

EXHIBITS

<u>TITLE</u>	<u>DESCRIPTION</u>	<u>OFFERED</u>	<u>RECEIVED</u>
Board Exhibit	Report of Hearing Officer	103	103
Exhibit 1 (Bo Wise)	3-12-92 letter to Board from ARCO Oil & Gas Company with attachments	--	--
Exhibit 1 (Item 27)	Copy of proposed rule	106	106
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Exhibit 2 (Item 28)	Statement of work involved by staff in reviewing amendments to well permits, etc.	108	108

STATE OIL AND GAS BOARD OF ALABAMA

Tuscaloosa, Alabama

March 13, 1992

Testimony and proceedings before the State Oil and Gas Board of Alabama, in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama, pursuant to adjournment, on this the 13th day of March, 1992.

BEFORE:

BOARD MEMBERS

Mr. Gaines C. McCorquodale.....Chairman
Mr. Robert H. Maxwell.....Associate Member

BOARD STAFF

Dr. Ernest A. Mancini.....Secretary & Supervisor
Mr. Marvin Rogers.....Attorney
Mr. Gary Wilson.....Assistant Supervisor
Mr. Jay Masingill.....Assistant Supervisor
Mr. Dave Bolin.....Assistant Supervisor
Mr. Frank Hinkle.....Geologist

(Reported by Jean W. Smith)

APPEARANCES

NAME	REPRESENTING
1. Larry Aimes Suite 1200 Sam Houston Prkw. E. Houston, TX 77060	Meridian Oil Inc.
2. Tom Joiner Tuscaloosa, AL	Mobil
3. Tom Watson Tuscaloosa, AL	Mid-Continent
4. Bo Wise Tuscaloosa, AL	ARCO Oil & Gas

PROCEEDINGS

(The hearing was convened at 10:08 a.m. on Friday,
March 13, 1992, at Tuscaloosa, Alabama)

(Mr. Metcalfe was absent)

CHMN. MCCORQUODALE: Let the record reflect that the State Oil and Gas Board is now in session. Mr. Supervisor, have the items to be heard been properly noticed?

DR. MANCINI: Mr. Chairman, the items to be heard today have been properly noticed. The agenda of today's meeting has been transmitted to the recording secretary.

"AGENDA

STATE OIL AND GAS BOARD MEETING

March 12 & 13, 1992

"The meeting will begin at 10 a.m. in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama, to consider the following petitions and applications:

1. DOCKET NO. 8-22-912A

Continued amended petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order pursuant to Sections 9-17-1 through 9-17-33 and 9-17-80 through 9-17-88, Code of Alabama (1975) approving and establishing a partial field-wide unit, to be known as Unit 5C, consisting of the hereinafter described "Unit Area" in the Brookwood Coal Degasification Field, Tuscaloosa and Jefferson Counties, Alabama, and requiring the operating of said Unit Area as a single unit in order to avoid the drilling of unnecessary wells, increase the efficiency of operations and improve the ultimate recovery of occluded natural gas from the Unitized Formation, as hereinafter defined, and avoid waste. The "Unitized Formation" is to be designated as the Pottsville Coal Interval and is defined as the productive coal seams found between the depths of 600 feet and 1760 feet as encountered in the S. E. Belcher 12-3 Well, Permit No. 4083-C, located in the W/2 of the NE/4 of the NW/4 of Section 12, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, as indicated on the density log of said well, and all zones in communication therewith and all productive extensions thereof, and including any coal seam

stringer that might occur within a depth of 80 feet above and below this interval, and including those coal seams productive of unitized substances which can be correlated therewith. Petitioner further seeks approval of the Unit Agreement and Unit Operating Agreement, as ratified, in accordance with Section 9-17-84, Code of Alabama (1975), and approval of the amendments to the Special Field Rules for the Brookwood Coal Degasification Field in order to conform to the provisions of the aforementioned Unit Agreement and Unit Operating Agreement.

Petitioner further seeks entry of an order unitizing, pooling and integrating the Unit Area, as underlain by the above defined Unitized Formation so as to require all owners or claimants of royalty, overriding royalty, mineral, and leasehold interests within the Unit Area to unitize, pool and integrate their interests and develop their lands or interests as a unit, and designating Black Warrior Methane Corp. as operator of the Unit Area in accordance with the laws of Alabama. The proposed Unit Area, to be designated Unit 5C, consists of all of the North Half of Section 34 and all of Section 27, Township 19 South, Range 8 West, Tuscaloosa County, Alabama.

2. DOCKET NO. 9-26-919A

Continued amended petition by TORCH OPERATING CO., a Texas corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, without risk penalty, all tracts and interests in an 80-acre coalbed methane gas unit consisting of the West Half of the Southeast Quarter of Section 18, Township 22 South, Range 11 West, Tuscaloosa County, Alabama, in the Robinson's Bend Coal Degasification Field. This Petition is in accordance with Section 9-17-13, Code of Alabama (1975) and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

This Petition is filed as a companion to a Petition seeking an order reforming the unit for the Henderson 18-10-115 No. 1 Well, Permit No. 9832-C, bearing Docket No. 9-26-918A, from a 40-acre drilling unit to the 80-acre producing unit described above.

3. DOCKET NO. 9-26-9111A

Continued amended petition by TORCH OPERATING CO., a Texas

corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, without risk penalty, all tracts and interests in a 80-acre coalbed methane gas unit consisting of the North Half of the Southwest Quarter of Section 18, Township 22 South, Range 11 West, Tuscaloosa County, Alabama, in the Robinson's Bend Coal Degasification Field. This Petition is in accordance with Section 9-17-13, Code of Alabama (1975) and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

This Petition is filed as a companion to a Petition seeking an order reforming the unit for the Henderson 18-12-441 No. 1 Well, Permit No. 9814-C, bearing Docket No. 9-26-9110A, from a 40-acre drilling unit to the 80-acre producing unit described above.

4. DOCKET NO. 12-12-913

Continued petition by TORCH OPERATING COMPANY, a Texas corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order reforming the unit for the Latham

26-7-342 No. 1 Well, Permit No. 9215-C, from a 40-acre unit consisting of the Southwest Quarter of the Northeast Quarter of Section 26, Township 21 South, Range 12 West, Tuscaloosa County, Alabama, to an 80-acre unit consisting of the West Half of the Northeast Quarter of said Section 26, in the Robinson's Bend Coal Degasification Field.

5. DOCKET NO. 12-12-914

Continued petition by TORCH OPERATING COMPANY, a Texas corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order reforming the unit for the Thomas 26-13-377 No. 1 Well, Permit No. 9363-C, from a 40-acre unit consisting of the Southwest Quarter of the Southwest Quarter of Section 26, Township 21 South, Range 12 West, Tuscaloosa County, Alabama, to an 80-acre unit consisting of the West Half of the Southwest Quarter of said Section 26, in the Robinson's Bend Coal Degasification Field.

6. DOCKET NO. 12-12-917A

Continued amended petition by TORCH OPERATING COMPANY, a Texas corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas

Board of Alabama to enter an order reforming the unit for the Blackburn 2-9-493 No. 1 Well, Permit No. 9733-C, from a 40-acre unit consisting of the Northeast Quarter of the Southeast Quarter of Section 2, Township 22 South, Range 12 West, Tuscaloosa County, Alabama, to an 80-acre unit consisting of the North Half of the Southeast Quarter of said Section 2, in the Robinson's Bend Coal Degasification Field.

7. DOCKET NO. 12-12-9112

Continued petition by TORCH OPERATING COMPANY, a Texas corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order amending Rule 1 of the Special Field Rules of North Rome Field, Covington County, Alabama, so as to expand and enlarge the field limits of said Special Field Rules to include the East Half of Section 4 and the West Half of the West Half of Section 3, Township 2 North, Range 14 East, Covington County, Alabama.

This petition is filed as a companion to a petition filed under Docket No. 12-12-9113 to force pool certain tracts and interests in the West Half of the Northeast Quarter and

the East Half of the Northwest Quarter of Section 4, Township 2 North, Range 14 East. Both of these petitions relate to the same subject matter, that being the North Rome Field, Covington County, Alabama, and the proposed Paramount-Hart 4-7 No. 1 Well to be drilled therein.

8. DOCKET NO. 12-12-9127

Continued petition by BLACK WARRIOR METHANE CORP., Unit Operator of Unit 2 in the Brookwood Coal Degasification Field, said Unit Operator being authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order enlarging Unit 2 in the Brookwood Coal Degasification Field, Tuscaloosa and Jefferson Counties, Alabama, by adding the following described parcels to the Unit Area, as said area has previously been defined in Board Order 83-208, to-wit:

The West Half of Section 29, and all of Section 30, all in Township 19 South, Range 7 West; and all of Section 25 in Township 19 South, Range 8 West, Tuscaloosa County, Alabama, as underlain by the "Unitized Zones".

Petition will have agreements in writing by the owners of at least 75 percent in interest as costs are shared of the above described area to be added to the Unit operation of

Unit 2 and by 75 percent in interest of the royalty and overriding royalty owners in the area to be added to Unit operations of Unit 2 and the evidence of said approvals will be presented to the Oil and Gas Board in order that Unit 2, as enlarged, may become effective at 7:00 a.m. on the first day of the month next following the day on which the order approving the requested enlargement becomes effective.

The requested enlargement of Unit 2 is in accordance with the terms and conditions of the Unit Agreement and Unit Operating Agreement for said Unit previously approved by this Board and said request complies with the terms and conditions of Section 9-17-85, Code of Alabama (1975).

9. DOCKET NO. 12-12-9128

Continued petition by BLACK WARRIOR METHANE CORP., as Unit Operator, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order unitizing, pooling and integrating the Unit Area for Unit 3-A in the Brookwood Coal Degasification Field, as underlain by the Unitized Formation, so as to require all claimants of royalty, overriding royalty, mineral and

leasehold interests within the Unit Area to unitize, pool and integrate their interests and develop their lands or interests as a Unit, all in accordance with 9-17-80 et. seq., Code of Alabama (1975). Unit 3-A, as previously approved by this Board in Order 89-111, and ratified by the requisite royalty, overriding royalty and working interest owners, consists of the following Unit Area:

East Half, the Northwest Quarter, the North Half of the Southwest Quarter, and the Southeast Quarter of the Southwest Quarter, all in Section 32; all of Section 33, all in Township 19 South, Range 7 West; all of Sections 4, 5, 8, 9 and 16 and the Southeast Quarter of Section 6, all in Township 20 South, Range 7 West, all located in Tuscaloosa County, Alabama.

In particular, this petition requests that certain adverse claims of ownership with respect to certain property in Unit 3-A be specifically made subject to said Order 89-111 and all of the terms, provisions, and requirements relating to said Unit 3-A.

10. DOCKET NO. 12-12-9129

Continued petition by THE RIVER GAS CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to reform the drilling and production unit for the M. Davis

24-9-3, Permit No. 8252-C, from an 80-acre unit consisting of the East Half of the Southeast Quarter of Section 24, Township 18 South, Range 9 West, Tuscaloosa County, Alabama, in the Blue Creek Coal Degasification Field, to a 40-acre unit consisting of the Northeast Quarter of the Southeast Quarter of said Section 24.

11. DOCKET NO. 12-12-9130A

Continued amended petition by THE RIVER GAS CORPORATION, an Alabama corporation requesting the State Oil and Gas Board to reform the drilling and production unit for the Chevron 24-15-16, Permit No. 8682-C, from an 80-acre unit consisting of the Southwest Quarter of the Southeast Quarter and Southeast Quarter of the Southwest Quarter of Section 24, Township 18 South, Range 9 West, Tuscaloosa County, Alabama, in the Blue Creek Coal Degasification Field, to an 80-acre unit consisting of the South Half of the Southeast Quarter of said Section 24.

12. DOCKET NO. 2-6-923

Continued petition by BLACK WARRIOR METHANE CORP., as Unit Operator of Unit 2, as revised, in the Brookwood Coal Degasification Field, Tuscaloosa and Jefferson Counties,

Alabama, requesting the State Oil and Gas Board to enter an order redefining and enlarging the "Unitized Formation", as defined in the Unit Agreement and Board Order 84-21, so that, as amended, the definition of the "Unitized Formation" for said Unit 2, as revised, will read as follows:

"Unitized Formation means the Pottsville Coal Interval underlying the Unit Area, the productive interval of which is found between the depths of 210 feet and 2,342 feet as encountered in the U. S. Pipe and Foundry 18-15 No. 3 Well, Permit No. 4189-C, located 1316 feet FSL and 465 feet FWL of the W/2 of the SE/4 of Section 18, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, as indicated on the density log, and between the depths of 2200 feet and 2743 feet as encountered in the CHEV-TAU-89-21-08-01-03-1301 Well, Permit No. 7202-C, located 250 feet FNL and 1637 feet FWL of Section 1, Township 21 South, Range 8 West, Tuscaloosa County, Alabama, as indicated on the GAMMA-RES-DENSITY log of said well, and all zones in communication therewith and all productive extensions thereof, including any coal seam stringer occurring within a depth of 80 feet above and below the Pottsville Coal Interval, and including those coal seams which can be correlated therewith."

This petition is filed as a companion petition to Docket No. 12-12-9127 which requests the enlargement of Unit 2 of the Brookwood Coal Degasification Field.

13. DOCKET NO. 2-6-927

Continued petition by TORCH OPERATING CO., a Texas corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order reforming the unit for the Patton 33-2-280 No. 1 Well, Permit No. 9835-C, from a 40-acre unit consisting of the Northwest Quarter of the Northeast Quarter of Section 33, Township 20 South, Range 11 West, Tuscaloosa County, Alabama, to an 80-acre unit consisting of the North Half of the Northeast Quarter of said Section 33, in the Robinson's Bend Coal Degasification Field.

14. DOCKET NO. 3-12-921

Petition by PACIFIC ENTERPRISES OIL COMPANY (USA), a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order (a) force pooling (without a risk compensation fee) all tracts and interests in the NE/4 of Section 8, Township 4 North, Range 6 East, Monroe County, Alabama, as a drilling and production unit for a well to be drilled to the Smackover Oil Pool as a productive extension of the Uriah Field, (b) requiring all

owners of tracts and interests in said unit to develop their tracts and interests as a unit, and (c) appointing Petitioner as the operator of said unit. This petition is filed pursuant to Ala. Code Sections 9-17-1 et seq. (and, in particular, Section 9-17-13, as amended) and Rules 400-1-1-.01 et seq. (and, in particular, Rule 400-1-13 and Rules 400-1-12-.01 et seq.) of the State Oil and Gas Board of Alabama Administrative Code.

This is a companion to a petition bearing Docket No. 3-12-922 filed by Pacific Enterprises Oil Company (USA) requesting an exceptional location for a well to be drilled on the above-described unit.

15. DOCKET NO. 3-12-922

Petition by PACIFIC ENTERPRISES OIL COMPANY (USA), a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order granting an exception to the Special Field Rules for the Uriah Field, Monroe County, Alabama, and approving the location of a well to be drilled to the Smackover Oil Pool of the Uriah Field, as a productive extension of said Field, at an exceptional

location in a drilling or production unit consisting of the NE/4 of Section 8, Township 4 North, Range 6 East, Monroe County, Alabama, said well to be located 357 feet from the South line and 628 feet from the East line of the NE/4 of said Section 8. Said Special Field Rules require that each well be located at least 660 feet from every exterior boundary of the drilling unit. This Petition is filed pursuant to Ala. Code Sections 9-17-1 et seq. (and, in particular, Section 9-17-12) and Rules 400-1-1-.01 et seq. (and, in particular, Rules 400-1-12-.01 et seq.) of the State Oil and Gas Board of Alabama Administrative Code.

This is a companion to a petition bearing Docket No. 3-12-921 filed by Pacific Enterprises Oil Company (USA) requesting that the above-described unit be force pooled.

16. DOCKET NO. 3-12-923

Petition by GREAT WESTERN ONSHORE, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order establishing a new oil field in Conecuh County, Alabama, to be called the Southwest Range Field, or such other name as the Board deems appropriate,

and to adopt Special Field Rules therefor. The proposed field limits consist of the West Half of Section 28, the East Half of Section 29, the Northeast Quarter of Section 32, and the North Half of Section 33, Township 4 North, Range 8 East, Conecuh County, Alabama. Said field limits are underlain by the Smackover Formation. Petitioner further requests that the Smackover Oil Pool be defined as those strata of the Smackover Formation productive of hydrocarbons in the interval between 13,458 feet and 13,790 feet as indicated by the Phasor dual induction SFL log of the GW-Edge-Gilmore 29-9 No. 1 Well, Permit No. 10,127. Petitioner is requesting well spacing of 160-acres per unit and the establishment of allowables for said field.

This Petition is filed as a companion to a Petition to reform the unit for the GW-Edge-Gilmore 29-9 No. 1 Well from a 40-acre drilling unit to a 160-acre producing unit consisting of the Southeast Quarter of Section 29, Township 4 North, Range 8 East, bearing Docket No. 3-12-924 and a petition approving an exception location for said well, bearing Docket No. 3-12-927. All Petitions relate to the Gilmore 29-9 No. 1 Well in the proposed Southwest Range Field, Conecuh County, Alabama.

17. DOCKET NO. 3-12-924

Petition by GREAT WESTERN ONSHORE, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order reforming the unit for the GW-Edge-Gilmore 29-9 No. 1 Well, Permit No. 10,127, from a 40-acre drilling unit consisting of the Northeast Quarter of the Southeast Quarter of Section 29, Township 4 North, Range 8 East, to a 160-acre producing unit consisting of the Southeast Quarter of said Section 29, in the proposed Southwest Range Field, Conecuh County, Alabama.

This Petition is filed as a companion to a Petition to establish a new oil field in Conecuh County, Alabama, to be called the Southwest Range Field and to adopt Special Field Rules therefor, bearing Docket No. 3-12-923, and a Petition approving an exceptional location for the GW-Edge-Gilmore 29-9 No. 1 Well bearing Docket No. 3-12-927. All Petitions relate to the Gilmore 29-9 No. 1 Well in the proposed Southwest Range Field, Conecuh County, Alabama.

18. DOCKET NO. 3-12-925

Petition by MERIDIAN OIL INC. for a six-month extension of the temporarily abandoned status for the below-mentioned coalbed methane wells in Alabama.

<u>PERMIT NUMBER</u>	<u>WELL NAME</u>	<u>LOCATION, COUNTY</u>
6733-C	G.S.P.C. 16-7 #1	Section 16, Township 24 North, Range 2 East, Greene County, Alabama
6795-C	G.S.P.C. 16-5 #1	Section 16, Township 24 North, Range 2 East, Greene County, Alabama
6814-C	G.S.P.C. 15-14 #1	Section 15, Township 21 South, Range 13 West, Pickens County, Alabama
7670-C	G.S.P.C. 11-5 #1	Section 11, Township 22 South, Range 13 West, Pickens County, Alabama
7768-C	G.S.P.C. 2-13 #1	Section 2, Township 22 South, Range 13 West, Pickens County, Alabama
7773-C	G.S.P.C. 3-15 #1	Section 3, Township 22 South, Range 13 West, Pickens County, Alabama
7774-C	G.S.P.C. 10-7 #1	Section 10, Township 22 South, Range 13 West, Pickens County, Alabama
6734-C	M. Banks 20-7 #1	Section 20, Township 24 North, Range 3 East, Tuscaloosa County, Alabama

6735-C	M. Banks 20-15 #1	Section 20, Township 24 North, Range 3 East, Tuscaloosa County, Alabama
7076-C	Dorroh 23-12-2	Section 23, Township 22 South, Range 12 West, Tuscaloosa County, Alabama
7210-C	Fisher 21-3 #43	Section 21, Township 24 North, Range 4 East, Tuscaloosa County, Alabama

The previous temporarily abandoned status for these wells has expired and Meridian is requesting this Board to grant an extension because the wells have future utility in their coalbed methane operations in Alabama and should not be plugged.

19. DOCKET NO. 3-12-926

Petition by MCKENZIE METHANE CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 3 of the Special Field Rules for the Little Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama. As amended, Rule 3 would read as follows:

"RULE 3: COAL DEGASIFICATION INTERVAL DEFINED.

Pottsville Coal Interval Gas Pool

The Pottsville Coal Interval Gas Pool in the

Little Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama, shall be construed to mean those strata containing occluded gas correlative to the coal seams in the Pottsville Coal Interval encountered in the interval between 330 feet and 3750 feet (and any coal stringer which may occur within a depth of 80 feet above and below this interval) as indicated on the Density Log of the Cain 1-11-16, Permit No. 6384-C, and all coal seams correlative thereto, including all coal seams in communication therewith and all productive extensions thereof."

20. DOCKET NO. 3-12-927

Petition by GREAT WESTERN ONSHORE, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order approving a well location for the GW-Edge-Gilmore 29-9 No. 1 well, Permit No. 10,127, with a surface location of 650 feet from the East line and 2050 feet from the South line of the Southeast Quarter of Section 29, Township 4 North, Range 8 East, and a bottom hole location of 738 feet from the East line and 581 feet from the North line of the Southeast Quarter of said Section 29, as an exception to the proposed Special Field Rules for the proposed Southwest Range Field, Conecuh County, Alabama. Proposed Rule 3B of said Special Field Rules requires all wells to be located at least 660 feet from every exterior boundary of the drilling unit, but

Petitioner's bottom hole location is as noted hereinabove, thereby being an exception to Rule 3B. Said well will be located on a 160-acre unit consisting of the Southeast Quarter of said Section 29.

This Petition is filed as a companion to a Petition to reform the unit for the GW-Edge-Gilmore 29-9 No. 1 Well from a 40-acre drilling unit to a 160-acre producing unit consisting of the Southeast Quarter of Section 29, Township 4 North, Range 8 East, bearing Docket No. 3-12-924, and a Petition for the establishment of the Southwest Range Field and the adoption of Special Field Rules therefor, bearing Docket No. 3-12-923. All Petitions relate to the Gilmore 29-9 No. 1 Well in the proposed Southwest Range Field, Conecuh County, Alabama.

21. DOCKET NO. 12-12-9132

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to review operations in the South Carlton Field, Clarke and Baldwin Counties, Alabama, relating to Rule 5 of the Special Field Rules pertaining to allocation of production on the basis of well test information for wells approved to be commingled into a common tank battery.

22. DOCKET NO. 12-12-9133

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to amend Rule 400-1-2-.02 of the State Oil and Gas Board of Alabama Administrative Code relating to Spacing of Wells.

23. DOCKET NO. 2-6-928

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting operator ARCO OIL & GAS CO. to show cause why the wells listed hereinbelow should not be ordered immediately plugged.

<u>PERMIT NO.</u>	<u>WELL NAME</u>	<u>LOCATION</u>	<u>COUNTY</u>
8166-C	Little Bear A13 21-10 #10	S21, T20S-R13W,	Pickens
8167-C	Little Bear A13 29-2 #22	S29, T20S-R13W,	Pickens
8168-C	Little Bear A13 28-12 #29	S28, T20S-R13W,	Pickens
8195-C	Little Bear A13 9-4 #76	S9, T21S-R13W,	Pickens
8234-C	Little Bear A13 4-4 #50	S4, T21S-R13W,	Pickens
8235-C	Little Bear A13 9-12 #91	S9, T21S-R13W,	Pickens
8284-C	Little Bear A13 28-4 #21	S28, T20S-R13W,	Pickens
8378-C	Little Bear B13 9-2 #75	S9, T21S-R13W,	Pickens
8379-C	Little Bear B13 10-14 #102	S10, T21S-R13W,	Pickens
8418-C	Little Bear A13 27-4 #19	S27, T20S-R13W,	Pickens
8419-C	Little Bear A13 29-8 #24	S29, T20S-R13W,	Pickens
8422-C	Little Bear B13 7-2 #79	S7, T21S-R13W,	Pickens
8495-C	Little Bear A13 28-1 #20	S28, T20S-R13W,	Pickens
8587-C	Little Bear A13 29-10 #30	S29, T20S-R13W,	Pickens
8590-C	Little Bear A13 34-12 #41	S34, T20S-R13W,	Pickens
8596-C	Little Bear B13 8-16 #99	S8, T21S-R13W,	Pickens
8995-C	Little Bear B13 16-6 #118	S16, T21S-R13W,	Pickens

In the event the Board orders the wells to be plugged and

the operator fails to plug the wells properly, then the Board will collect the proceeds of the well bonds in order to commence plugging operations. Section 9-17-6(5) of the Code of Alabama (1975) authorizes the Board to require a bond, conditioned upon the performance of duties, one of which is the duty to plug each dry or abandoned well.

24. DOCKET NO. 2-6-929

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to amend Rule 400-4-2-.02 of the State Oil and Gas Board of Alabama Administrative Code relating to Spacing of Wells for coalbed methane gas wells.

25. DOCKET NO. 3-12-928

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting operator LEWIS OPERATING CO., INC., to show cause why the Gilmer 25-7 #1 Well, Permit No. 7572, located in Section 25, Township 14 South, Range 15 West, Lamar County, Alabama, should not be ordered immediately plugged.

In the event the Board orders the well to be plugged and the operator fails to plug the well properly, then the Board will collect the proceeds of the well bond in order to commence plugging operations. Section 9-17-6(c)(5) of the Code of Alabama (1975) authorizes the Board to require a bond, conditioned upon the performance of duties, one of which is the duty to plug each dry or abandoned well.

26. DOCKET NO. 3-12-929

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting operator LASSETER OPERATING CO., INC., to show cause why the University of Alabama 7-5 Well, Permit No. 9991-C, located in Section 7, Township 16 South, Range 8 West, Walker County, Alabama, and the University of Alabama 12-1 Well, Permit No. 9992-C, located in Section 12, Township 16 South, Range 9 West, Fayette County, Alabama, should not be ordered immediately plugged. In the event the Board orders the wells to be plugged and the operator fails to plug the wells properly, then the Board will collect the proceeds of the well bonds in order to commence plugging operations. Section 9-17-6(c)(5) of the Code of Alabama (1975)

authorizes the Board to require a bond, conditioned upon the performance of duties, one of which is the duty to plug each dry or abandoned well.

27. DOCKET NO. 3-12-9210

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to amend Rule 400-1-2-.03 relating to Bond to provide that in the event the Board collects the proceeds of the bond and administers the plugging and abandonment or other operations on the well or wellsite, then the Board may collect an administrative fee of no greater than twenty-five percent (25%) of the amount of the bond.

28. DOCKET NO. 3-12-9211

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to amend Rule 400-1-1-.04, Rule 400-1-2-.01 and Rule 400-1-2-.05 of the State Oil and Gas Board of Alabama Administrative Code relating to Forms, Permitting of Wells, and Change of Operator to provide that changes and amendments to a well permit, including but not limited to an application to sidetrack or drill a well directionally, application to reenter a plugged or abandoned well, application for change of operator for well permit, application to deepen a well,

application to convert a well to a class II well, and application to convert a well for storage of gaseous hydrocarbons, shall be accompanied by a check or bank draft in the sum of Three Hundred Dollars (\$300.00) payable to the State Treasurer, State of Alabama.

APPLICATIONS FOR NATURAL GAS POLICY ACT
OF 1978 (NGPA) WELL STATUS DETERMINATIONS

29. DOCKET NO. 3-21-916PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 5-S well (Permit No. 9697-CH) in Section 4, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

30. DOCKET NO. 3-21-9144PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the A.B.L.E. 34-08-231 well (Permit No. 8762-C) in Section 34, Township 21S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

31. DOCKET NO. 3-21-91112PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 29-02-38 well (Permit No. 7566-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

32. DOCKET NO. 3-21-91113PD

Continued application by Torch Operating Company for a new

natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 27-01-161 well (Permit No. 8067-C) in Section 27, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

33. DOCKET NO. 3-21-91115PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 28-12-218 well (Permit No. 8452-C) in Section 28, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

34. DOCKET NO. 3-21-91117PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 27-06-153 well (Permit No. 8624-C) in Section 27, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

35. DOCKET NO. 3-21-91118PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 28-16-259 well (Permit No. 8778-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

36. DOCKET NO. 3-21-91119PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 29-06-260 well (Permit No. 8779-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

37. DOCKET NO. 3-21-91120PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 28-08-273 well (Permit No. 8780-C) in Section 28, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

38. DOCKET NO. 3-21-91121PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 26-05-256 well (Permit No. 8884-C) in Section 26, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

39. DOCKET NO. 3-21-91122PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 26-13-257 well (Permit No. 8899-C) in Section 26, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's

Bend Coal Degas. Field, Pottsville Coal Interval.

40. DOCKET NO. 3-21-91123PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 31-06-296 well (Permit No. 9023-C) in Section 31, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

41. DOCKET NO. 3-21-91124PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 29-12-338 well (Permit No. 9047-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

42. DOCKET NO. 3-21-91125PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 28-01-379 well (Permit No. 9271-C) in Section 28, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

43. DOCKET NO. 3-21-91168PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 3-DA well (Permit No. 9865-CH) in

Section 26, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

44. DOCKET NO. 3-21-91170PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 5-T well (Permit No. 9891-CH) in Section 4, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

45. DOCKET NO. 3-21-91171PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes Unit 5-U well (Permit No. 9892-CH) in Section 4, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

46. DOCKET NO. 3-21-91197PD

Continued application by Meridian Oil Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Gulf States Paper Corp. 16-07 #1 well (Permit No. 6733-C) in Section 16, Township 24N, Range 2E, Greene County, Alabama, Pottsville Coal Interval.

47. DOCKET NO. 3-21-91198PD

Continued application by Meridian Oil Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the M. Banks 20-15 #1 well (Permit No. 6735-C) in Section 20, Township 24N, Range 3E, Tuscaloosa County, Alabama, Pottsville Coal Interval.

48. DOCKET NO. 3-21-91199PD

Continued application by Meridian Oil Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Gulf States Paper 16-05 #1 well (Permit No. 6795-C) in Section 16, Township 24N, Range 2E, Greene County, Alabama, Pottsville Coal Interval.

49. DOCKET NO. 3-21-91200PD

Continued application by Meridian Oil Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Weyerhaeuser 36-07 #1 well (Permit No. 7501-C) in Section 36, Township 22S, Range 13W, Greene County, Alabama, Pottsville Coal Interval.

50. DOCKET NO. 3-21-91201PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tessie Mae Lewis 31-11-18 well (Permit No. 7434-C) in Section 31, Township 21S, Range 11W, Tuscaloosa County, Alabama in the

Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

51. DOCKET NO. 3-21-91207PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 28-06-217 well (Permit No. 8348-C) in Section 28, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

52. DOCKET NO. 3-21-91214PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 29-08-261 well (Permit No. 8850-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

53. DOCKET NO. 3-21-91215PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 29-10-262 well (Permit No. 8851-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

54. DOCKET NO. 3-21-91218PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 29-16-345 well

(Permit No. 8923-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

55. DOCKET NO. 4-24-912PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes, Unit #5W well (Permit No. 9894-CH) in Section 33, Township 19S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

56. DOCKET NO. 4-24-913PD

Continued application by Meridian Oil Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Gulf States Paper 27-5 No. 1 well (Permit No. 7002-C) in Section 27, Township 21S, Range 5W, Bibb County, Alabama, Pottsville Coal Interval.

57. DOCKET NO. 4-24-914PD

Continued application by Meridian Oil Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davant Trust 25-15 No. 1 well (Permit No. 7709-C) in Section 25, Township 22S, Range 13W, Green County, Alabama, Pottsville Coal Interval.

58. DOCKET NO. 4-24-9150PD

Continued application by Meridian Oil Inc. for a new

natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the M. Banks 20-7 No. 1 well (Permit No. 6734-C) in Section 20, Township 24N, Range 3E, Tuscaloosa County, Alabama, Pottsville Coal Interval.

59. DOCKET NO. 5-30-915PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Morrison 16-3-350 well (Permit No. 9006-C) in Section 16, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

60. DOCKET NO. 5-30-917PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Morrison 15-13-434 well (Permit No. 9389-C) in Section 15, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

61. DOCKET NO. 5-30-9111PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 29-4-37 well (Permit No. 7565-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

62. DOCKET NO. 5-30-9119PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 33-8-264 well (Permit No. 8961-C) in Section 33, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

63. DOCKET NO. 5-30-9120PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Morrison 16-7-351 well (Permit No. 9269-C) in Section 16, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

64. DOCKET NO. 5-30-9121PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Morrison 16-9-433 well (Permit No. 9339-C) in Section 16, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

65. DOCKET NO. 5-30-9122PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 34-11-267 well (Permit No. 9357-C) in Section 34, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend

Coal Degas. Field, Pottsville Coal Interval.

66. DOCKET NO. 5-30-9123PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 27-4-3 well (Permit No. 7156-C) in Section 27, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

67. DOCKET NO. 5-30-9130PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 27-9-154 well (Permit No. 8027-C) in Section 27, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

68. DOCKET NO. 5-30-9131PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 27-2-151 well (Permit No. 8050-C) in Section 27, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

69. DOCKET NO. 5-30-9133PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 28-10-274 well (Permit No. 8601-C) in Section 28, Township 21S, Range

11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

70. DOCKET NO. 5-30-9135PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 30-13-286 well (Permit No. 8709-C) in Section 30, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

71. DOCKET NO. 5-30-9136PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 30-9-299 well (Permit No. 8836-C) in Section 30, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

72. DOCKET NO. 5-30-9137PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Skelton 30-15-268 well (Permit No. 9004-C) in Section 30, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

73. DOCKET NO. 5-30-9138PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Gulf States Paper

29-14-355 well (Permit No. 9019-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

74. DOCKET NO. 5-30-9139PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 34-4-265 well (Permit No. 9042-C) in Section 34, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

75. DOCKET NO. 5-30-9140PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 34-12-266 well (Permit No. 9175-C) in Section 34, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

76. DOCKET NO. 5-30-9141PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 27-10-380 well (Permit No. 9272-C) in Section 27, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

77. DOCKET NO. 5-30-9148PD

Continued application by Torch Operating Company for a new

natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 33-2-236 well (Permit No. 8900-C) in Section 33, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

78. DOCKET NO. 5-30-9150PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Holman 8-1-9 well (Permit No. 7321-C) in Section 8, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

79. DOCKET NO. 5-30-9159PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 28-3-216 well (Permit No. 8347-C) in Section 28, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

80. DOCKET NO. 5-30-9163PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 31-5-288 well (Permit No. 8781-C) in Section 31, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

81. DOCKET NO. 5-30-9164PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 30-4-314 well (Permit No. 8784-C) in Section 30, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

82. DOCKET NO. 5-30-9165PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 30-2-315 well (Permit No. 8828-C) in Section 30, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

83. DOCKET NO. 5-30-9167PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 30-7-316 well (Permit No. 8837-C) in Section 30, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

84. DOCKET NO. 5-30-9168PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 28-14-258 well (Permit No. 8921-C) in Section 28, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend

Coal Degas. Field, Pottsville Coal Interval.

85. DOCKET NO. 5-30-9169PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 29-1-298 well (Permit No. 9358-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

86. DOCKET NO. 5-30-91127PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Skelton 3-9-64 well (Permit No. 7438-C) in Section 3, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

87. DOCKET NO. 5-30-91128PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Martin-Tubbs 10-3-77 well (Permit No. 7543-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

88. DOCKET NO. 5-30-91134PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davant 3-7-345 well (Permit No. 9192-C) in Section 3, Township 23N, Range 5E,

Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

89. DOCKET NO. 5-30-91152PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs 10-1-76 well (Permit No. 7542-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

90. DOCKET NO. 5-30-91153PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 21-7-86 well (Permit No. 7836-C) in Section 21, Township 23N, Range 4E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

91. DOCKET NO. 5-30-91156PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs 3-15-130 well (Permit No. 8321-C) in Section 3, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

92. DOCKET NO. 7-11-914PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Nevin 31-9-48 well

(Permit No. 7569-C) in Section 31, Township 24N, Range 5E, Tuscaloosa County, Alabama in the Moundville Coal Degasification, Pottsville Coal Interval.

93. DOCKET NO. 7-11-915PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Taylor 21-9-85 well (Permit No. 7835-C) in Section 21, Township 23N, Range 4E, Hale County, Alabama in the Moundville Coal Degasification, Pottsville Coal Interval.

94. DOCKET NO. 7-11-918PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Harris 10-11-144 well (Permit No. 8367-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification, Pottsville Coal Interval.

95. DOCKET NO. 7-11-9111PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Taylor 22-13-212 well (Permit No. 8639-C) in Section 22, Township 23N, Range 4E, Hale County, Alabama in the Moundville Coal Degasification, Pottsville Coal Interval.

96. DOCKET NO. 7-11-9112PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the Thornton 22-11-324 well (Permit No. 8930-C) in Section 22, Township 23N, Range 4E, Hale County, Alabama in the Moundville Coal Degasification, Pottsville Coal Interval.

97. DOCKET NO. 7-11-9116PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron North River 32-03-14 well (Permit No. 8840-C) in Section 32, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification, Pottsville Coal Interval.

98. DOCKET NO. 7-11-9117PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron North River 33-03-16 well (Permit No. 8873-C) in Section 33, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification, Pottsville Coal Interval.

99. DOCKET NO. 7-11-9127PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Utley/Hulsey-Earnest/Price 31-01-13 well (Permit No. 8966-C) in Section 31, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification, Pottsville Coal Interval.

100. DOCKET NO. 7-11-9128PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron Davis-North River 31-07-18 well (Permit No. 8967-C) in Section 31, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification, Pottsville Coal Interval.

101. DOCKET NO. 7-11-9136PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Christian Shirley/North River 28-13-10 well (Permit No. 9116-C) in Section 28, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification, Pottsville Coal Interval.

102. DOCKET NO. 7-11-9137PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron Christian/Shirley 33-05-21 well (Permit No. 9117-C) in Section 33, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification, Pottsville Coal Interval.

103. DOCKET NO. 7-11-9146PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron North River

05-07-39 well (Permit No. 9261-C) in Section 5, Township 18S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification, Pottsville Coal Interval.

104. DOCKET NO. 7-11-9152PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron North River 21-14-206 well (Permit No. 9421-C) in Section 21, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification, Pottsville Coal Interval.

105. DOCKET NO. 7-11-9155PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron North River 21-04-201 well (Permit No. 9446-C) in Section 21, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification, Pottsville Coal Interval.

106. DOCKET NO. 7-11-9172PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron North River 07-05-228 well (Permit No. 9664-C) in Section 7, Township 18S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification, Pottsville Coal Interval.

107. DOCKET NO. 7-11-9173PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High

Cost Natural Gas) of the NGPA for the Chevron North River 12-08-229 well (Permit No. 9665-C) in Section 12, Township 18S, Range 10W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification, Pottsville Coal Interval.

108. DOCKET NO. 7-11-9188PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 15-4-72 well (Permit No. 7803-C) in Section 15, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

109. DOCKET NO. 7-11-9189PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Mitchum 15-2-73 well (Permit No. 7933-C) in Section 15, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

110. DOCKET NO. 7-11-9190PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Mitchum 15-6-100 well (Permit No. 8025-C) in Section 15, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

111. DOCKET NO. 7-11-9192PD

Continued application by Torch Operating Company for a new

natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 17-14-223 well (Permit No. 8413-C) in Section 17, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

112. DOCKET NO. 7-11-9193PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Cogle Trust 19-4-245 well (Permit No. 8415-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

113. DOCKET NO. 7-11-9194PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-3-235 well (Permit No. 8718-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

114. DOCKET NO. 7-11-9195PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-6-282 well (Permit No. 8770-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

115. DOCKET NO. 7-11-9196PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-13-232 well (Permit No. 8777-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

116. DOCKET NO. 7-11-9197PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-1-281 well (Permit No. 8852-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

117. DOCKET NO. 7-11-9198PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 17-4-321 well (Permit No. 9005-C) in Section 17, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

118. DOCKET NO. 7-11-9199PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the McCord 16-14-165 well (Permit No. 9012-C) in Section 16, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's

Bend Coal Degasification, Pottsville Coal Interval.

119. DOCKET NO. 7-11-91100PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 23-10-252 well (Permit No. 9041-C) in Section 23, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

120. DOCKET NO. 7-11-91101PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Smalley 16-1-347 well (Permit No. 9069-C) in Section 16, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

121. DOCKET NO. 7-11-91102PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 23-13-254 well (Permit No. 9209-C) in Section 23, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

122. DOCKET NO. 7-11-91103PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-9-234 well (Permit No. 9268-C) in Section 18, Township 21S, Range

11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

123. DOCKET NO. 7-11-91104PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the McCord 20-2-246 well (Permit No. 9340-C) in Section 20, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

124. DOCKET NO. 7-11-91105PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Beck 20-6-247 well (Permit No. 9341-C) in Section 20, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

125. DOCKET NO. 7-11-91107PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 21-13-499 well (Permit No. 9888-C) in Section 21, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

126. DOCKET NO. 7-11-91122PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Baggett 19-9-219

well (Permit No. 8244-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

127. DOCKET NO. 7-11-91123PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Dorroh 5-1-167 well (Permit No. 8410-C) in Section 5, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

128. DOCKET NO. 7-11-91124PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-11-233 well (Permit No. 8600-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

129. DOCKET NO. 7-11-91125PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 23-12-253 well (Permit No. 8920-C) in Section 23, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

130. DOCKET NO. 7-11-91130PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High

Cost Natural Gas) of the NGPA for the Tierce 18-15-293 well (Permit No. 9398-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

131. DOCKET NO. 7-11-91131PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Geer 20-5-408 well (Permit No. 9400-C) in Section 20, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

132. DOCKET NO. 7-11-91134PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Pope 19-7-407 well (Permit No. 9709-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

133. DOCKET NO. 7-11-91135PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 14-3-495 well (Permit No. 9747-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

134. DOCKET NO. 7-11-91136PD

Continued application by Torch Operating Company for a new

natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-7-501 well (Permit No. 9749-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

135. DOCKET NO. 7-11-91138PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Henderson 18-10-115 well (Permit No. 9832-C) in Section 18, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

136. DOCKET NO. 7-11-91139PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 13-8-362 well (Permit No. 9911-C) in Section 13, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

137. DOCKET NO. 7-11-91140PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Sharp 8-10-1 well (Permit No. 6877-C) in Section 8, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Interval, Pottsville Coal Interval.

138. DOCKET NO. 7-11-91141PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davis-Sharp 8-4-24 well (Permit No. 7257-C) in Section 8, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Interval, Pottsville Coal Interval.

139. DOCKET NO. 7-11-91142PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Moss 10-7-26 well (Permit No. 7272-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Interval, Pottsville Coal Interval.

140. DOCKET NO. 7-11-91143PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Moss 10-9-27 well (Permit No. 7273-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Interval, Pottsville Coal Interval.

141. DOCKET NO. 7-11-91144PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Moss-Tidmore 10-15-28 well (Permit No. 7494-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal

Degasification, Pottsville Coal Interval.

142. DOCKET NO. 7-11-91145PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs 9-1-73 well (Permit No. 7540-C) in Section 9, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Interval, Pottsville Coal Interval.

143. DOCKET NO. 7-11-91146PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Skelton 9-7-74 well (Permit No. 7541-C) in Section 9, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Interval, Pottsville Coal Interval.

144. DOCKET NO. 7-11-91147PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs 9-16-75 well (Permit No. 7665-C) in Section 9, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Interval, Pottsville Coal Interval.

145. DOCKET NO. 7-11-91148PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs 9-9-128 well (Permit No. 8015-C) in Section 9, Township 23N, Range 5E,

Hale County, Alabama in the Moundville Coal Interval,
Pottsville Coal Interval.

146. DOCKET NO. 7-11-91149PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs 10-12-129 well (Permit No. 8016-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Interval, Pottsville Coal Interval.

147. DOCKET NO. 7-11-91150PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Jones 9-3-142 well (Permit No. 8323-C) in Section 9, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification, Pottsville Coal Interval.

148. DOCKET NO. 7-11-91156PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davant 9-11-143 well (Permit No. 8229-C) in Section 9, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification, Pottsville Coal Interval.

149. DOCKET NO. 7-11-91157PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Moore 9-5-185 well

(Permit No. 8282-C) in Section 9, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification, Pottsville Coal Interval.

150. DOCKET NO. 7-11-91158PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Russell 3-16-18 well (Permit No. 8541-C) in Section 3, Township 24N, Range 6E, Tuscaloosa County, Alabama in the Big Sandy Creek Coal Degasification, Pottsville Coal Interval.

151. DOCKET NO. 7-11-91163PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Russell 11-10-494 well (Permit No. 9642-C) in Section 11, Township 24N, Range 6E, Tuscaloosa County, Alabama in the Big Sandy Creek Coal Degasification, Pottsville Coal Interval.

152. DOCKET NO. 7-11-91164PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Sharp 8-7-2 well (Permit No. 7047-C) in Section 8, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification, Pottsville Coal Interval.

153. DOCKET NO. 7-11-91166PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the Standridge 10-2-12 well (Permit No. 8397-C) in Section 10, Township 24N, Range 6E, Tuscaloosa County, Alabama in the Big Sandy Creek Coal Degasification, Pottsville Coal Interval.

154. DOCKET NO. 7-11-91167PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Strickland 19-13-202 well (Permit No. 8110-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

155. DOCKET NO. 7-11-91168PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Strickland 19-10-284 well (Permit No. 9018-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

156. DOCKET NO. 7-11-91169PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-8-383 well (Permit No. 9110-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

157. DOCKET NO. 7-11-91170PD

Continued application by Torch Operating Company for a new

natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-10-388 well (Permit No. 9180-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

158. DOCKET NO. 7-11-91171PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-15-416 well (Permit No. 9181-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

159. DOCKET NO. 7-11-91172PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 14-11-410 well (Permit No. 9183-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

160. DOCKET NO. 7-11-91173PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 14-7-411 well (Permit No. 9185-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

161. DOCKET NO. 7-11-91174PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 14-15-409 well (Permit No. 9186-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

162. DOCKET NO. 7-11-91175PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 14-2-412 well (Permit No. 9187-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

163. DOCKET NO. 7-11-91176PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 20-15-326 well (Permit No. 9211-C) in Section 20, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

164. DOCKET NO. 7-11-91177PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-2-385 well (Permit No. 9225-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend

Coal Degasification, Pottsville Coal Interval.

165. DOCKET NO. 7-11-91178PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-4-386 well (Permit No. 9226-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

166. DOCKET NO. 7-11-91179PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-12-389 well (Permit No. 9227-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

167. DOCKET NO. 7-11-91180PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-5-488 well (Permit No. 9528-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

168. DOCKET NO. 7-11-91181PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-13-489 well (Permit No. 9529-C) in Section 24, Township 21S, Range

11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

169. DOCKET NO. 7-11-91182PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 13-1-361 well (Permit No. 9753-C) in Section 13, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

170. DOCKET NO. 7-11-91183PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 14-16-496 well (Permit No. 9754-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

171. DOCKET NO. 7-11-91184PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 13-14-413 well (Permit No. 9763-C) in Section 13, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

172. DOCKET NO. 7-11-91185PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 13-11-391 well

(Permit No. 9811-C) in Section 13, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

173. DOCKET NO. 7-11-91186PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Sartain 17-3-514 well (Permit No. 9847-C) in Section 17, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

174. DOCKET NO. 8-22-911PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 21-15-211 well (Permit No. 8369-C) in Section 21, Township 23N, Range 4E, Hale County, Alabama in the Moundville Coal Degasification, Pottsville Coal Interval.

175. DOCKET NO. 12-12-9172PD

Continued application by McKenzie Methane Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the KC Segco #17-6-601 well (Permit No. 9627-C) in Section 17, Township 21S, Range 3W, Shelby County, Alabama in the Gurnee Coal Degasification, Pottsville Coal Interval.

176. DOCKET NO. 12-12-9191PD

Continued application by ARCO Oil and Gas Company for a new natural gas determination under Section 107(c)(3)

(High Cost Natural Gas) of the NGPA for the Maxwell Crossing B11 15-3 #6 well (Permit No. 7730-C) in Section 15, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

177. DOCKET NO. 12-12-9199PD

Continued application by ARCO Oil and Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing B11 4-7 #14 well (Permit No. 8183-C) in Section 4, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

178. DOCKET NO. 12-12-91129PD

Continued application by ARCO Oil and Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing B11 23-11 #55 well (Permit No. 9245-C) in Section 23, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degasification, Pottsville Coal Interval.

179. DOCKET NO. 3-12-921PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Hale-Taurus-90-22-08-09-10-2089 well (Permit No. 7921-C) in Section 9, Township 22S, Range 8W, Tuscaloosa County,

Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

180. DOCKET NO. 3-12-922PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Champion-Taurus-90-22-08-22-08-2054 well (Permit No. 8004-C) in Section 22, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

181. DOCKET NO. 3-12-923PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Duren-Taurus-90-22-08-09-12-2088 well (Permit No. 8071-C) in Section 9, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

182. DOCKET NO. 3-12-924PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Miles-Taurus-90-22-08-16-04-2081 well (Permit No. 8472-C) in Section 16, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

183. DOCKET NO. 3-12-925PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Miles-Taurus-90-22-08-16-02-2082 well (Permit No. 8473-C) in Section 16, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

184. DOCKET NO. 3-12-926PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-08-05-15-1667 well (Permit No. 8745-C) in Section 5, Township 21S, Range 8W, Tuscaloosa County, Alabama in the Peterson Coal Degasification, Pottsville Coal Interval.

185. DOCKET NO. 3-12-927PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Belcher-Taurus-90-21-07-08-03-1511 well (Permit No. 9494-C) in Section 8, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

186. DOCKET NO. 3-12-928PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the Ward-Taurus-90-22-08-16-09-2068 well (Permit No. 8107-C) in Section 16, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

187. DOCKET NO. 3-12-929PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8767-22-16-145 well (Permit No. 5336-C) in Section 22, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

188. DOCKET NO. 3-12-9210PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Franklin 8770-23-13-145A well (Permit No. 5337-C) in Section 23, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

189. DOCKET NO. 3-12-9211PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8769-22-05-165 well (Permit No. 5343-C) in Section 22, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

190. DOCKET NO. 3-12-9212PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8774-15-15-219 well (Permit No. 5377-C) in Section 15, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

191. DOCKET NO. 3-12-9213PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8778-23-04-178 well (Permit No. 5383-C) in Section 23, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

192. DOCKET NO. 3-12-9214PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8777-14-13-217 well (Permit No. 5384-C) in Section 14, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

193. DOCKET NO. 3-12-9215PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8779-15-11-231 well (Permit No. 5385-C) in Section 15, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal

Degasification, Pottsville Coal Interval.

194. DOCKET NO. 3-12-9216PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8780-22-04-174 well (Permit No. 5406-C) in Section 22, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

195. DOCKET NO. 3-12-9217PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8783-14-10-236 well (Permit No. 5421-C) in Section 14, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

196. DOCKET NO. 3-12-9218PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8782-14-06-272 well (Permit No. 5422-C) in Section 14, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

197. DOCKET NO. 3-12-9219PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8781-15-08-274 well (Permit No. 5423-C) in Section 15, Township 18S,

Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

198. DOCKET NO. 3-12-9220PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8807-15-14-220 well (Permit No. 5441-C) in Section 15, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

199. DOCKET NO. 3-12-9221PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8784-15-07-275 well (Permit No. 5443-C) in Section 15, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

200. DOCKET NO. 3-12-9222PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the UA-8834-08-08-450A well (Permit No. 5664-C) in Section 8, Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

201. DOCKET NO. 3-12-9223PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the U.S. Steel 8836-18-03-489

well (Permit No. 5666-C) in Section 18, Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

202. DOCKET NO. 3-12-9224PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-89-18-06-12-01-310 well (Permit No. 6205-C) in Section 12, Township 18S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

203. DOCKET NO. 3-12-9225PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-89-19-06-29-03-647 well (Permit No. 6242-C) in Section 29, Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

204. DOCKET NO. 3-12-9226PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-89-18-05-27-12-692 well (Permit No. 6517-C) in Section 27, Township 18S, Range 5W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

205. DOCKET NO. 3-12-9227PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-89-22-09-25-08-2005 well (Permit No. 6783-C) in Section 25, Township 22S, Range 9W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

206. DOCKET NO. 3-12-9228PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-89-18-05-27-10-693 well (Permit No. 6810-C) in Section 27, Township 18S, Range 5W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

207. DOCKET NO. 3-12-9229PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-89-18-05-26-13-694 well (Permit No. 6864-C) in Section 26, Township 18S, Range 5W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

208. DOCKET NO. 3-12-9230PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the
USX-Taurus-89-18-05-34-01-683 well (Permit No. 7135-C) in
Section 34, Township 18S, Range 5W, Jefferson County,
Alabama in the Oak Grove Coal Degasification, Pottsville
Coal Interval.

209. DOCKET NO. 3-12-9231PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
USX-Taurus-89-18-05-11-01-300 well (Permit No. 7263-C) in
Section 11, Township 18S, Range 5W, Jefferson County,
Alabama in the Oak Grove Coal Degasification, Pottsville
Coal Interval.

210. DOCKET NO. 3-12-9232PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
USX-Taurus-89-17-04-31-14-840 well (Permit No. 7267-C) in
Section 31, Township 17S, Range 4W, Jefferson County,
Alabama in the Oak Grove Coal Degasification, Pottsville
Coal Interval.

211. DOCKET NO. 3-12-9233PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
USX-Taurus-89-17-04-33-05-857 well (Permit No. 7299-C) in
Section 33, Township 17S, Range 4W, Jefferson County,

Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

212. DOCKET NO. 3-12-9234PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-89-17-04-33-14-844 well (Permit No. 7300-C) in Section 33, Township 17S, Range 4W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

213. DOCKET NO. 3-12-9235PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-89-17-04-33-02-856 well (Permit No. 7339-C) in Section 33, Township 17S, Range 4W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

214. DOCKET NO. 3-12-9236PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-89-17-04-29-14-865 well (Permit No. 7340-C) in Section 29, Township 17S, Range 4W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

215. DOCKET NO. 3-12-9237PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-89-17-04-31-09-841 well (Permit No. 7363-C) in Section 31, Township 17S, Range 4W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

216. DOCKET NO. 3-12-9238PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-89-17-04-33-10-845 well (Permit No. 7364-C) in Section 33, Township 17S, Range 4W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

217. DOCKET NO. 3-12-9239PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-89-17-04-31-02-860 well (Permit No. 7370-C) in Section 31, Township 17S, Range 4W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

218. DOCKET NO. 3-12-9240PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the
USX-Taurus-89-17-04-31-06-861 well (Permit No. 7371-C) in
Section 31, Township 17S, Range 4W, Jefferson County,
Alabama in the Oak Grove Coal Degasification, Pottsville
Coal Interval.

219. DOCKET NO. 3-12-9241PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
USX-Taurus-89-18-05-11-02-301 well (Permit No. 7387-C) in
Section 11, Township 18S, Range 5W, Jefferson County,
Alabama in the Oak Grove Coal Degasification, Pottsville
Coal Interval.

220. DOCKET NO. 3-12-9242PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
USX-Taurus-89-18-05-02-11-334 well (Permit No. 7417-C) in
Section 2, Township 18S, Range 5W, Jefferson County,
Alabama in the Oak Grove Coal Degasification, Pottsville
Coal Interval.

221. DOCKET NO. 3-12-9243PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
USX-Taurus-90-18-05-01-16-337 well (Permit No. 7492-C) in
Section 1, Township 18S, Range 5W, Jefferson County,

Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

222. DOCKET NO. 3-12-9244PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-90-18-05-01-03-339 well (Permit No. 7493-C) in Section 1, Township 18S, Range 5W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

223. DOCKET NO. 3-12-9245PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-90-18-04-06-05-816 well (Permit No. 7528-C) in Section 6, Township 18S, Range 4W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

224. DOCKET NO. 3-12-9246PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-90-18-05-01-13-336 well (Permit No. 7594-C) in Section 1, Township 18S, Range 5W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

225. DOCKET NO. 3-12-9247PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX-Taurus-90-18-05-01-07-338 well (Permit No. 7595-C) in Section 1, Township 18S, Range 5W, Jefferson County, Alabama in the Oak Grove Coal Degasification, Pottsville Coal Interval.

226. DOCKET NO. 3-12-9248PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-22-08-22-14-2044 well (Permit No. 7932-C) in Section 22, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

227. DOCKET NO. 3-12-9249PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Jones-Taurus-90-22-08-21-14-2045 well (Permit No. 8068-C) in Section 21, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

228. DOCKET NO. 3-12-9250PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the Jones-Taurus-90-22-08-16-06-2080 well (Permit No. 8070-C) in Section 16, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

229. DOCKET NO. 3-12-9251PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-07-20-03-1558 well (Permit No. 8143-C) in Section 20, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

230. DOCKET NO. 3-12-9252PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-07-29-02-1577 well (Permit No. 8146-C) in Section 29, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

231. DOCKET NO. 3-12-9253PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-07-08-11-1516 well (Permit No. 8174-C) in Section 8, Township 21S, Range 7W, Tuscaloosa County,

Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

232. DOCKET NO. 3-12-9254PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davis-Taurus-90-22-08-28-02-2030 well (Permit No. 8203-C) in Section 28, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

233. DOCKET NO. 3-12-9255PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-07-32-05-1594 well (Permit No. 8206-C) in Section 32, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

234. DOCKET NO. 3-12-9256PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-07-16-07-1532 well (Permit No. 8253-C) in Section 16, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

235. DOCKET NO. 3-12-9257PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-07-17-09-1544 well (Permit No. 8266-C) in Section 17, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

236. DOCKET NO. 3-12-9258PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-21-07-20-01-1556 well (Permit No. 8271-C) in Section 20, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

237. DOCKET NO. 3-12-9259PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-21-07-21-11-1569 well (Permit No. 8272-C) in Section 21, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

238. DOCKET NO. 3-12-9260PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the
ULC-Taurus-90-21-07-29-12-1583 well (Permit No. 8460-C) in
Section 29, Township 21S, Range 7W, Tuscaloosa County,
Alabama in the Cedar Cove Coal Degasification, Pottsville
Coal Interval.

239. DOCKET NO. 3-12-9261PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
ULC-Taurus-90-21-08-04-07-1650 well (Permit No. 8475-C) in
Section 4, Township 21S, Range 8W, Tuscaloosa County,
Alabama in the Peterson Coal Degasification, Pottsville
Coal Interval.

240. DOCKET NO. 3-12-9262PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
ULC-Taurus-90-21-07-09-13-1519 well (Permit No. 8503-C) in
Section 9, Township 21S, Range 7W, Tuscaloosa County,
Alabama in the Cedar Cove Coal Degasification, Pottsville
Coal Interval.

241. DOCKET NO. 3-12-9263PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
ULC-Taurus-90-21-08-04-01-1649 well (Permit No. 8504-C) in
Section 4, Township 21S, Range 8W, Tuscaloosa County,

Alabama in the Peterson Coal Degasification, Pottsville Coal Interval.

242. DOCKET NO. 3-12-9264PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-20-08-33-15-1647 well (Permit No. 8521-C) in Section 33, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Holt Coal Degasification, Pottsville Coal Interval.

243. DOCKET NO. 3-12-9265PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-21-08-04-05-1652 well (Permit No. 8536-C) in Section 4, Township 21S, Range 8W, Tuscaloosa County, Alabama in the Peterson Coal Degasification, Pottsville Coal Interval.

244. DOCKET NO. 3-12-9266PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-08-08-15-1691 well (Permit No. 8539-C) in Section 8, Township 21S, Range 8W, Tuscaloosa County, Alabama in the Peterson Coal Degasification, Pottsville Coal Interval.

245. DOCKET NO. 3-12-9267PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Aland-Taurus-90-20-08-32-11-1642 well (Permit No. 8560-C) in Section 32, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Holt Coal Degasification, Pottsville Coal Interval.

246. DOCKET NO. 3-12-9268PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-20-08-33-11-1646 well (Permit No. 8612-C) in Section 33, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Holt Coal Degasification, Pottsville Coal Interval.

247. DOCKET NO. 3-12-9269PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the BST-Taurus-90-21-07-07-15-1513 well (Permit No. 8676-C) in Section 7, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

248. DOCKET NO. 3-12-9270PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the
BST-Taurus-90-21-07-07-09-1514 well (Permit No. 8677-C) in
Section 7, Township 21S, Range 7W, Tuscaloosa County,
Alabama in the Cedar Cove Coal Degasification, Pottsville
Coal Interval.

249. DOCKET NO. 3-12-9271PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
GSPC-Taurus-90-20-08-33-09-1648 well (Permit No. 8678-C)
in Section 33, Township 20S, Range 8W, Tuscaloosa County,
Alabama in the Holt Coal Degasification, Pottsville Coal
Interval.

250. DOCKET NO. 3-12-9272PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
White-Taurus-90-20-08-31-15-1639 well (Permit No. 8738-C)
in Section 31, Township 20S, Range 8W, Tuscaloosa County,
Alabama in the Holt Coal Degasification, Pottsville Coal
Degasification.

251. DOCKET NO. 3-12-9273PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
Prochain-Taurus-90-20-08-31-09-1640 well (Permit No.
8739-C) in Section 31, Township 20S, Range 8W, Tuscaloosa

County, Alabama in the Holt Coal Degasification,
Pottsville Coal Interval.

252. DOCKET NO. 3-12-9274PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Holman-Taurus-90-21-08-16-08-1697 well (Permit No. 8743-C) in Section 16, Township 21S, Range 8W, Tuscaloosa County, Alabama in the Peterson Coal Degasification, Pottsville Coal Interval.

253. DOCKET NO. 3-12-9275PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-08-05-09-1668 well (Permit No. 8746-C) in Section 5, Township 21S, Range 8W, Tuscaloosa County, Alabama in the Peterson Coal Degasification, Pottsville Coal Interval.

254. DOCKET NO. 3-12-9276PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Aland-Taurus-90-20-08-32-15-1643 well (Permit No. 9036-C) in Section 32, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Holt Coal Degasification, Pottsville Coal Interval.

255. DOCKET NO. 3-12-9277PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-20-08-32-09-1644 well (Permit No. 9119-C) in Section 32, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Holt Coal Degasification, Pottsville Coal Interval.

256. DOCKET NO. 3-12-9278PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the F&L-Taurus-90-21-07-28-04-1575A well (Permit No. 9379-C) in Section 28, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

257. DOCKET NO. 3-12-9279PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-07-29-15-1585 well (Permit No. 9424-C) in Section 29, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

258. DOCKET NO. 3-12-9280PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the
Belcher-Taurus-90-21-07-08-09-1518 well (Permit No.
9513-C) in Section 8, Township 21S, Range 7W, Tuscaloosa
County, Alabama in the Cedar Cove Coal Degasification,
Pottsville Coal Interval.

259. DOCKET NO. 3-12-9281PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
Belcher-Taurus-90-21-07-09-11-1520 well (Permit No.
9560-C) in Section 9, Township 21S, Range 7W, Tuscaloosa
County, Alabama in the Cedar Cove Coal Degasification,
Pottsville Coal Interval.

260. DOCKET NO. 3-12-9282PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
GSPC-Taurus-90-22-08-27-02-2036 well (Permit No. 9759-C)
in Section 27, Township 22S, Range 8W, Tuscaloosa County,
Alabama in the Cedar Cove Coal Degasification, Pottsville
Coal Interval.

261. DOCKET NO. 3-12-9283PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
Crawford-Taurus-91-21-08-13-07-1356 well (Permit No.
9849-C) in Section 13, Township 21S, Range 8W, Tuscaloosa

County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

262. DOCKET NO. 3-12-9284PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Aland-Taurus-91-20-08-20-16-1605 well (Permit No. 9946-C) in Section 20, Township 20S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification, Pottsville Coal Interval.

263. DOCKET NO. 3-12-9285PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-22-08-16-14-2069 well (Permit No. 7838-C) in Section 16, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

264. DOCKET NO. 3-12-9286PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-22-08-16-08-2079 well (Permit No. 7920-C) in Section 16, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

265. DOCKET NO. 3-12-9287PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Wyatt-Taurus-90-22-08-21-10-2047 well (Permit No. 8001-C) in Section 21, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

266. DOCKET NO. 3-12-9288PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Hurley-Taurus-90-22-08-22-12-2048 well (Permit No. 8002-C) in Section 22, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

267. DOCKET NO. 3-12-9289PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Hurley-Taurus-90-22-08-22-10-2049 well (Permit No. 8003-C) in Section 22, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

268. DOCKET NO. 3-12-9290PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the
Lambert-Taurus-90-22-08-22-04-2060 well (Permit No.
8007-C) in Section 22, Township 22S, Range 8W, Tuscaloosa
County, Alabama in the Cedar Cove Coal Degasification,
Pottsville Coal Interval.

269. DOCKET NO. 3-12-9291PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
GSPC-Taurus-90-22-08-23-04-2062 well (Permit No. 8192-C)
in Section 23, Township 22S, Range 8W, Tuscaloosa County,
Alabama in the Cedar Cove Coal Degasification, Pottsville
Coal Interval.

270. DOCKET NO. 3-12-9292PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
ST.AL-Taurus-91-22-08-16-10-2071 well (Permit No. 10026-C)
in Section 16, Township 22S, Range 8W, Tuscaloosa County,
Alabama in the Cedar Cove Coal Degasification, Pottsville
Coal Interval.

271. DOCKET NO. 3-12-9293PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
GSPC-Taurus-89-22-08-30-04-2004 well (Permit No. 6913-C)
in Section 30, Township 22S, Range 8W, Tuscaloosa County,

Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

272. DOCKET NO. 3-12-9294PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-22-08-09-16-2086 well (Permit No. 7729-C) in Section 9, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

273. DOCKET NO. 3-12-9295PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-22-08-21-06-2057 well (Permit No. 7797-C) in Section 21, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

274. DOCKET NO. 3-12-9296PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-22-09-25-05-2006 well (Permit No. 7826-C) in Section 25, Township 22S, Range 9W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

275. DOCKET NO. 3-12-9297PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davis-Taurus-90-22-08-28-08-2032 well (Permit No. 7894-C) in Section 28, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

276. DOCKET NO. 3-12-9298PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs-Taurus-90-22-08-21-02-2059 well (Permit No. 7908-C) in Section 21, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

277. DOCKET NO. 3-12-9299PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-22-08-27-04-2033 well (Permit No. 7931-C) in Section 27, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

278. DOCKET NO. 3-12-92100PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the
Champion-Taurus-90-22-08-22-06-2055 well (Permit No.
8005-C) in Section 22, Township 22S, Range 8W, Tuscaloosa
County, Alabama in the Cedar Cove Coal Degasification,
Pottsville Coal Interval.

279. DOCKET NO. 3-12-92101PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
Arendale-Taurus-90-22-08-21-08-2056 well (Permit No.
8006-C) in Section 21, Township 22S, Range 8W, Tuscaloosa
County, Alabama in the Cedar Cove Coal Degasification,
Pottsville Coal Interval.

280. DOCKET NO. 3-12-92102PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
Champion-Taurus-90-22-08-22-02-2061 well (Permit No.
8008-C) in Section 22, Township 22S, Range 8W, Tuscaloosa
County, Alabama in the Cedar Cove Coal Degasification,
Pottsville Coal Interval.

281. DOCKET NO. 3-12-92103PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
Miles-Taurus-90-22-08-09-14-2087 well (Permit No. 8009-C)
in Section 9, Township 22S, Range 8W, Tuscaloosa County,

Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

282. DOCKET NO. 3-12-92104PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Jones-Taurus-90-22-08-16-12-2070 well (Permit No. 8069-C) in Section 16, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

283. DOCKET NO. 3-12-92105PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Williams-Taurus-90-22-08-28-16-2031 well (Permit No. 8113-C) in Section 28, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

284. DOCKET NO. 3-12-92106PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Jones-Taurus-90-22-08-21-04-2058 well (Permit No. 8191-C) in Section 21, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

285. DOCKET NO. 3-12-92107PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Glenn-Taurus-90-22-08-29-04-2018 well (Permit No. 8202-C) in Section 29, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

286. DOCKET NO. 3-12-92108PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Fisher-Taurus-90-22-08-21-12-2046 well (Permit No. 8237-C) in Section 21, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

287. DOCKET NO. 3-12-92109PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davis-Taurus-90-22-08-28-06-2028 well (Permit No. 8482-C) in Section 28, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

288. DOCKET NO. 3-12-92110PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the Williams-Taurus-90-22-08-28-10-2029 well (Permit No. 8483-C) in Section 28, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

289. DOCKET NO. 3-12-92111PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-22-08-28-04-2040 well (Permit No. 8485-C) in Section 28, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

290. DOCKET NO. 3-12-92112PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-22-08-23-02-2063 well (Permit No. 9691-C) in Section 23, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification, Pottsville Coal Interval.

291. DOCKET NO. 3-12-92113PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-22-08-23-07-2053 well (Permit No. 9825-C) in Section 23, Township 22S, Range 8W, Tuscaloosa County,

Alabama in the Cedar Cove Coal Degasification, Pottsville
Coal Interval.

DR. MANCINI: At this time, the Hearing Officer will make his report to the Board.

MR. ROGERS: Mr. Chairman and Mr. Maxwell, I have a written report to the Board on the items heard by the Hearing Officer and the staff on Thursday, March 12, 1992. Copies of the report are available to--for members of the public to review and study. I recommend that the report be adopted by the Board.

MR. MAXWELL: I recommend the approval of that recommendation.

CHMN. MCCORQUODALE: Second. All in favor say "aye".

(Both Board members voted "aye")

CHMN. MCCORQUODALE: The "ayes" have it and the report is adopted.

MR. ROGERS: I further recommend the report be made a part of the record.

CHMN. MCCORQUODALE: That request is granted.

(Whereupon, the report was
received in evidence)

DR. MANCINI: Mr. Chairman, the staff would recommend approval of the minutes of the February 6, 1992, Hearing Officer meeting and the February 7, 1992, Board meeting.

MR. MAXWELL: I move the approval of that recommendation.

CHMN. MCCORQUODALE: Second. All in favor say "aye".

(Both Board members voted "aye")

CHMN. MCCORQUODALE: The "ayes" have it.

DR. MANCINI: Items to be heard by the Board today include three motions by the Board. The first is Item 23, Docket No. 2-6-928, motion by the Board requesting ARCO Oil & Gas Company to show cause why certain wells in Pickens County should not be ordered immediately plugged. Is there anyone here today from ARCO Oil & Gas who would like to address this item?

FROM AUDIENCE: Yes, sir. This is the original letter that I wrote---

CHMN. MCCORQUODALE: All right, if you would, excuse me just a minute, please, sir. If you don't mind stepping to the microphone and simply identify yourself for the record so we can have some record---

MR. WISE: All right. I am Bo Wise with ARCO Oil & Gas, coal degas supervisor in Alabama.

CHMN. MCCORQUODALE: Thank you.

MR. WISE: We had---

CHMN. MCCORQUODALE: Do you have some exhibits you wanted to

hand up?

MR. WISE: Right.

CHMN. MCCORQUODALE: Yes. Go ahead and do that and then after that we'll be glad to hear any statement that you might want to make, Mr. Wise.

(Exhibits distributed)

MR. WISE: We've been unsuccessful in our bid to sell these wells, and what we would like to do is request a six month's temporary where we'll have time to dress up the locations and everything. We plan to have plugging operations start the first day of next month, and weather permitting, we could be through with the--just the well plugging within two months, by June 1. But we wouldn't have time to dress up locations.

CHMN. MCCORQUODALE: Are there any questions or comments from the Board or staff?

DR. MANCINI: Mr. Chairman, I think that's a reasonable request and the staff would recommend that this item be continued for six months.

MR. MAXWELL: I move that that be done.

CHMN. MCCORQUODALE: Second. All in favor say "aye".

(Both Board members voted "aye")

CHMN. MCCORQUODALE: The "ayes" have it. Thank you, Mr. Wise.

DR. MANCINI: Item 27, Docket No. 3-12-9210, motion by the Board to amend Rule 400-1-2-.03 relating to Bond. Is there anyone here today who would like to comment on Item 27? Mr. Rogers, do you have a comment on this item?

MR. ROGERS: Mr. Chairman, I suppose we--we'd recommend that we just put a copy of the rule as proposed in the record.

CHMN. MCCORQUODALE: That request is granted and it is--it is admitted into the record.

(Whereupon, a copy of the rule was received in evidence)

MR. ROGERS: We have copies available for the public.

CHMN. MCCORQUODALE: Do I hear a recommendation that Item 27 be continued until the next regular meeting of the Board at which time the Board will take action on that item?

DR. MANCINI: Yes, Mr. Chairman, the staff would so recommend.

CHMN. MCCORQUODALE: All right.

MR. MAXWELL: I move the approval of that recommendation.

Item 27

Item 28

CHMN. MCCORQUODALE: Second. All in favor say "aye".

(Both Board members voted "aye")

CHMN. MCCORQUODALE: The "ayes" have it and that matter is continued until the April meeting of the Board at which time the Board will take action on it.

DR. MANCINI: Item 28, Docket No. 3-12-9211, motion by the Board to amend Rule 400-1-1-.04, Rule 400-1-2-.01, and Rule 400-1-2-.05 relating to Forms, Permitting of Wells, and Change of Operator. Is there anyone here today who would like to address Item 28?

MR. WATSON: Mr. Chairman, in--in a capacity as Chairman of the Oil and Gas Advisory Committee of Mid-Continent, I would ask you--we have sent a letter out to our members asking them to comment in writing on this rule, and I have today received but one comment. We sent that out on the 27th or 29th of last month. I would ask you, in keeping with your normal practice, to carry this matter over for a month so that we could, by that time, submit any comments we have in writing to the staff.

CHMN. MCCORQUODALE: All right. Are there any other comments from anyone regarding Item 28?

MR. ROGERS: Mr. Chairman, the staff has prepared a statement concerning the work and the activity that's involved by the staff in reviewing these changes and amendments to a well permit, and we have it in writing available for the public and I would request that a copy of that be put in the record.

CHMN. MCCORQUODALE: A copy of that will be admitted into the record, Mr. Rogers.

(Whereupon, the document
was received in evidence)

MR. ROGERS: Oh, and I also request that a copy of the rule as proposed be admitted into the record.

CHMN. MCCORQUODALE: A copy of the rule is also admitted.

(Whereupon, a copy of the
rule was received in
evidence)

CHMN. MCCORQUODALE: Those items being admitted into the record, and we have before us a request that this item be passed until the April meeting for further comment and action, do I hear a motion on that?

MR. MAXWELL: I move the approval of that request.

CHMN. MCCORQUODALE: Second. All in favor say "aye".

(Both Board members voted "aye")

CHMN. MCCORQUODALE: The "ayes" have it. Anybody got anything else they want us to do? (Laughter)

MR. MAXWELL: Is this a record?

CHMN. MCCORQUODALE: I think it probably is. I assume that a motion to adjourn will be in order.

MR. MAXWELL: I'll make that motion to adjourn.

CHMN. MCCORQUODALE: Second. All in favor say "aye".

(Both Board members voted "aye")

(Whereupon, the hearing was adjourned at 10:15 a.m.)

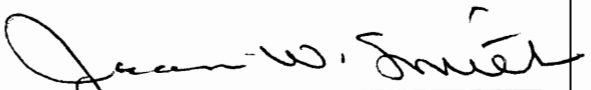
REPORTER'S CERTIFICATE

STATE OF ALABAMA ()

COUNTY OF TUSCALOOSA ()

I, Jean W. Smith, Hearings Reporter in and for the State of Alabama, do hereby certify that on Friday, March 13, 1992, in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama, I reported the proceedings before the Board in Regular Session; that the foregoing 109 typewritten pages contain a true and accurate verbatim transcription of said proceedings to the best of my ability, skill, knowledge, and belief.

I further certify that I am neither of kin or counsel to the parties to said cause, nor in any manner interested in the results thereof.



Jean W. Smith
Hearings Reporter
State of Alabama