all pursuant to § 9-17-13, <u>Code of Alabama</u>, (1975) and Rule 400-1-13 of the <u>State Oil and Gas Board of</u> <u>Alabama Administrative Code.</u>

7. DOCKET NO. 3-2-894

Continued Petition by FIRST ENERGY CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, seeking an order of the State Oil and Gas Board amending Rule 1 (Field Limits) of the Special Field Rules for the Big Escambia Creek Field, Escambia County, Alabama, so as to add to the now existing limits of said field all of Section 36, Township 2 North, Range 7 East in Escambia County, Alabama, as a productive extension of the said Big Escambia Creek Field. 8. DOCKET NO. 3-2-895

Continued Petition by THE RIVER GAS CORPORATION, an Alabama Corporation, requesting that Rule 2 of the Special Field Rules for the Blue Creek Coal Degasification Field, Tuscaloosa County, Alabama, be amended so as to add the following:

Sections 26, 27, 28, 29, 30, 31, 32, 33, 34, and 35, Township 18 South, Range 9 West;

W/2, NE/4, N/2 of SE/4, SW/4 of SE/4 of Section 18, Township 19 South, Range 8 West;

W/2 of W/2 of Section 1; Sections 2, 3, 4, 5, 6, 7, 8, 9, 10, 11; W/2 of W/2 of Section 12; and Sections 13, 14, 15, 16, 17 and 18, Township 19 South,, Range 9 West, all located in Tuscaloosa County, Alabama.

9. DOCKET NO. 3-2-896

Continued Petition by THE RIVER GAS CORPORATION, an Alabama

Corporation, requesting that Rule 2 of the Special Field Rules for the Deerlick Creek Coal Degasification Field, Tuscaloosa County, Alabama, be amended so as to add the following:

> W/2 of W/2, SE/4 of SW/4, NE/4 of NW/4 of Section 19, Township 19 South, Range 8 West; Sections 19, 20, 21, 22, 23, 24, 26, 27, 28, 29, 30, 31, 32, 33 and 34, Township 19 South, Range 9 West, all in Tuscaloosa County, Alabama.

10. DOCKET NO. 3-2-8812

Continued Petition by C H M EXPLORATION, INC., a foreign corporation authorized to do and doing business in the State of Alabama, to force pool all tracts and interests in a wildcat 320-acre gas drilling unit consisting of the West Half of Section 23, Township 17 South, Range 14 West, Lamar County, Alabama, pursuant to Section 9-17-13, <u>Code of</u> <u>Alabama</u> (1075), and Rule 400-1-13-.01 of the <u>Administrative</u> <u>Code</u> of this Board.

11. DOCKET NO. 3-30-891

Petition by INEXCO OIL COMPANY, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order pursuant to the provisions of Section 40-20-1, et seq., <u>Code</u> of Alabama, 1975 as amended, establishing the Chavers Creek Unit, Escambia County, Alabama, as a Qualified Enchanced Recovery Project, as that term is defined in Section 40-20-1(22), <u>Code of Alabama</u>, 1975 and determining the projected annual oil or gas production that could have been produced without the benefit of the initiation of the qualified enhanced recovery project for the Chavers Creek Unit, Escambia County, Alabama. In this Petition, INEXCO OIL COMPANY requests the Board to certity and approve an enhanced recovery project as qualifying under the above-cited Code sections for the four percent (4%) privilege tax on incremental production.

12. DOCKET NO. 3-30-892

Petition by V. MONTA CURRIE, JR., an independent operator doing business in the State of Alabama, requesting approval of a well location 640 feet from the West Line and 612 feet from the South line of a 160-acre wildcat gas drilling unit described as follows:

Commencing at the Southwest corner of fractional section 6, Township 8 South, Range 3 East,

Baldwin County, Alabama; run thence Easterly along the South line of said Section 6 for 3280.0 feet; thence northerly and perpendicular to said Section line for 2640 feet, more or less, to a point; said point hereinafter referred to as the point of beginning; run thence West for 640 feet, more or less, thence North for 2640 feet, more or less, to the line common to Township 8 South, Range 3 East and Township 7 South, Range 3 East; run thence Easterly along said township line for 2640 feet, more or less, thence South for 2640 feet, more or less, thence Westerly and parallel to said township line for 2000 feet, more or less, to the point of beginning. The above described tract is situated in Fractional Section 6 and Grant Sections 31 and 32, Township 8 South, Range 3 East, Baldwin County, Alabama, and contains 160 acres, more or less.

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The proposed well location is only 640 feet from the West Line and 612 feet from the South Line of the above-described unit, and as such, would be an exception to Rule 400-1-2-.02(2)(b) of the <u>State Oil and Gas Board of Alabama</u> <u>Administrative Code</u>, and the South Weeks Bay Special Field Rules, if applicable, which requires such wells to be located at least 660 feet from all exterior boundaries of the unit.

13. DOCKET NO. 3-30-893

Petition by V. MONTA CURRIE, JR., an independent operator doing business in the State of Alabama, requesting approval of a well location 868 feet from the West Line and 578 feet from the South line of a 160-acre wildcat gas drilling unit described as follows:

Commencing at the Northeast corner of fractional Section 4, Township 8 South, Range 3 East, Baldwin County, Alabama; run thence Westerly along the Northline of said Section 4 for 2640 feet, more or less, to a point; said point hereinafter referred to as the point of beginning; run thence South for 2640.0 feet, more or less; thence Westerly and parallel with the North line of said Section 4 for 2640.0 feet, more or less; thence North for 2640.0 feet, more or less, to the North line of said Section 4; thence Easterly along the North line of said Section 4 for 2640.0 feet, more or less, to the point of beginning.

The above-described tract is situated in

-14-

Fractional Section 4 and Grant Section 30, Township 8 South, Range 3 East, Baldwin County, Alabama, and contains 160 acres, more or less. The proposed well location is only 578 feet from the South line of the above-described unit, and as such, would be an exception to Rule 400-1-2-.02(2)(b) of the <u>State Oil and</u> <u>Gas Board of Alabama Administrative Code</u>, which requires such wells to be located at least 660 feet from all exterior boundaries of the unit.

14. DOCKET NO. 3-30-894

Petition by COX OIL AND GAS, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order authorizing an extended production test of six (6) months for the Paramount-A.T.I.C. 7-13 No. 1 Well, Permit No. 5930, located on a 40-acre wildcat drilling unit consisting of the Southwest Quarter of the Southwest Quarter of Section 7, Township 4 North, Range 8 East, Conecuh County, Alabama. This request was granted on an emergency basis by the Board on February 24, 1989, in Order No. EMER 89-22.

15. DOCKET NO. 3-30-895

Petition by PRUET PRODUCTION CO., a foreign corporation

authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 2(D) of the Special Field Rules for the Hubbard's Landing Field, Baldwin County, Alabama, in order to expand the definition of the Paluxy Sand Oil Pool. As amended, Rule 2(D) of said Special Field Rules defines the Paluxy Sand Oil Pool as the interval productive of hydrocarbons between 8,446 feet to 9,120 feet on the Dual Induction-SFL Log for the Bryars-Smith 47 No. 2 Well, Permit No. 4498.

16. DOCKET NO. 3-30-896

Petition by PRUET PRODUCTION CO., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 2 of the Special Field Rules for the Fernbank Field, Lamar County, Alabama, in order to add the Fayette Sand Gas Pool, defined as that interval productive of hydrocarbons between 2,592 feet and 2,658 feet, as indicated on the Dual Induction Log for the Robertson 20-12 No. 1 Well, Permit No. 3227, located in Section 20, Township 17 South, Range 15 West, Lamar County, Alabama, including all zones in communication therewith and all productive extensions thereof.

17. DOCKET NO. 3-30-897

Petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order pursuant to Sections 9-17-1 through 9-17-33 and 9-17-80 through 9-17-88, Code of Alabama (1975) approving and establishing a unit consisting of the hereinafter described "Unit Area" in the Brookwood Coal Degasification Field, Tuscaloosa and Jefferson Counties, Alabama, and requiring the operating of said Unit Area as a single unit in order to avoid the drilling of unnecessary wells, increase the efficiency of operations and improve the ultimate recovery of occluded natural gas from the Unitized Formation, as hereinafter defined, and avoid The Unitized Formation is to be designated as the waste. Pottsville Coal Interval and is defined as the productive coal seams found between the depths of 210 feet and 2,342 feet as encountered in the U.S. Pipe and Foundry 18-15 No. 3 Well, Permit No. 4189-C, located in the West Half of the Southeast Quarter, Section 18, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, as indicated on the density log of said well, and all zones in communication therewith and all productive extensions thereof, and

including any coal seam stringer that might occur within a depth of either 80 feet above or below this interval, and including those coal seams productive of unitized substances which can be correlated therewith. Petitioner further seeks approval of the Unit Agreement and Unit Operating Agreement and approval of the amendments to the Special Field Rules for the Brookwood Coal Degasification Field in order to conform to the provisions of the aforementioned Unit Agreement and Unit Operating Agreement.

Petitioner further seeks entry of an order unitizing, pooling and integrating the Unit Area, as underlain by the above defined unitized formation so as to require all owners or claimants of royalty, overriding royalty, mineral, and leasehold interests within the Unit Area to unitize, pool and integrate their interests and develop their lands or interests as a unit, and designating BLACK WARRIOR METHANE CORP. as operator of the Unit Area in accordance with the laws of Alabama. The proposed Unit Area, to be designated Unit 3-A consists of the following described lands in Tuscaloosa County, Alabama, to-wit:

East Half, the Northwest Quarter, the North

-18-

Half of the Southwest Quarter and the Southeast Quarter of the Southwest Quarter, all in Section 32; all of Section 33, all in Township 19 South, Range 7 West; all of Section 4 and 5 and the Southeast Quarter of Section 6, all in Township 20 South, Range 7 West.

18. DOCKET NO. 3-30-898

Petition by VICTORY RESOURCES, INC., an Alabama corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the Beddow Heirs 34-10 Well, Permit No. 5934, located 1980 feet from the South line and 1650 feet from the East line of Section 34, Township 12 South, Range 16 West, Lamar County, Alabama, from its current drilling unit of the Northwest Quarter of the Southeast Quarter of said Section 34 to a producing unit consisting of the South Half of Section 34.

19. DOCKET NO. 3-30-899

Petition by VICTORY RESOURCES, INC., an Alabama corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending the Special Field Rules for the Wesley Chapel Field so as to include within the field limits for said field all of Section 34, Township 12 South, Range 16 West, Lamar County, Alabama. This is a companion petition to Docket No. 3-30-898, which seeks to amend the unit for the Beddow Heirs 34-10 Well, Permit 5934, to a unit consisting of the South Half of said Section 34. Interested persons are advised that the Board may choose to add an area smaller than all of said Section 34 to the field limits to the Wesley Chapel Field.

20. DOCKET NO. 3-30-8910

Petition by GENE LIGHTMAN, an individual, to amend Rule 1 (Field Limits) of the Special Field Rules for the Bluegut Creek Field, Marion County, Alabama, so as to include within the field limits for such field the following described lands: All of that part of Section 12, Township 9 South, Range 16 West lying within the State of Alabama; the North Half of Section 18 and the South Half of Section 17, in Township 9 South, Range 15 West. All of the foregoing lands are located in Marion County, Alabama, and portions thereof are included in the following well units capable of producing from gas pools defined in the said Special Field Rules as indicated: BEEBE 12-1 NO. 1 WELL (PERMIT NO. 5667) Northeast Quarter of Section 12, Township 9 South, Range 16 West Lewis and Evans Sand Gas Pools

LINDLEY 12-9 NO. 1 WELL (PERMIT NO. 5755) Southeast Quarter of Section 12, Township 9 South, Range 16 West Lewis and Evans Sand Gas Pools

ALVIE MILLER 18-1 NO. 1 WELL (PERMIT NO. 5781) Northeast Quarter of Section 18, Township 9 South, Range 15 West Lewis Sand Gas Pool

LIGHTMAN 17-11 NO. 1 WELL (PERMIT NO. 6139) Southwest Quarter of Section 17, Township 9 South, Range 15 West

Lewis Sand Gas Pool

21. DOCKET NO. 1-19-8918

Continued Motion by the Board requesting HUGHES TEXAS PETROLEUM CORPORATION, operator of the well described hereinbelow to show cause why this well should not be ordered immediately plugged.

PERMIT NO.	WELL NAME	LOCATION
4116	Peeks 29-1	S29, T18S, R14W,
		Pickens County,
		Alabama

In the event the Board orders the well to be plugged and the operator fails to plug the well properly, then the Board will collect the proceeds of the well bond in order to commence plugging operations. Section 9-17-6(5) of the <u>Code of Alabama</u> (1975) authorizes the Board to require a bond, conditioned upon the performance of duties, one of which is the duty to plug each dry or abandoned well.

22. DOCKET NO. 1-19-8919

Continued Motion by the Board requesting BLOUNT COUNTY EXPLORATION LIMITED PARTNERSHIP NO. 1, operator of the well described hereinbelow to show cause why this well should not be ordered immediately plugged.

PERMIT NO.	WELL NAME	LOCATION, COUNTY
3070	E.J. Martin 30-6	S30, T13S, R3W,
		Blount County
		Alabama

In the event the Board orders the well to be plugged and the operator fails to plug the well properly, then the Board will collect the proceeds of the well bond in order to commence plugging operations. Section 9-17-6(5) of the <u>Code of Alabama</u> (1975) authorizes the Board to require a bond, conditioned upon the performance of duties, one of which is the duty to plug each dry or abandoned well.

23. DOCKET NO. 1-19-8920

Continued Motion by the Board requesting BAM ENERGY, INC., operator of the wells described hereinbelow to show cause why these wells should not be immediately plugged.

PERMIT NO.	WELL NAME	LOCATION	<u>COUNTY</u>
1734	FNBB 1-2	S18,T12S,R8W	Winston
1821	Deason 17-4	S17,T12S,R8W	Winston
2053	FNBB #7	S7,T12S,R8W	Winston
2136	FNBB 7-6	S7,T12S,R8W	Winston
2146	St. of Ala	S12,T12S,R9W	Winston
	Young #1		
2187	FNBB 26-10 #1	S26,T13S,R7W	Walker
2284	Batchelor 32-14	S32,T9S,R10W	Winston
3141	Ulysses 30-3	S30,T13S,R7W	Walker
4314	AmSouth 28-11 #3	S28,T13S,R7W	Walker
In the event	the Board orders thes	e wells to be pl	lugged and
the operator	fails to plug the wel	ls properly, the	en the

Board will collect the proceeds of the well bonds in order to commence plugging operations. Section 9-17-6(5) of the <u>Code of Alabama</u> (1975) authorizes the Board to require a bond, conditioned upon the performance of duties, one of which is the duty to plug each dry or abandoned well.

24. DOCKET NO. 1-28-8829

Continued Motion by the Board requesting the operator and interest owners of the wells named hereinbelow, to show cause why these wells should not be ordered by the Board to be immediately plugged. The Supervisor has declared these wells abandoned pursuant to Rule 400-1-1-.03 of the State Oil and Gas Board of Alabama Administrative Code. Rule 400-1-3-.06 of the State Oil and Gas Board of Alabama Administrative Code requires that all wells be plugged within thirty (30) days of completion or abandonment, unless special provisions for the future utility of these wells have been approved by the Supervisor. If the Board orders a well to be plugged and the operator fails to plug the well properly, then the Board will contact the surety of the well bond to collect the proceeds of the well bond in order to commence plugging operations. Section 9-17-6(5) of the Code of Alabama (1975) authorizes

the Board to require a reasonable bond, conditioned upon

the performance of duties, one of which is the duty to plug each dry or abandoned well.

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Well Name	<u>Permit No.</u>	<u>Operator</u>	Location	Field
Sammons	4161-C	Miller	S24,T21S,R9W	Peterson
24-2-1		Petroleum,	Tusc. Co.	Coal Degas.
		Inc.		
Thomas	4415-C	Miller	S18,T215,R8W	Peterson
18-11		Petroleum,	Tusc. Co.	Coal Degas.
		Inc.		
Thomas	4417-C	Miller	S18,T21S,R8W	Peterson
18-12		Petroleum,	Tusc. Co.	Coal Degas.
		Inc.		-
Thomas	4420-C	Miller	S18,T21S,R8W	Peterson
18-13		Petroleum,	Tusc. Co.	Coal Degas.
		Inc.		
Thomas	4376-C	Miller	S13,T21S,R9W	Peterson
13-16		Petroleum,	Tusc. Co.	Coal Degas.
		Inc.		
Fitts	4441-C	Miller	S24,T21S,R9W	Peterson
24-1		Petroleum	Tusc. Co.	Coal Degas.
		Inc.		
Reynolds	4421-C	Miller	S24,T21S,R9W	Peterson
24-7		Petroleum,	Tusca. Co.	Coal Degas.
		Inc.		

25. DOCKET NO. 9-15-8831

Continued Motion by the Board to enter an Order for the Staff of the Board to collect the proceeds of well bonds covering the following described wells in order to plug, abandon and restore certain wells and sites in the Pollard Field, Escambia County, Alabama, in accordance with the Rules and Regulations of the State Oil and Gas Board of Alabama:

WELL NAME	PERMIT NO.	LOCATION	FIELD
Crosby Salt Water	4858-SWD-86-1	S13,T1N,R8E	Pollard
Disposal No. 1			
Loper et al	2885	S12,T1N,R8E	Pollard
12-11 No. 1			
A.W.Moye No. 5	400	S18,T1N,R9E	Pollard
L.G.Crosby No. 6	375	S12,T1N,R8E	Pollard
A.W.Moye No. 4	370	S18,T1N,R9E	Pollard
G.A.Carter No. 1	357	S18,T1N,R9E	Pollard
Crosby No. 9	495	S12,T1N,R8E	Pollard
Pollard Saltwater	409	S13,T1N,R8E	Pollard
Disposal System 1			
No. 4 (Crosby No. 7	")		
L.G.Crosby No. 5	371-SWD-81-4	S13,T1N,R8E	Pollard

Pollard Saltwater

S13,T1N,R8E Pollard

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Disposal System 1

No. 5 (Crosby No. 1)

The operations to be conducted by the Board shall include, but are not limited to, the removal of associated production and storage equipment and materials located at the following sites: the Lister Tank Battery, Section 18, Township 1 North, Range 9 East, the Osaka Tank Battery located in Section 11, Township 1 North, Range 8 East, and the Moye Tank Battery, located in Section 12, Township 1 North, Range 8 East.

343

APPLICATIONS FOR NATURAL GAS POLICY ACT OF 1978 (NGPA) WELL STATUS DETERMINATIONS

26. DOCKET NO. 11-3-881PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the 1st National Bank of Tuskaloosa 34-16-2 well (Permit No. 5856CG) in Section 34. Township 19S. Range 8W. Tuscaloosa County. Alabama in the Brookwood Coal Degasification Field. Pottsville Coal Interval.

27. DOCKET NO. 11-3-886PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Pipe & Foundry 2-11-1 well (Permit No. 5948CG) in Section 2, Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

28. DOCKET NO. 11-3-887PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Pipe & Foundry 2-14-2 well (Permit No. 5949CG) in Section 2. Township 19S. Range 6W. Jefferson County. Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

29. DOCKET NO. 11-3-888PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Pipe & Foundry 11-2-1 well (Permit No. 5950CG) in Section 11, Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

30. DOCKET NO. 12-15-881PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 21-A well (Permit No. 5966-C) in Section 2. Township 19S. Range 6W. Jefferson County. Alabama in the Oak Grove Coal Degasification Field. Pottsville Coal Interval.

31. DOCKET NO. 12-15-882PD

Continued application by Black Warrior Methane Corp.

for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 21-B well (Permit No. 5967-C) in Section 11, Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

32. DOCKET NO. 12-15-883PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 22-A well (Permit No. 5968-C) in Section 10. Township 19S. Range 6W. Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

33. DOCKET NO. 12-15-884PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 22-B well (Permit No. 5969-C) in Section 10. Township 19S. Range 6W. Jefferson County. Alabama in the Oak Grove Coal Degasification. Pottsville Coal Interval.

34. DOCKET NO. 12-15-885PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 22-C well (Permit No. 5970-C) in Section 10, Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

35. DOCKET NO. 12-15-886PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 22-D well (Permit No. 5971-C) in Section 10. Township 19S. Range 6W. Jefferson County. Alabama in the Oak Grove Coal Degasification Field. Pottsville Coal Interval.

36. DOCKET NO. 12-15-887PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 22-E well (Permit No. 5972-C) in Section 10, Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove

-31-

Coal Degasification Field, Pottsville Coal Interval. 37. DOCKET NO. 12-15-888PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 22-F well (Permit No. 5973-C) in Section 10, Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

38. DOCKET NO. 12-15-889PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 23-A well (Permit No. 5974-C) in Section 3. Township 19S. Range 6W. Jefferson County. Alabama in the Oak Grove Coal Degasification Field. Pottsville Coal Interval.

39. DOCKET NO. 12-15-8810PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 23-B well (Permit No. 5975-C) in Section 3. Township 195. Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval. 40. DOCKET NO. 12-15-8814PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Pipe & Foundry 11-13-33 well (Permit No. 5991-CG) in Section 11, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

41. DOCKET NO. 12-15-8815PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX 3-9-1 well (Permit No. 6009-CG) in Section 3. Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

42. DOCKET NO. 12-15-8817PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 3-CB well

(Permit No. 5865-C) in Section 25, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

43. DOCKET NO. 12-15-8820PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Pipe & Foundry 25-7-3 well (Permit No. 5892-CG) in Section 25, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

44. DOCKET NO. 12-15-8821PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Pipe & Foundry 25-7-2 well (Permit No. 5907-CG) in Section 25, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

45. DOCKET NO. 1-19-893PD

Continued application by Samson Resources Company for a new natural gas determination under Section

-34-

103 (New Onshore Well) of the NGPA for the Carpenter-Shirley 9-15 #1 well (Permit No. 5728) in Section 9, Township 18S, Range 14W, Pickens County. Alabama in the Coal Fire Creek Field, Carter and Lewis Sand Gas Pools.

46. DOCKET NO. 1-19-894PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 5A well (Permit No. 5710C) in Section 3, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

47. DOCKET NO. 1-19-896PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Pipe & Foundry 07-04-08 well (Permit No. 5990CG) in Section 7, Township 20S, Range 7W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

48. DOCKET NO. 1-19-898PD

Continued application by Black Warrior Methane Corp.
for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Pipe & Foundry 11-12-35 well (Permit No. 6028CG) in Section 11, Township 20S, Range 8W. Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

49. DOCKET NO. 3-2-894PD

Continued application by The River Gas Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Friedman 36-3-1 well (Permit No. 5284C) in Section 36, Township 19S, Range 9W, Tuscaloosa County, Alabama in the Deerlick Creek Coal Degasification Field, Pottsville Coal Interval.

50. DOCKET NO. 3-2-896PD

Continued application by The River Gas Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Alabama Basic 36-4-1 well (Permit No. 5398C) in Section 36, Township 19S, Range 9W, Tuscaloosa County, Alabama in the Deerlick Creek Coal Degasification Field, Pottsville Coal Interval.

-36-

51. DOCKET NO. 3-2-897PD

Continued application by The River Gas Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Alabama Basic 36-2-2 well (Permit No. 5399C) in Section 36, Township 19S, Range 9W, Tuscaloosa County, Alabama in the Deerlick Creek Coal Degasification Field, Pottsville Coal Interval.

52. DOCKET NO. 3-2-898PD

Continued application by The River Gas Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the First Alabama Bank 25-11-2 well (Permit No. 5404C) in Section 25, Township 19S, Range 9W, Tuscaloosa County, Alabama in the Deerlick Creek Coal Degasification Field, Pottsville Coal Interval.

53. DOCKET NO. 3-2-899PD

Continued application by The River Gas Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Friedman 36-8-2 well (Permit No. 5417C) in Section 36, Township 195, Range 9W, Tuscaloosa County, Alabama in the Deerlick Creek Coal Degasification Field, Pottsville Coal Interval.

54. DOCKET NO. 3-2-8910PD

Continued application by The River Gas Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Alabama Basic 36-9-3 well (Permit No. 5433C) in Section 36, Township 195, Range 9W, Tuscaloosa County, Alabama in the Deerlick Creek Coal Degasification Field, Pottsville Coal Interval.

55. DOCKET NO. 3-2-8914PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 102(c)(1)(C) (New Onshore Reservoir) of the NGPA for the U.S. Pipe & Foundry 13-3-7 well (Permit No. 5836CG) in Section 13, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

56. DOCKET NO. 3-2-8915PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 102(c)(l)(C) (New Onshore Reservoir) of the NGPA for the U.S. Pipe & Foundry 7-3-7 well (Permit No. 5961CG) in Section 7. Township 205. Range 7W. Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

57. DOCKET NO. 3-2-8916PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 102(c)(l)(C) (New Onshore Reservoir) of the NGPA for the U.S. Pipe & Foundry 13-5-2 well (Permit No. 6093CG) in Section 13. Township 20S. Range 7W. Tuscaloosa County. Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

58. DOCKET NO. 3-2-8917PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Pipe & Foundry 14-10-11 well (Permit No. 6170CG) in Section 14, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

59. DOCKET NO. 3-2-8918PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Pipe & Foundry 14-11-12 well (Permit No. 6185CG) in Section 14. Township 20S. Range 8W. Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

60. DOCKET NO. 3-30-891PD

Application by Amoco Production Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Amoco-88 (18.7) 21-14-48 well (Permit No. 6044-C) in Section 21, Township 18S, Range 7W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

61. DOCKET NO. 3-30-892PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX 10-01-01 well (Permit No. 6026-CG) in Section 10. Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

62. DOCKET NO. 3-30-893PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 102(c)(1)(C) (New Onshore Reservoir) of the NGPA for the U.S. Pipe & Foundry 13-05-01 well (Permit No. 6092-CG) in Section 13. Township 20S. Range 7W. Tuscaloosa County. Alabama in the Brookwood Coal Degasification Field. Pottsville Coal Interval.

63. DOCKET NO. 3-30-894PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 102(c)(l)(C) (New Onshore Reservoir) of the NGPA for the First National Bank of Tusc. 34-16-2 well (Permit No. 5856-CG) in Section 34. Township 19S. Range 8W. Tuscaloosa County. Alabama in the Brookwood Coal Degasification Field. Pottsville Coal Interval.

64. DOCKET NO. 3-30-895PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 102(c)(1)(C) (New Onshore Reservoir) of the NGPA for the U.S. Pipe & Foundry 11-13-34 well (Permit No. 6027-CG) in Section 11. Township 20S. Range 8W. Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field. Pottsville Coal Interval.

65. DOCKET NO. 3-30-896PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3)

(High Cost Natural Gas) of the NGPA for the U.S. Pipe & Foundry 13-04-03 well (Permit No. 6206-CG) in Section 13. Township 20S. Range 7W. Tuscaloosa County. Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

66. DOCKET NO. 3-30-897PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX 34-11-10 well (Permit No. 6207-CG) in Section 34. Township 19S, Range 7W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field. Pottsville Coal Interval.

67. DOCKET NO. 3-30-898PD

Application by Amoco Production Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Amoco-88 (18,6) 19-03-39 well (Permit No. 6034-C) in Section 19, Township 18S, Range 6W. Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

68. DOCKET NO. 3-30-899PD

Application by Black Warrior Methane Corp. for a new

natural gas determination under Section 102(c)(1)(C) (New Onshore Reservoir) of the NGPA for the Wesley West 03-01-01 well (Permit No. 5920-CG) in Section 3. Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

69. DOCKET NO. 3-30-8910PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 3-CC well (Permit No. 5866-C) in Section 25, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

70. DOCKET NO. 3-30-8911PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 3-CA well (Permit No. 5867-C) in Section 25, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

71. DOCKET NO. 3-30-8912PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 3-CD well (Permit No. 5868-C) in Section 25, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

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72. DOCKET NO. 3-30-8913PD

Application by Amoco Production Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Amoco-88 (18.7) 27-02-59 well (Permit No. 6068-C) in Section 27. Township 18S. Range 7W. Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

73. DOCKET NO. 3-30-8914PD

Application by Amoco Production Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Amoco-88 (18,7) 34-11-71 well (Permit No. 6072-C) in Section 34. Township 185, Range 7W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

74. DOCKET NO. 3-30-8915PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 3-AA well (Permit No. 6255-C) in Section 33. Township 19S, Range 7W. Tuscaloosa County. Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

75. DOCKET NO. 3-30-8916PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 3-AB well (Permit No. 6256-C) in Section 33. Township 19S. Range 7W. Tuscaloosa County. Alabama in the Brookwood Coal Degasification Field. Pottsville Coal Interval.

76. DOCKET NO. 3-30-8917PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas.Boreholes Unit 3-CE well (Permit No. 6257-C) in Section 25, Township 205, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

77. DOCKET NO. 3-30-8918PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 3-CF well (Permit No. 6258-C) in Section 25. Township 20S. Range 8W. Tuscaloosa County. Alabama in the Brookwood Coal Degasification Field. Pottsville Coal Interval.

78. DOCKET NO. 3-30-8919PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 3-CG well (Permit No. 6259-C) in Section 25. Township 20S. Range 8W. Tuscaloosa County. Alabama in the Brookwood Coal Degasification Field. Pottsville Coal Interval.

79. DOCKET NO. 3-30-8920PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 3-CH well (Permit No. 6260-C) in Section 25, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

80. DOCKET NO. 3-30-8921PD

Application by Amoco Production Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Amoco-88 (18.7) 36-11-34 well (Permit No. 6033-C) in Section 36, Township 18S, Range 7W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

81. DOCKET NO. 3-30-8922PD

Application by Amoco Production Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Amoco-88 (18,6) 19-07-40 well (Permit No. 6035-C) in Section 19, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

82. DOCKET NO. 3-30-8923PD

Application by Amoco Production Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Amoco-88 (18.7) 20-06-44 well (Permit No. 6036-C) in Section 20, Township 185, Range 7W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

83. DOCKET NO. 3-30-8924PD

Application by Amoco Production Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Amoco-88 (18,7) 21-07-49 well (Permit No. 6060-C) in Section 21, Township 18S, Range 7W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

84. DOCKET NO. 3-30-8925PD

Application by Amoco Production Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Amoco-88 (18,7) 21-10-50 well (Permit No. 6061-C) in Section 21, Township 18S, Range 7W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

85. DOCKET NO. 3-30-8926PD

Application by Amoco Production Company for a new natural gas determination under Section 107(c)(3)

(High Cost Natural Gas) of the NGPA for the USX-Amoco-88 (18,7) 28-01-57 well (Permit No. 6066-C) in Section 28, Township 18S, Range 7W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

86. DOCKET NO. 3-30-8927PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 102(c)(1)(C) (New Onshore Reservoir) of the NGPA for the U.S. Pipe & Foundry 2-13-3 well (Permit No. 5550-CG) in Section 2, Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

87. DOCKET NO. 3-30-8928PD

Application by Black Warrior Methane Corp. for a new natural gas determination under Section 102(c)(1)(C) (New Onshore Reservoir) of the NGPA for the U.S. Pipe & Foundry 7-4-8 well (Permit No. 5990-CG) in Section 7, Township 20S, Range 7W, Tuscaloosa County, Alabama in the Brookwood Coal Degasificaton Field, Pottsville Coal Interval.

88. DOCKET NO. 3-30-8929PD

Application by Black Warrior Methane Corp. for a new

natural gas determination under Section 102(c)(1)(C) (New Onshore Reservoir) of the NGPA for the U.S. Pipe & Foundry 11-12-35 well (Permit No. 6028-CG) in Section 11, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

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"The public is invited to attend this meeting and to present to the Board their position concerning these matters.

"The public is advised that the Board may promulgate orders concerning a petition which may differ from that requested by the petitioner concerning the lands described in the notice. Pursuant to this hearing, Section 9-17-1 et seq. of the <u>Code of</u> <u>Alabama</u> (1975) and the rules and regulations promulgated thereunder, the Board will enter such order or orders as in its judgment may be necessary based upon the evidence presented.

"The State Oil and Gas Board was originally established by Act No. 1 of the Legislature of Alabama in the Regular Session of 1945. The applicable law pertaining to the establishment of the Board now appears in Section 9-17-1 et seq. of the <u>Code of</u> <u>Alabama</u> (1975), as last amended. The applicable rules pertaining to the conduct of hearings by the Board are found in Rule 400-1-12-.01 et seq. of the <u>State Oil and Gas Board of</u> <u>Alabama Administrative Code</u>. The applicable rules pertaining to NGPA price determinations are found in Rules 400-2-X-.01 through 400-2-X-.09 of the <u>State Oil and Gas Board of Alabama</u> <u>Administrative Code</u>.

-51-

"The next meeting of the Board will be held on Thursday and Friday, May 4 and 5, 1989 at 10:00 a.m. in the Board Room of the State Oil and Gas Board Building, Tuscaloosa, Alabama. The notices for the May meeting must be filed on or before April 11, 1989. Petitions, exhibits, affidavits and proposed orders must be filed on or before April 20, 1989. If a person intends to request a continuance of an item or to oppose an item listed on the docket, he should inform the Board at least two (2) days prior to the hearing.

> "Dr. Ernest A. Mancini Secretary to the Board Oil and Gas Supervisor"

DR. MANCINI: At this time, the Hearing Officer will make his report to the Board.

MR. ROGERS: Mr. Chairman and members of the Board, this is the report of the Hearing Officer on the items heard by the Hearing Officer and the staff on Thursday, March 30, 1989. We have rec--we will recommend that the following items be continued: Item 2, Docket No. 12-15-889, petition by Lewis Operating Company, Inc.; Item 3, Docket No. 12-15-8810, petition by Lewis Operating Company, Inc.; Item 4, Docket No. 12-15-8820, petition by V. Monta Currie, Jr.; Item 5, Docket No. 3-2-891, petition by V. Monta Currie, Jr.; Item 6, Docket No. 3-2-893, petition by Morrow Oil and Gas Company; Item 17, Docket No. 3-30-897, petition by Black Warrior Methane Corporation. It is--I would recommend that those items be continued.

MR. METCALFE: I move.

CHMN. ADAMS: Second. All in favor say "aye".

(Both Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

(Mr. McCorquodale entered the room at this point)

MR. ROGERS: Item 22, Docket No. 1-19-8919, is a motion by the Board to plug the E. J. Martin 30-6 Well in Blount County, Alabama. At the Board meeting on January 20, 1989, this item was continued for 90 days. I would also recommend that Item 25, Docket No. 9-15-8831, continued motion by the Board to plug and abandon certain wells in the Pollard Field in Escambia County, be continued.

MR. METCALFE: I move.

MR. MCCORQUODALE: Second.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: The "ayes" have it.

DR. MANCINI: Mr. Chairman, the staff has examined petitions, proposed orders, exhibits, and other evidence presented for the following items. A record has been prepared for these items. After reviewing the exhibits and evidence, we find that the technical exhibits and documents are in order and the evidence supports the petitioners' requests. The Hearing Officer will present recommendations to the Board.

MR. ROGERS: The following are petitions for force pooling: Item 1, Docket No. 11-4-8821, continued petition by Victory Resources, Inc.; Item 10, Docket No. 3-2-8912, petition by CHM Exploration, Inc. It is the recommendation of the Hearing Officer that these petitions be granted.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye") CHMN. ADAMS: "Ayes" have it.

MR. ROGERS: Item 7, Docket No. 3-2-894, is a continued petition by First Energy Corporation to amend the Special Field Rules for the Big Escambia Creek Field in Escambia County. I recommend the petition be granted.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

MR. ROGERS: Item 8, Docket No. 3-2-895, is a continued petition by The River Gas Corporation to amend the Special Field Rules for Blue Creek Field, Blue Creek Coal Degasification Field. I recommend the petition be granted.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

MR. ROGERS: Item 9, Docket No. 3-2-896, is a continued petition by The River Gas Corporation to amend the Special Field Rules for the Deerlick Creek Coal Degasification Field. I recommend the petition be granted.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

MR. ROGERS: Item 11, Docket No. 3-30-891, is a petition by Inexco Oil Company to establish the Chavers Creek Unit in Escambia County as a Qualified Enhanced Recovery Project in connection with the Alabama severance tax. I recommend the petition be granted.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: The "ayes" have it.

MR. ROGERS: Item 12, Docket No. 3-30-892, is a petition by V. Monta Currie, Jr., requesting approval of an exceptional

location for a wildcat gas drilling unit in Baldwin County, Alabama. I recommend the petition be granted with the stipulation the well be subject to proration.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

MR. ROGERS: Item 13, Docket No. 3-30-893, is a petition by V. Monta Currie, Jr., requesting approval of an exceptional location for a wildcat gas drilling unit in Baldwin County. I recommend the petition be granted with the stipulation that the well be subject to proration.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: The "ayes" have it.

MR. ROGERS: Item 14, Docket No. 3-30-894, is a petition by Cox Oil and Gas Company, Inc., requesting an extended production test of six months for the Paramount-ATIC 7-13 No. 1 Well. The approval of this item makes permanent an Emergency Order No. EMER 89-22. I recommend that petition be granted.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: The "ayes" have it.

MR. ROGERS: Item 15, Docket No. 3-30-895, is a petition by Pruet Production Company to amend the Special Field Rules for the Hubbard's Landing Field in Baldwin County. I recommend the petition be granted.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: The "ayes" have it.

MR. ROGERS: Item 16, Docket No. 3-30-896, is a petition by Pruet Production Company to amend the Special Field Rules for the Fernbank Field in Lamar County. I recommend the petition be granted. MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

MR. ROGERS: Item 18, Docket No. 3-30-898, is a petition by Victory Resources, Inc., to reform a unit for the Beddow Heirs 34-16 [34-10] Well in Lamar County. I recommend the petition be granted.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

MR. ROGERS: Item 19, Docket No. 3-30-899, is a petition by Victory Resources, Inc., to amend the Special Field Rules for the Wesley Chapel Field in Lamar County, Alabama. I recommend the petition be granted.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

MR. ROGERS: Item 20, Docket No. 3-30-8911 [3-30-8910], is a petition by Gene Lightman to amend the Special Field Rules for the Bluegut Creek Field in Marion County. I recommend the petition be granted.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

DR. MANCINI: In regard to Applications for Natural Gas Policy Act Well Status Determinations, today we request action on two categories. The first category is request for continuance, which includes Items 36, 37, 42, 43, 44, 46, 58, 59, 61, 65, 69, 70, 71, 74, 75, 76, 77, 78, and 79, applications by Black Warrior Methane Corporation; Item 45, application by Samson Resources Company; Items 49, 50, 51, 52, 53, and 54, applications by The River Gas Corporation; and Items 60, 67, 72, 73, 80, 81, 82, 83, 84, and 85, applications by Amoco Production Company. If there are no objections, we'd recommend that these requests for continuance be granted.

MR. METCALFE: Move.

MR. MCCORQUODALE: Second.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: The "ayes" have it.

DR. MANCINI: The staff has examined applications and exhibits for Natural Gas Policy Act Well Status Determinations submitted concerning Items 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 38, 39, 40, 41, 47, 48, 55, 56, 57, 62, 63, 64, 66, 68, 86, 87, and 88, applications by Black Warrior Methane Corporation. We recommend that the exhibits submitted relating to these items be admitted into the record.

MR. METCALFE: Move--oh--excuse me.

CHMN. ADAMS: They're--it's admitted.

DR. MANCINI: If there are no objections, we recommend that these NGPA applications be appproved.

MR. METCALFE: Move.

MR. MCCORQUODALE: Second.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye") CHMN. ADAMS: "Ayes" have it.

DR. MANCINI: The next item on the agenda is approval of the minutes of the January 19, 1989, Hearing Officer Meeting, January 20, 1989, Regular Board Meeting, February 3, 1989, Special Hearing Officer Meeting, and February 13, 1989, Special Hearing Officer Meeting. We recommend that the minutes of these meetings be accepted.

MR. METCALFE: I move approval.

MR. MCCORQUODALE: Second.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

DR. MANCINI: Items set to be heard by the Board today include Item 21, Docket No. 1-19-8918, continued motion by the Board to plug and abandon the Peeks 29-1 Well in Pickens County, Alabama; Item 23, Docket No. 1-19-8920, continued motion by the Board to plug and abandon certain wells in Walker and Winston Counties operated by Bam Energy, Inc.; Item 24, Docket No. 1-28-8829, continued motion by the Board to plug and abandon

Item 21

certain wells in the Peterson Coal Degasification Field operated by Miller Petroleum, Inc.; and in addition, we have set today an emergency petition by Hughes Texas Petroleum Corporation, Docket No. 3-30-8911. First up then will be Item 21, continued motion by the Board to plug and abandon the Peeks 29-1 Well in Pickens County, Alabama. Mr. Rogers.

MR. ROGERS: In there anyone here on behalf of the operator?

MR. SLEDGE: Mr. Rogers, I'm here primarily because of the emergency petition that was just mentioned. I can tell the Board that I have a witness who will testify in support of that emergency petition that this well is being--they started plugging it yesterday and it should be concluded today, I think, barring weather and other problems.

MR. ROGERS: I would--I think we ought to--I'd recommend that the well just simply be ordered plugged because they're in the process of plugging it.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye") CHMN. ADAMS: "Ayes" have it.

Item 23

DR. MANCINI: Item 23 is a continued motion by the Board to plug and abandon certain wells in Walker and Winston Counties, Alabama, operated by Bam Energy, Inc. Mr. Rogers.

MR. ROGERS: Is there anyone present on behalf of Bam Energy, Inc.?

FROM AUDIENCE: Yes.

MR. ROGERS: Yes, sir.

FROM AUDIENCE: Good morning, gentlemen. My name is Jim Carter. I'm an independent landman representing Purvis Oil Corporation out of Midland, Texas. Permit No. 2284 of Bam's wells, Purvis has drilled four wells in Mississippi in '88. We became aware of this well late in the year. We investigated the land situation, found that the leases had fallen apart. I have been on the ground, acquired leases, we want to reenter that Batchelor well, test it to determine if it's producible. At that time, we also became aware of Bam's other wells. We're very interested in them, would like a stay of this plugging order to give us time to evaluate the land situation, and the files that Bam has in San Antonio. Mr. Purvis is the president of Purvis Oil. He will be in San Antonio the first of next week

Item 23 Item 24

to look at these files. He's given me permission to check the land situation to see if the leases are any good, to see what the status of the land situation is. We respectfully request that we be given 90 days to evaluate this situation, determine whether we can produce these wells or not.

MR. MCCORQUODALE: I move that we continue this matter for 90 days.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

MR. CARTER: Thank you.

MR. MCCORQUODALE: Thank you.

DR. MANCINI: Item 24, continued motion by the Board to plug and abandon certain wells in the Peterson Coal Degasification Field operated by Miller Petroleum, Inc. Mr. Rogers.

MR. ROGERS: We received a letter from Miller Petroleum stating that they, that they intended to plug the wells by May 31, 1989, and I would recommend that that letter be admitted into

Item 24

Hughes Texas Peteroleum

the record.

CHMN. ADAMS: It's admitted.

(Whereupon, the letter was received in evidence)

MR. ROGERS: And based on that letter, I recommend that the wells be ordered plugged by May 31, 1989.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

DR. MANCINI: Emergency petition by Hughes Texas Petroleum Corporation.

MR. SLEDGE: Mr. Chairman, I have a witness that needs to be sworn.

MR. ROGERS: Will you state your name and address?

WITNESS: Steven Wolf, 5 Stonehedge, Northport, Alabama.

(Witness was sworn by Mr. Rogers)

MR. SLEDGE: Mr. Chairman, for the record, I'm Jim Sledge from Tuscaloosa and I'm here this morning to represent Hughes

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Texas. Mr. Wolf is here to appear on behalf of Hughes Texas. He's not actually a Hughes Texas employee and his relationship will be discussed in more detail in a minute. What we're asking you to do today is to stay the existing Board order requiring plugging of the Smith well in Pickens County, Alabama. I believe that order would require that the well be plugged by today. Let me just get Mr. Wolf--who are you employed by?

MR. WOLF: Land and Natural Resource Development. MR. SLEDGE: You're the president of that corporation? MR. WOLF: Yeah.

STEVEN WOLF

Appearing as a witness on behalf of Petitioner, Hughes Texas Petroleum Corporation, testified as follows:

DIRECT EXAMINATION

Questions by Mr. Sledge:

- Q Are you aware, just for the Board's background, that Hughes Texas took over operation of the Smith 9-12 Well from Southland Royalty Company about two years ago, I believe?
- A I am.
- Q And had--did Hughes Texas also take over from Southland the files relating to the well?

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A	They did.
Q	And have you reviewed those files and found the completion
	summary that we handed up to Mr. Rogers and would like to
	be designated as exhibitas an exhibit in this hearing?
A	I have.
Q	And would you tell the Board generally what that completion
	summary reflects with respect to the completion by
	Southland in the Lewis Sand?
A	It reflects a well that will make small amounts of gas.
	Its commerciality is to be decided, but it reflects a
	consistent ability to make 100 to 300 MCF.
Q	100 to 300 MCF of gas. After Hughes Texas took over the
	well from Southland, is it also your understanding that it
	attempted a completion in the Carter and that that attempt
	was unsuccessful?
A	That's correct.
Q	When did you first become involved in this well?
A	I became interested in it approximately a year ago.
Q	Last summer?
A	That's correct.

-68-

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Q	And at that time did you talk with Hughes Texas about
	taking over the well and attempting to connect the Lewis to
	see if it would bewould sustain production for commercial
	production?
А	We did.
Q	In the course of looking at the well, did you work with
	Hughes Texas in flowing the Lewis to verify that it was
	still capable of producing in the range that the Southland
	test reflected?
A	We did. We did open the well and verify that it would
	flow, yes.
Q	Was that a test sufficient in duration and quality to file,
	for example, the Board's Form OGB-9?
A	It was not at that time.
Q	All right. What happened to your plans to take over the
	well last summer?
A	Our efforts to obtain a gas market that would give a good
	enough price for what we expected to be the low volumes
	were unsuccessful.
Q	Has that situation changed?

A That has changed in the last month.

Q And do you now have a market which you believe would justify the expense of connecting this well to a nearby gathering system?

- A We do.
- Q There's a letter that was submitted, and I believe we failed to date it when we wrote it, submitted the day before yesterday to the Board, reflecting the plans of your company relating to this well and relating to two other wells that Hughes Texas has been either ordered or asked to plug by the Board. Could you briefly tell the Board what your arrangement with Hughes Texas is about this well and the other two wells?
- A Our arrangement with Hughes Texas regarding the Smith well, as well as the Peeks and the Richardson well, which have been ordered by the Board to be plugged, was that we would plug the Peeks and the Richardson well, and subject to your approval, hook up the Smith well to a local gathering line and see if it could sustain commercial production justifying our taking over operations, subject to your approval, and continuing to produce the Smith well.

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Q	And have you, on behalf of Hughes Texas, started the
	process of plugging the Peeks and the Richardson wells?
A	We have and they are, they are in process today.
Q	All right.
A	And yesterday and the day before.
Q	If the Board grants the relief that we're asking for, our
	plan would be to connect the well to the market and allow
	it to flow. If it sustains its flow rate, then you would
	have your company take over actual operations of the well?
А	That's correct.
Q	And post the necessary bonds and this sort of requirement?
A	Yes.
Q	And what you're asking for today then is that the order be
	stayed until the next regular meeting of this Board on the
	5th of May in order to give you an opportunity to connect
	the well?
А	To connect the well and present evito find for ourselves
	and then to present the evidence that the well should be
	left on production rather than plugged.
Q	Let me ask you this. Based on the information reflected

-71-

	in the Southland report, do you believe this well has a
	chance of making commercial production of gas?
A	We do.
Q	And that's just basically an economic decision on your part?
Α	That's correct.
Q	You're not a geologist or anything of this nature?
A	Not at all.
Q	Based on the economics and the test that Southland ran on
	the Lewis Sand in 1985, if this well is ordered plugged,
	would the volumes of gas that it can produce, the Lewis can
	produce, justify redrilling it?
Α	It would not.
Q	The cost would just be prohibitive?
A	The cost would be prohibitive.
Q	All right. Basically, that's our presentation. We'd like
	to have the exhibit made a part of the record and also
	this, unfortunately I failed to date it when I wrote the
	letter explaining the position, it's an undated letter of,
	actually of March 29. It summarizes what Mr. Wolf's
	testimony was. We're asking you to stay this until
	Marchuntil May 5, and we'll be back at that point to

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either report that we're gonna plug it or ask you to turn over operations.

MR. METCALFE: Mr. Chairman, I move we grant the stay until May 5.

MR. MCCORQUODALE: Second.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye")

CHMN. ADAMS: "Ayes" have it.

MR. SLEDGE: Thank you.

MR. MCCORQUODALE: Good luck.

MR. ROGERS: One other item, Dr. Adams. There was a special hearing we had yesterday. It was a petition by River Gas Corporation, Docket No. 3-14-891A. It was a petition for an exceptional location, and I would recommend that petition be granted with the stipulation that the well be subject to proration.

MR. MCCORQUODALE: So move.

MR. METCALFE: Support.

CHMN. ADAMS: All in favor say "aye".

(All Board members voted "aye") CHMN. ADAMS: "Ayes" have it.

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MR. ROGERS: Dr. Adams, I notice these exhibits should be ruled on to be admitted that Hughes Land and Natural Resources submitted.

CHMN. ADAMS: You recommend they be admitted? MR. ROGERS: Yes, sir.

CHMN. ADAMS: They are admitted.

(Whereupon, the exhibits were received in evidence)

MR. ROGERS: Is there anymore business to be presented by the Board? You, sir?

MR. METCALFE: Mr. Chairman, just as a matter of followthrough, I'd like to ask the Supervisor and the staff if the Collet Ventures is being monitored as prescribed previously by the Board and if there have been any further indications of violations.

MR. BOLIN: Mr. Metcalfe, their operations are being monitored as prescribed and we receive not only field agent reports and quarterly reports on their operations, everything seems to be working fine. They have--the new processing units that have been installed in the plant seem to be working more efficiently than the old system. They have just recently

-74-

calipered, within the last month, their lines that are currently being used, and they have seen no deterioration in the last six months when it was calipered in September. So everything appears to be in order and operating according to the Board's rules and regulations.

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MR. METCALFE: Fine. Thank you. CHMN. ADAMS: Is there a motion to adjourn? MR. MCCORQUODALE: So move. MR. METCALFE: Second. CHMN. ADAMS: All in favor say "aye". (All Board members voted "aye")

CHMN. ADAMS: We are adjourned.

(Whereupon, at 10:25 a.m. the hearing was adjourned)

REPORTER'S CERTIFICATE

STATE OF ALABAMA () COUNTY OF TUSCALOOSA ()

I, Jean W. Smith, Hearings Reporter in and for the State of Alabama, do hereby certify that on Friday, March 31, 1989, in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama, I reported the proceedings before the State Oil and Gas Board of Alabama in Regular Session; that the foregoing 75 typewritten pages contain a true and accurate verbatim transcription of said proceedings to the best of my ability, skill, knowledge, and belief.

I further certify that I am neither of kin or counsel to the parties to said cause, nor in any manner interested in the results thereof.

Jean W. Smith Hearings Reporter State of Alabama