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1.	Tom Gill	96-101	--	--	--

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EXHIBITS

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Board exhibit	Order appointing Marvin Rogers Hearing Officer	91	91
Exhibit 7 (Item 17)	Affidavit of notice by William T. Watson	95	95
Exhibit 1 (Tom Gill)	Field boundary plat map for Little Sandy Creek	100	100
Exhibit 2 (Tom Gill)	Type log, Rice 36-8-106	100	100
Exhibit 3 (Tom Gill)	Structure contours, Black Creek Group, Little Sandy Creek	100	100
Exhibit 4 (Tom Gill)	Total coal isopach, Little Sandy Creek	100	100
Exhibit 5 (Tom Gill)	Cross section A-A', east-west, Little Sandy Creek	100	100
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STATE OIL AND GAS BOARD OF ALABAMA

Tuscaloosa, Alabama

Hearing Officer Meeting

April 14, 1992

Testimony and proceedings before a Hearing Officer, in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama, pursuant to adjournment, on this the 14th day of April, 1992.

BEFORE:

Mr. Marvin Rogers.....Hearing Officer

BOARD STAFF

Dr. Ernest A. Mancini.....Secretary & Supervisor

Mr. Gary Wilson.....Assistant Supervisor

Mr. Jay Masingill.....Assistant Supervisor

Mr. Dave Bolin.....Assistant Supervisor

Mr. Frank Hinkle.....Geologist

Mr. Richard Hamilton.....Petroleum Engineer

(Reported by Jean W. Smith)

APPEARANCES

NAME	REPRESENTING
1. Tingle Savell Brandon, MS	Cobra Oil & Gas
2. Gene Lightman Hamilton, AL	Self
3. Craig Forshner Houston, TX	Amoco Corporation
4. Tom Gill Birmingham, AL	McKenzie Methane
5. Tom Watson Tuscaloosa, AL	Not listed
6. Mike Estep Jackson, MS	Not listed
7. Jay Brown Houston, TX	Pacific Enterprises Oil Company
8. David Higginbotham Houston, TX	Pacific Enterprises Oil Company
9. Carl Vines Birmingham, AL	Taurus
10. Karen Bryan Tuscaloosa, AL	J. G. Brown Foundation
11. Caryl Acfaro Tuscaloosa, AL	J. G. Brown Foundation
12. C. P. Armbrecht Mobile, AL	Pacific Enterprises Oil Company

PROCEEDINGS

(The hearing was convened at 10 a.m. on Tuesday,
April 14, 1992, at Tuscaloosa, Alabama)

MR. ROGERS: This hearing is in session. Dr. Mancini, have the items to be heard today been properly noticed?

DR. MANCINI: The items to be heard today have been properly noticed. A docket of today's meeting has been transmitted to the recording secretary.

"AGENDA

STATE OIL AND GAS BOARD MEETING

April 14 & 15, 1992

"The meeting will begin at 10 a.m. in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama, to consider the following petitions and applications:

1. DOCKET NO. 8-22-912A

Continued amended petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order pursuant to Sections 9-17-1 through 9-17-33 and 9-17-80 through 9-17-88, Code of Alabama (1975) approving and establishing a partial field-wide unit, to be known as Unit 5C, consisting of the hereinafter described "Unit Area" in the Brookwood Coal Degasification Field, Tuscaloosa and Jefferson Counties, Alabama, and requiring the operating of said Unit Area as a single unit in order to avoid the drilling of unnecessary wells, increase the efficiency of operations and improve the ultimate recovery of occluded natural gas from the Unitized Formation, as hereinafter defined, and avoid waste. The "Unitized Formation" is to be designated as the Pottsville Coal Interval and is defined as the productive coal seams found between the depths of 600 feet and 1760 feet as encountered in the S. E. Belcher 12-3 Well, Permit No. 4083-C, located in the W/2 of the NE/4 of the NW/4 of Section 12, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, as indicated on the density log of said well, and all zones in communication therewith and all productive extensions

thereof, and including any coal seam stringer that might occur within a depth of 80 feet above and below this interval, and including those coal seams productive of unitized substances which can be correlated therewith. Petitioner further seeks approval of the Unit Agreement and Unit Operating Agreement, as ratified, in accordance with Section 9-17-84, Code of Alabama (1975), and approval of the amendments to the Special Field Rules for the Brookwood Coal Degasification Field in order to conform to the provisions of the aforementioned Unit Agreement and Unit Operating Agreement.

Petitioner further seeks entry of an order unitizing, pooling and integrating the Unit Area, as underlain by the above defined Unitized Formation so as to require all owners or claimants of royalty, overriding royalty, mineral, and leasehold interests within the Unit Area to unitize, pool and integrate their interests and develop their lands or interests as a unit, and designating Black Warrior Methane Corp. as operator of the Unit Area in accordance with the laws of Alabama. The proposed Unit Area, to be designated Unit 5C, consists of all of the North Half of Section 34 and all of Section 27, Township 19 South, Range 8 West, Tuscaloosa County, Alabama.

2. DOCKET NO. 9-26-919A

Continued amended petition by TORCH OPERATING CO., a Texas corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, without risk penalty, all tracts and interests in an 80-acre coalbed methane gas unit consisting of the West Half of the Southeast Quarter of Section 18, Township 22 South, Range 11 West, Tuscaloosa County, Alabama, in the Robinson's Bend Coal Degasification Field. This Petition is in accordance with Section 9-17-13, Code of Alabama (1975) and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

This Petition is filed as a companion to a Petition seeking an order reforming the unit for the Henderson 18-10-115 No. 1 Well, Permit No. 9832-C, bearing Docket No. 9-26-918A, from a 40-acre drilling unit to the 80-acre producing unit described above.

3. DOCKET NO. 9-26-9111A

Continued amended petition by TORCH OPERATING CO., a Texas

corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, without risk penalty, all tracts and interests in a 80-acre coalbed methane gas unit consisting of the North Half of the Southwest Quarter of Section 18, Township 22 South, Range 11 West, Tuscaloosa County, Alabama, in the Robinson's Bend Coal Degasification Field. This Petition is in accordance with Section 9-17-13, Code of Alabama (1975) and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

This Petition is filed as a companion to a Petition seeking an order reforming the unit for the Henderson 18-12-441 No. 1 Well, Permit No. 9814-C, bearing Docket No. 9-26-9110A, from a 40-acre drilling unit to the 80-acre producing unit described above.

4. DOCKET NO. 10-31-911B

Continued amended petition by UNOCAL EXPLORATION CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the

State Oil and Gas Board to enter an order approving the enhanced recovery project for the Chunchula Field Unit, Mobile County, Alabama, so as to qualify the project for the four percent privilege tax for the incremental oil or gas production from said Unit, in accordance with Section 40-20-1, et seq., Code of Alabama (1975), as amended.

The Unit Area of the Chunchula Field Unit is located in Mobile County, Alabama, and is described as follows:

In Township 1 South, Range 2 West:

Sections 1 through 4 inclusive;

E 1/2 of SE 1/4; SW 1/4 of SE 1/4; SE 1/4 of SW 1/4; and S 1/2 of SE 1/4 of NE 1/4 of Section 5;

S 1/2 of SE 1/4; NE 1/4 of SE 1/4 and SE 1/4 of NE 1/4 of Section 7;

Sections 8 through 17 inclusive;

E 1/2; SW 1/4, and SE 1/4 of NW 1/4 of Section 18;

All of Section 19 less and except SW 1/4 of SW 1/4;

Sections 20 through 28 inclusive;

N 1/2; NE 1/4 of SE 1/4; NW 1/4 of SE 1/4; and NE 1/4 of SW 1/4 of Section 29;

E 1/2 of Section 33;

Sections 34 through 36 inclusive.

In Township 1 South, Range 1 West:

Sections 6, 7, 17, 18, 19, 20 and 30;

SW 1/4 of SW 1/4, Section 8;

N 1/2 of NW 1/4, and NW 1/4 of NE 1/4 of Section 29.

In Township 2 South, Range 2 West:

Sections 2, 3, and 11;

E 1/2 of E 1/2 of Section 4;

N 1/2 of N 1/2; SE 1/4 of NE 1/4, and NE 1/4 of SE 1/4 of Section 10.

5. DOCKET NO. 12-12-913

Continued petition by TORCH OPERATING COMPANY, a Texas corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order reforming the unit for the Latham 26-7-342 No. 1 Well, Permit No. 9215-C, from a 40-acre unit consisting of the Southwest Quarter of the Northeast Quarter of Section 26, Township 21 South, Range 12 West, Tuscaloosa County, Alabama, to an 80-acre unit consisting of the West Half of the Northeast Quarter of said Section 26, in the Robinson's Bend Coal Degasification Field.

6. DOCKET NO. 12-12-914

Continued petition by TORCH OPERATING COMPANY, a Texas corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order reforming the unit for the Thomas 26-13-377 No. 1 Well, Permit No. 9363-C, from a 40-acre unit consisting of the Southwest Quarter of the Southwest Quarter of Section 26, Township 21 South, Range 12 West, Tuscaloosa County, Alabama, to an 80-acre unit consisting of the West Half of the Southwest Quarter of said Section 26, in the Robinson's Bend Coal Degasification Field.

7. DOCKET NO. 12-12-9112

Continued petition by TORCH OPERATING COMPANY, a Texas corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order amending Rule 1 of the Special Field Rules of North Rome Field, Covington County, Alabama, so as to expand and enlarge the field limits of said Special Field Rules to include the East Half of Section 4 and the West Half of the West Half of Section 3, Township 2 North, Range 14 East, Covington County, Alabama.

This petition is filed as a companion to a petition filed under Docket No. 12-12-9113 to force pool certain tracts and interests in the West Half of the Northeast Quarter and the East Half of the Northwest Quarter of Section 4, Township 2 North, Range 14 East. Both of these petitions relate to the same subject matter, that being the North Rome Field, Covington County, Alabama, and the proposed Paramount-Hart 4-7 No. 1 Well to be drilled therein.

8. DOCKET NO. 12-12-9127A

Continued amended petition by BLACK WARRIOR METHANE CORP., Unit Operator of Unit 2 in the Brookwood Coal Degasification Field, said Unit Operator being authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order enlarging Unit 2 in the Brookwood Coal Degasification Field, Tuscaloosa and Jefferson Counties, Alabama, by adding the following described parcels to the Unit Area, as said area has previously been defined in Board Order 83-208, to-wit:

The West Half of Section 29, and all of Section 30, all in Township 19 South, Range 7 West; and all of Section 25 in Township 19 South, Range 8 West, Tuscaloosa County, Alabama, as underlain by the "Unitized Zones".

Petition will have agreements in writing by the owners of at least 75 percent in interest as costs are shared of the above described area to be added to the Unit operation of Unit 2 and by 75 percent in interest of the royalty and overriding royalty owners in the area to be added to Unit operations of Unit 2 and the evidence of said approvals will be presented to the Oil and Gas Board in order that Unit 2, as enlarged, may become effective at 7:00 a.m. on the first day of the month next following the day on which the order approving the requested enlargement becomes effective.

The requested enlargement of Unit 2 is in accordance with the terms and conditions of the Unit Agreement and Unit Operating Agreement for said Unit previously approved by this Board and said request complies with the terms and conditions of Section 9-17-85, Code of Alabama (1975).

9. DOCKET NO. 12-12-9128

Continued petition by BLACK WARRIOR METHANE CORP., as Unit Operator, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order unitizing, pooling and integrating the Unit Area

for Unit 3-A in the Brookwood Coal Degasification Field, as underlain by the Unitized Formation, so as to require all claimants of royalty, overriding royalty, mineral and leasehold interests within the Unit Area to unitize, pool and integrate their interests and develop their lands or interests as a Unit, all in accordance with 9-17-80 et. seq., Code of Alabama (1975). Unit 3-A, as previously approved by this Board in Order 89-111, and ratified by the requisite royalty, overriding royalty and working interest owners, consists of the following Unit Area:

East Half, the Northwest Quarter, the North Half of the Southwest Quarter, and the Southeast Quarter of the Southwest Quarter, all in Section 32; all of Section 33, all in Township 19 South, Range 7 West; all of Sections 4, 5, 8, 9 and 16 and the Southeast Quarter of Section 6, all in Township 20 South, Range 7 West, all located in Tuscaloosa County, Alabama.

In particular, this petition requests that certain adverse claims of ownership with respect to certain property in Unit 3-A be specifically made subject to said Order 89-111 and all of the terms, provisions, and requirements relating to said Unit 3-A.

10. DOCKET NO. 12-12-9129A

Continued amended petition by THE RIVER GAS CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to reform the drilling and production unit for the M. Davis 24-9-3, Permit No. 8252-C, from an 80-acre unit consisting of the East Half of the Southeast Quarter of Section 24, Township 18 South, Range 9 West, Tuscaloosa County, Alabama, in the Blue Creek Coal Degasification Field, to a 40-acre unit consisting of the Northeast Quarter of the Southeast Quarter of said Section 24.

11. DOCKET NO. 12-12-9130B

Continued amended petition by THE RIVER GAS CORPORATION, an Alabama corporation requesting the State Oil and Gas Board to reform the drilling and production unit for the Chevron 24-15-16, Permit No. 8682-C, from an 80-acre unit consisting of the Southwest Quarter of the Southeast Quarter and Southeast Quarter of the Southwest Quarter of Section 24, Township 18 South, Range 9 West, Tuscaloosa County, Alabama, in the Blue Creek Coal Degasification Field, to an 80-acre unit consisting of the South Half of the Southeast Quarter of said Section 24.

12. DOCKET NO. 2-6-923A

Continued amended petition by BLACK WARRIOR METHANE CORP., as Unit Operator of Unit 2, as revised, in the Brookwood Coal Degasification Field, Tuscaloosa and Jefferson Counties, Alabama, requesting the State Oil and Gas Board to enter an order redefining and enlarging the "Unitized Formation", as defined in the Unit Agreement and Board Order 84-21, so that, as amended, the definition of the "Unitized Formation" for said Unit 2, as revised, will read as follows:

"Unitized Formation means the Pottsville Coal Interval underlying the Unit Area, the productive interval of which is found between the depths of 210 feet and 2,342 feet as encountered in the U. S. Pipe and Foundry 18-15 No. 3 Well, Permit No. 4189-C, located 1316 feet FSL and 465 feet FWL of the W/2 of the SE/4 of Section 18, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, as indicated on the density log, and between the depths of 2200 feet and 2743 feet as encountered in the CHEV-TAU-89-21-08-01-03-1301 Well, Permit No. 7202-C, located 250 feet FNL and 1637 feet FWL of Section 1, Township 21 South, Range 8 West, Tuscaloosa County, Alabama, as indicated on the GAMMA-RES-DENSITY log of said well, and all zones in communication therewith and all productive extensions thereof, including any coal seam stringer occurring within a depth of 80 feet above and below the Pottsville Coal Interval, and including those coal seams which can be correlated therewith."

This petition is filed as a companion petition to Docket No. 12-12-9127 which requests the enlargement of Unit 2 of the Brookwood Coal Degasification Field.

13. DOCKET NO. 2-6-927

Continued petition by TORCH OPERATING CO., a Texas corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order reforming the unit for the Patton 33-2-280 No. 1 Well, Permit No. 9835-C, from a 40-acre unit consisting of the Northwest Quarter of the Northeast Quarter of Section 33, Township 20 South, Range 11 West, Tuscaloosa County, Alabama, to an 80-acre unit consisting of the North Half of the Northeast Quarter of said Section 33, in the Robinson's Bend Coal Degasification Field.

14. DOCKET NO. 3-12-921

Continued petition by PACIFIC ENTERPRISES OIL COMPANY (USA), a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order (a) force pooling (without a risk compensation fee) all tracts and interests in the NE/4 of Section 8, Township 4 North, Range

6 East, Monroe County, Alabama, as a drilling and production unit for a well to be drilled to the Smackover Oil Pool as a productive extension of the Uriah Field, (b) requiring all owners of tracts and interests in said unit to develop their tracts and interests as a unit, and (c) appointing Petitioner as the operator of said unit. This petition is filed pursuant to Ala. Code Sections 9-17-1 et seq. (and, in particular, Section 9-17-13, as amended) and Rules 400-1-1-.01 et seq. (and, in particular, Rule 400-1-13 and Rules 400-1-12-.01 et seq.) of the State Oil and Gas Board of Alabama Administrative Code.

This is a companion to a petition bearing Docket No. 3-12-922 filed by Pacific Enterprises Oil Company (USA) requesting an exceptional location for a well to be drilled on the above-described unit.

15. DOCKET NO. 3-12-922

Continued petition by PACIFIC ENTERPRISES OIL COMPANY (USA), a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order granting an

exception to the Special Field Rules for the Uriah Field, Monroe County, Alabama, and approving the location of a well to be drilled to the Smackover Oil Pool of the Uriah Field, as a productive extension of said Field, at an exceptional location in a drilling or production unit consisting of the NE/4 of Section 8, Township 4 North, Range 6 East, Monroe County, Alabama, said well to be located 357 feet from the South line and 628 feet from the East line of the NE/4 of said Section 8. Said Special Field Rules require that each well be located at least 660 feet from every exterior boundary of the drilling unit. This Petition is filed pursuant to Ala. Code Sections 9-17-1 et seq. (and, in particular, Section 9-17-12) and Rules 400-1-1-.01 et seq. (and, in particular, Rules 400-1-12-.01 et seq.) of the State Oil and Gas Board of Alabama Administrative Code.

This is a companion to a petition bearing Docket No. 3-12-921 filed by Pacific Enterprises Oil Company (USA) requesting that the above-described unit be force pooled.

16. DOCKET NO. 3-12-925A

Continued amended petition by MERIDIAN OIL INC. for a

six-month extension of the temporarily abandoned status for the below-mentioned coalbed methane wells in Alabama.

<u>PERMIT NUMBER</u>	<u>WELL NAME</u>	<u>LOCATION, COUNTY</u>
6733-C	G.S.P.C. 16-7 #1	Section 16, Township 24 North, Range 2 East, Greene County, Alabama
6795-C	G.S.P.C. 16-5 #1	Section 16, Township 24 North, Range 2 East, Greene County, Alabama
6814-C	G.S.P.C. 15-14 #1	Section 15, Township 21 South, Range 13 West, Pickens County, Alabama
7670-C	G.S.P.C. 11-5 #1	Section 11, Township 22 South, Range 13 West, Pickens County, Alabama
7768-C	G.S.P.C. 2-13 #1	Section 2, Township 22 South, Range 13 West, Pickens County, Alabama
7773-C	G.S.P.C. 3-15 #1	Section 3, Township 22 South, Range 13 West, Pickens County, Alabama
7774-C	G.S.P.C. 10-7 #1	Section 10, Township 22 South, Range 13 West, Pickens County, Alabama
6734-C	M. Banks 20-7 #1	Section 20, Township 24 North, Range 3 East, Tuscaloosa County, Alabama
6735-C	M. Banks 20-15 #1	Section 20, Township 24 North, Range 3 East, Tuscaloosa County, Alabama

7076-C	Dorroh 23-12-2	Section 23, Township 22 South, Range 12 West, Tuscaloosa County, Alabama
7210-C	Fisher 21-3 #43	Section 21, Township 24 North, Range 4 East, Tuscaloosa County, Alabama

The previous temporarily abandoned status for these wells has expired and Meridian is requesting this Board to grant an extension because the wells have future utility in their coalbed methane operations in Alabama and should not be plugged.

17. DOCKET NO. 3-12-926B

Continued amended petition by MCKENZIE METHANE CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 3 of the Special Field Rules for the Little Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama. As amended, Rule 3 would read as follows:

"RULE 3: COAL DEGASIFICATION INTERVAL DEFINED.

Pottsville Coal Interval Gas Pool

The Pottsville Coal Interval Gas Pool in the Little Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama, shall be construed to

mean those strata containing occluded gas correlative to the coal seams in the Pottsville Coal Interval encountered in the interval between 337 feet and 3999 feet (and any coal stringer which may occur within a depth of 80 feet above and below this interval) as indicated on the Density Log of the Rice 36-8-106, Permit No. 7463-C, and all coal seams correlative thereto, including all coal seams in communication therewith and all productive extensions thereof."

18. DOCKET NO. 4-14-921

Petition of MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC. (MOEPSI), a Delaware corporation, authorized to do and doing business in the State of Alabama, whose address is 1250 Poydras Building, New Orleans, Louisiana 70113, and Telephone Number is (504) 566-5200, requesting the State Oil and Gas Board of Alabama to enter an Order (i) approving a Second Amendment to the Unit Agreement, Lower Mobile Bay-Mary Ann Field (Norphlet) Unit, Baldwin and Mobile Counties, Alabama, which was previously amended by Agreement dated May 17, 1983, (ii) amending the Special Field Rules for the Unit which were previously amended by Board Order No. 89-166 (Docket No. 9-26-891A), and (iii) amending Board Order No. 82-244 (Docket No. 10-26-822). which Original Unit Order, inter alia, approved the Unit Agreement and was

previously amended by Board Order No. 83-149 (Docket No. 6-30-833).

The Petitioner is requesting that the Order from the Board approve a Second Amendment to the Unit Agreement which amends the Unit Area as described by Tracts in Exhibit A, and as shown on Exhibit B to the Unit Agreement, so as to exclude therefrom acreage in the Northeast portion of State Lease 348, Tract No. 77, Lower Mobile Bay Area, described as follows:

Beginning at the Northeast corner of Tract 77, Lower Mobile Bay Area, as shown on plat styled "State of Alabama Chart of Submerged State Land, Oil Lease Tracts, Lower Mobile Bay Area" prepared by the State of Alabama, Department of Conservation, Engineering Section, and dated March, 1956, Drawing No. 2, 5-L-2, as amended, thence due West 15,000 feet to a point; thence due South 1,500 feet to a point; thence South 73 degrees, 0 minutes, 0 seconds East 15,685 feet to a point, thence North 6,086 feet to the point of beginning, containing 1,306 acres, more or less.

To be consistent with the provisions of the Second Amendment to the Unit Agreement for the Lower Mobile Bay-Mary Ann Field (Norphlet) Unit, the Petitioner is requesting that the Order from the Board amend Rule 1

(Field Limits) and Rule 3 (Unit Area Definition) of the Special Field Rules for the Unit, as previously amended.

To implement and to be consistent with the Second Amendment to the Unit Agreement, Petitioner is also requesting that the original Unit Order (Order No. 82-244, Docket No. 10-26-822), as previously amended, be further amended so as to provide that the Unit Area for the Lower Mobile Bay-Mary Ann Field (Norphlet) Unit is described so as to exclude therefrom the acreage described above, and to also provide that the Original Unit Order, as so amended, shall remain in full force and effect.

The Unit Agreement was approved and made effective by Order No. 82-244 (Docket No. 10-26-822) of the State Oil and Gas Board of Alabama dated December 10, 1982, recorded in Real Property Book 122, Page 406, Baldwin County, Alabama, and in Real Property Book 2396, Page 433, Mobile County, Alabama, and a Certificate of Effectiveness dated March 18, 1983, is recorded in Real Property Book 135, Page 961, Baldwin County, Alabama, and in Real Property Book 2454, Page 340, Mobile County, Alabama.

The above-described petition is filed pursuant to Code of Alabama (1975) Sections 9-17-1, et seq., and in particular Sections 9-17-80, et seq., and State Oil and Gas Board of Alabama Administrative Code Rules 400-1-1, et seq., and 400-1-12-.01, et seq.

This petition is a companion to and should be consolidated with the MOEPSI petition bearing Docket No. 4-14-922, requesting to delete acreage from the Lower Mobile Bay-Mary Ann Field, and the petitions by Exxon Corporation bearing Docket Nos. 4-14-929 and 4-14-9210 requesting that the Field Limits and Unit Area of the Bon Secour Bay Unit be enlarged so as to include the acreage proposed to be excluded from the Lower Mobile Bay-Mary Ann Field (Norphlet) Unit and Field, and the requests of MOEPSI herein are conditioned upon approval of the Exxon petitions.

19. DOCKET NO. 4-14-922

Petition of MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC. (MOEPSI), a Delaware corporation, authorized to do and doing business in the State of Alabama, whose address is 1250 Poydras Building, New Orleans, Louisiana 70113, and Telephone Number is (504) 566-5200, requesting the State

Oil and Gas Board of Alabama to enter an Order amending the Special Field Rules for the Lower Mobile Bay-Mary Ann Field, Baldwin and Mobile Counties, Alabama, which were approved by Board Order No. 80-209 (Docket No. 11-7-808) dated November 7, 1980, and which were previously amended by Board Order No. 89-167 (Docket No. 9-26-892A).

The Petitioner is requesting that the Order from the Board amend Rule 1 (Field Limits) of the Special Field Rules for the field, as previously amended, so as to exclude therefrom acreage in the Northeast portion of State Lease 348, Tract No. 77, Lower Mobile Bay Area, described as follows:

Beginning at the Northeast corner of Tract 77, Lower Mobile Bay Area, as shown on plat styled "State of Alabama Chart of Submerged State Land, Oil Lease Tracts, Lower Mobile Bay Area" prepared by the State of Alabama, Department of Conservation, Engineering Section, and dated March 1956, Drawing No. 2, 5-L-2, as amended, thence due West 15,000 feet to a point; thence due South 1,500 feet to a point; thence South 73 degrees, 0 minutes, 0 seconds East 15,685 feet to a point; thence North 6,086 feet to the point of beginning, containing 1,306 acres, more or less.

The above-described petition is filed pursuant to Code of Alabama (1975) Sections 9-17-1, et seq., and in particular

Sections 9-17-80, et seq., and State Oil and Gas Board of Alabama Administrative Code Rules 400-1-1, et seq., and 400-1-12-.01, et seq.

This petition is a companion petition and should be consolidated with the MOEPSI petition bearing Docket No. 4-14-921 requesting that acreage be deleted from the Lower Mobile Bay-Mary Ann Field (Norphlet) Unit and the petitions by Exxon Corporation bearing Docket Nos. 4-14-929 and 4-14-9210 requesting that the Field Limits and Unit Area of the Bon Secour Bay Unit be enlarged so as to include the acreage proposed to be excluded from the Lower Mobile Bay-Mary Ann Field (Norphlet) Unit and Field, and the requests of MOEPSI herein are conditioned upon approval of the Exxon petitions.

20. DOCKET NO. 4-14-923

Petition by GENE LIGHTMAN of Hamilton, Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, with a risk compensation penalty, all tracts and interest in oil or gas produced from the Hartselle, Evans, Lewis, and Tuscumbia Formations in the Bluegut Creek Field from a well to be drilled on a unit consisting of the

Southwest Quarter (SW/4) of Section 5, Township 9 South, Range 15 West, Marion County, Alabama, in the Bluegut Creek Field. This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

21. DOCKET NO. 4-14-924

Petition by GENE LIGHTMAN of Hamilton, Alabama, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, with a risk compensation penalty, all tracts and interest in oil or gas produced from the Hartselle, Evans, Lewis, and Tuscumbia Formations in the Bluegut Creek Field from a well to be drilled on a unit consisting of the Southwest Quarter (SW/4) of Section 7, Township 9 South, Range 15 West, Marion County, Alabama, in the Bluegut Creek Field. This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

22. DOCKET NO. 4-14-925

Petition by AMOCO PRODUCTION COMPANY, a foreign corporation

authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending for six (6) months the temporarily abandoned status for the following wells in Tuscaloosa and Walker Counties, Alabama:

PERMIT

<u>NUMBER</u>	<u>WELL NAME</u>	<u>LOCATION, COUNTY</u>
6164-C	USX-W-Amoco-89 23-14 #W1	Section 23, Township 17 South, Range 8 West, Tuscaloosa County, Alabama
6165-C	USX-W-Amoco-89 23-16 #W2	Section 23, Township 17 South, Range 8 West, Tuscaloosa County, Alabama
6166-C	USX-W-Amoco-89 26-02 #W3	Section 26, Township 17 South, Range 8 West, Tuscaloosa County, Alabama
6167-C	USX-W-Amoco-89 26-06 #W4	Section 26, Township 17 South, Range 8 West, Tuscaloosa County, Alabama
6168-C	USX-W-Amoco-89 26-08 #W5	Section 26, Township 17 South, Range 8 West, Tuscaloosa County, Alabama
6151-C	USX-W-Amoco-88 06-09 #W10	Section 6, Township 18 South, Range 7 West, Tuscaloosa County, Alabama
6149-C	USX-W-Amoco-89 14-14 #W6	Section 14, Township 17 South, Range 8 West, Tuscaloosa County, Alabama

6150-C	USX-W-Amoco-89 28-1 #W8	Section 28, Township 17 South, Range 8 West, Tuscaloosa County, Alabama
6152-C	USX-W-Amoco-89 20-06 #W7	Section 20, Township 17 South, Range 7 West, Walker County, Alabama
6148-C	USX-W-Amoco-88 02-13 #W9	Section 2, Township 18 South, Range 8 West, Tuscaloosa County, Alabama

23. DOCKET NO. 4-14-926

Petition by AMOCO PRODUCTION COMPANY, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending for six (6) months the temporarily abandoned status for the following wells in Tuscaloosa and Jefferson Counties, Alabama:

PERMIT

<u>NUMBER</u>	<u>WELL NAME</u>	<u>LOCATION, COUNTY</u>
5963-C	USX-Amoco-88 30-2 #13	Section 30, Township 18 South, Range 7 West, Jefferson County, Alabama
6394-C	NCNB-Amoco-89 3-5 #2	Section 3, Township 19 South, Range 7 West, Jefferson County, Alabama
6952-C	USX-Amoco 89 17-16 #174	Section 17, Township 18 South, Range 7 West, Jefferson County, Alabama

5957-C	USX-Amoco 88 36-5 #7	Section 36, Township 18 South, Range 8 West, Tuscaloosa County, Alabama
6024-C	USX-Amoco-88 8-8 #16	Section 8, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
6100-C	USX-Amoco-89 16-1 #18	Section 16, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
6405-C	USX-Amoco-89 8-11 #80	Section 8, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
6492-C	USX-Amoco-89 16-8 #122	Section 16, Township 19 South, Range 8 West, Tuscaloosa County, Alabama
6493-C	USX-Amoco-89 16-9 #124	Section 16, Township 19 South, Range 8 West, Tuscaloosa County, Alabama
6494-C	USX-Amoco-89 1-3 #66	Section 1, Township 19 South, Range 8 West, Tuscaloosa County, Alabama
6495-C	USX-Amoco-89 1-12 #74	Section 1, Township 19 South, Range 8 West, Tuscaloosa County, Alabama
6542-C	USX-Amoco-89 10-3 #85	Section 10, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
6546-C	USX-Amoco-89 8-6 #79	Section 8, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
6619-C	USX-Amoco-89 26-10 #135	Section 26, Township 18 South, Range 8 West, Tuscaloosa County, Alabama
6620-C	USX-Amoco-89 35-1 #137	Section 35, Township 18 South, Range 8 West, Tuscaloosa County, Alabama

6622-C	USX-Amoco-89 35-9 #140	Section 35, Township 18 South, Range 8 West, Tuscaloosa County, Alabama
6629-C	West-Amoco-89 9-14 #2	Section 9, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
6630-C	West-Amoco-89 9-9 #3	Section 9, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
6679-C	USX-Amoco-89 4-16 #76	Section 4, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
6680-C	USX-Amoco-89 5-16 #78	Section 5, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
6681-C	USX-Amoco-89 9-1 #84	Section 9, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
6821-C	USX-Amoco-89 4-13 #77	Section 4, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
6857-C	Smyer-Amoco-89 8-16 #1	Section 8, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
6941-C	USX-Amoco-89 15-6 #125	Section 15, Township 19 South, Range 8 West, Tuscaloosa County, Alabama
7007-C	West-Amoco-89 15-4 #13	Section 15, Township 19 South, Range 7 West, Tuscaloosa County, Alabama
8508-C	USX-Amoco-90 15-10 #154	Section 15, Township 19 South, Range 7 West, Tuscaloosa County, Alabama

24. DOCKET NO. 4-14-927

Petition of MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC. (MOEPSI), a Delaware corporation, authorized to do and doing business in the State of Alabama, whose address is 1250 Poydras Building, New Orleans, Louisiana 70113, and Telephone Number is (504) 566-5200, requesting the State Oil and Gas Board of Alabama to enter an Order establishing a fieldwide unit pursuant to Section 9-17-80 et seq., of the Code of Alabama 1975, as amended, consisting of the Norphlet Gas Pool in the Aloe Bay Field, Offshore Mobile County, Alabama, and to amend the Special Field Rules for the Norphlet Gas Pool in the Aloe Bay Field so as to make those rules applicable and appropriate for the fieldwide unit. The proposed Unit Area consists of:

The Northeast Quadrant and the South Half of Offshore Tract 74, the Northwest Quadrant and the South Half of Offshore Tract 75, the North Half of Offshore Tract 92, and the North Half of Offshore Tract 93, all as shown on that plat styled "State of Alabama, Chart of Submerged State Lands, Oil Lease Tracts, Lower Mobile Bay Area" prepared by the State of Alabama, Department of Conservation, Engineering Section, and dated May 1984, Project No. 2, 5-L-27, Mobile County, Alabama, as revised, together with any and all landed and submerged areas which would be included within each Tract if each boundary line thereof were extended in a straight line from corner to corner, and located in Mobile County, Alabama, underlain by the Norphlet Gas Pool, as defined below, and all productive extensions thereof.

The Norphlet Gas Pool (Unitized Formation) in the Aloe Bay Field should be defined as that portion of the subsurface underlying the Unit Area identified as the Norphlet Gas Pool in State Oil and Gas Board of Alabama Order No. 92-17, dated February 7, 1992, establishing field rules for said pool, and further defined as those strata of the Norphlet Formation productive of hydrocarbons in the interval between 21,438 feet and 21,866 feet, measured depth, in the Mobil Oil Exploration & Producing Southeast Inc. (MOEPSI) - State Lease 701 Well No. 1 (Permit No. 9962-OS-44-B), as indicated on the Phasor-induction log of said well, including those strata which can be correlated therewith, or such other enlarged interval as may be ordered by said Oil and Gas Board.

Petitioner is requesting that the State Oil and Gas Board require the operation of said unit as one single fieldwide unit for the development and production of hydrocarbons within or produced from the Unitized Formation underlying the Unit Area in order to prevent waste, to maximize the recovery of Unitized Substances, to minimize environmental impacts associated with developing and producing said field, to avoid the drilling of unnecessary wells, and to protect the correlative rights of interested parties.

Petitioner is requesting that the order from the State Oil and Gas Board approve the Unit Agreement and the Unit Operating Agreement for the proposed fieldwide unit and the amended Special Field Rules providing for unitized operations in conformity with the provisions of said Unit Agreement and Unit Operating Agreement. Petitioner is requesting that the order by the State Oil and Gas Board unitize, pool and integrate the Unitized Formation underlying the Unit Area into one single fieldwide unit and require all owners or claimants of royalty, overriding royalty, mineral, leasehold and all other leasehold or other interests within said fieldwide unit to unitize, pool and integrate their interests and develop their lands or interests within said Unit Area as one single fieldwide unit. Petitioner is requesting that Mobil Oil Exploration & Producing Southeast Inc. (MOEPSI) be designated as the operator of the fieldwide unit in accordance with the laws of the State of Alabama. Petitioner is requesting that wells drilled in said fieldwide unit be spaced no closer than 660 feet from every exterior boundary of the Unit Area, and that the gas allowable be established as the actual amount of production from the Unit Area processed through field production facilities, as the same may be changed from time to time, during a calendar month.

All of Petitioner's requests are subject to and conditioned upon the Unit Agreement and the Unit Operating Agreement being signed or in writing ratified or approved by the percentages of owners and royalty and overriding royalty owners required by Section 9-17-84 Code of Alabama (1975), within six (6) months from and after the date of the order issued pursuant to the requested petition and this Board making a finding to that effect by supplemental order.

This petition is companion to and should be consolidated with the petition of MOEPSI, bearing Docket No. 4-14-9218, requesting to delete acreage from the Aloe Bay Field, Offshore Mobile County.

25. DOCKET NO. 4-14-928

Petition by COBRA OIL & GAS CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, with a risk compensation penalty, all tracts and interests in oil produced from the Frisco City Sand Oil Pool and/or the Smackover Formation from a well to be drilled on a unit consisting of the

Northeast Quarter of Section 12, Township 5 North, Range 6 East, Frisco City Field, Monroe County, Alabama. This Petition is in accordance with Section 9-17-13, Code of Alabama (1975) and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

26. DOCKET NO. 4-14-929

Petition of EXXON CORPORATION, a New Jersey corporation, authorized to do and doing business in the State of Alabama, whose address is 1555 Poydras Street, New Orleans, Louisiana 70112, requesting the State Oil and Gas Board to enter an order approving an amendment to the Unit Agreement for the Bon Secour Bay Field Unit, Baldwin and Mobile Counties, Alabama.

Petitioner is requesting an order from the Board approving an amendment to the Bon Secour Bay Field Unit Agreement which amends the Unit Area so as to include therein acreage in the Northeast portion of State Lease 348, Tract No. 77, Lower Mobile Bay Area, described as follows:

Beginning at the Northeast corner of Tract 77, Lower Mobile Bay Area, as shown on plat styled "State of Alabama Chart of Submerged State Land, Oil Lease Tracts, Lower Mobile Bay Area"

prepared by the State of Alabama, Department of Conservation, Engineering Section, and dated March, 1956, Drawing No. 2, 5-L-2; as amended, thence due West 15,000 feet to a point; thence due South 1,500 feet to a point; thence South 73 degrees, 0 minutes, 0 seconds East 15,685 feet to a point; thence North 6,086 feet to the point of beginning, containing 1,306 acres, more or less.

The amendment to the Bon Secour Bay Field Unit referred to herein has been approved, in writing, by the owners of at least seventy-five percent (75%) in interest as costs are shared in the area to be added and by seventy-five percent (75%) in interest of the royalty and overriding royalty owners in the area to be added, all in accordance with Section 9-17-85, Code of Alabama (1975).

To implement and to be consistent with the amendment to the Bon Secour Bay Field Unit Agreement, Petitioner is also requesting that the original Unit Order (Order No. 92-3) be further amended so as to provide that the Unit Area for the Bon Secour Bay Field Unit is described so as to include therein the acreage described above, and to also provide that the original Unit Order, shall remain in full force and effect.

The above described petition is filed pursuant to Sections 9-17-1, et seq., and in particular Sections 9-17-80, et seq., of the Code of Alabama (1975), and the State Oil and Gas Board of Alabama Administrative Code, Rules 400-1-1, et seq., and 400-1-12-.01, et seq.

This petition is filed as a companion to and should be consolidated with Exxon Corporation's petition, bearing Docket No. 4-14-9210, requesting amendments to the Special Field Rules for the Bon Secour Bay Field, and to the petitions of Mobil Oil Exploration & Producing Southeast Inc., bearing Docket Nos. 4-14-921 and 4-14-922 requesting that the Field Limits and Unit Area of the Lower Mobile Bay-Mary Ann Field (Norphlet) Unit be revised so as to exclude the acreage proposed to be included by Exxon Corporation in the Bon Secour Bay Field Unit and the request of Exxon Corporation herein is conditioned upon approval of the petition of Mobil Oil Exploration & Producing Southeast Inc. pertaining to the Lower Mobile Bay-Mary Ann Field (Norphlet) Unit.

27. DOCKET NO. 4-14-9210

Petition of EXXON CORPORATION, a New Jersey corporation, authorized to do and doing business in the State of Alabama, whose address is 1555 Poydras Street, New Orleans, Louisiana 70112, requesting the State Oil and Gas Board to enter an order amending the Special Field Rules for the Bon Secour Bay Field Unit, Baldwin and Mobile Counties, Alabama. Petitioner is requesting an order from the Board amending Rule 1 (Field Limits) and Rule 8 (Definition of Unit Area) of the Special Field Rules for the Bon Secour Bay Field Unit, so as to include therein acreage in the Northeast portion of the State Lease 348, Tract No. 77, Lower Mobile Bay Area, described as follows:

Beginning at the Northeast corner of Tract 77, Lower Mobile Bay Area, as shown on plat styled "State of Alabama Chart of Submerged State Land, Oil Lease Tracts, Lower Mobile Bay Area" prepared by the State of Alabama, Department of Conservation, Engineering Section, and dated March, 1956, Drawing No. 2, 5-L-2, as amended, thence due West 15,000 feet to a point; thence due South 1,500 feet to a point; thence South 73 degrees, 0 minutes, 0 seconds East 15,685 feet to a point; thence North 6,086 feet to the point of beginning, containing 1,306 acres, more or less.

This petition is filed pursuant to Sections 9-17-1, et seq., and in particular Sections 9-17-80, et seq., of the

Code of Alabama (1975), and the State Oil and Gas Board of Alabama Administrative Code, Rules 400-1-1, et seq., and 400-1-12-.01, et seq.

This petition is filed as a companion to and should be consolidated with Exxon Corporation's petition, bearing Docket No. 4-14-929, requesting that acreage be added to the Unit Area for the Bon Secour Bay Field Unit, and the petitions of Mobil Oil Exploration & Producing Southeast Inc., bearing Docket Nos. 4-14-921 and 4-14-922, requesting that the Field Limits and Unit Area of the Lower Mobile Bay-Mary Ann Field (Norphlet) Unit be revised so as to exclude the acreage proposed to be included by Exxon Corporation into the Bon Secour Bay Field Unit from the Lower Mobile Bay-Mary Ann Field (Norphlet) Unit and Field, and the request of Exxon Corporation herein is conditioned upon approval of the petition of Mobil Oil Exploration & Producing Southeast Inc.

28. DOCKET NO. 4-14-9211

Petition by TORCH OPERATING COMPANY, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama

to enter an Order approving a well location for the proposed Paramount-Lancaster 30-5 No. 1 Well as an exception to the Special Field Rules for the North Frisco City Field, Monroe County, Alabama. The Petitioner requests a well location of 330 feet from the South line and no closer than 100 feet from the West line of the Northwest Quarter of Section 30, Township 6 North, Range 7 East, Monroe County, Alabama, in said North Frisco City Field. Rule 3B of said Special Field Rules requires all wells to be located at least 660 feet from every exterior boundary of the drilling unit. The well would be located on a 160-acre unit consisting of the Northwest Quarter of said Section 30.

29. DOCKET NO. 4-14-9212

Petition by COBRA OIL & GAS CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order establishing a new oil field in Escambia County, Alabama, to be named the Dean Creek Oil Field, or such other name as the Board deems proper, and to adopt Special Field Rules therefor. The field limits for the

proposed field, as underlain by the Smackover Oil Pool, consist of the following described parcels:

The West Half of Section 3; the East Half of Section 4; the Northeast Quarter of Section 9, and the Northwest Quarter of Section 10, all in Township 3 North, Range 8 East,

all in Escambia County, Alabama. The Smackover Oil Pool is defined as that interval of the Smackover Formation productive of hydrocarbons between measured depths of 13,390 feet and 13,433 feet as indicated on the Litho-Density Compensated Neutron Gamma Ray Log for the A.T.I.C.-Callon Petroleum Company 3-12 No. 1 Well, Permit No. 10102, located 1520 feet from the South line and 685 feet from the West line of Section 3, Township 3 North, Range 8 East, Escambia County, Alabama, and all zones in communication therewith and all productive extensions thereof. Petitioner is requesting well spacing of governmental quarter sections containing approximately 160-acres, and is also requesting the establishment of allowables for wells in said field.

This petition is filed as a companion to the petition bearing Docket No. 4-14-9213 for the reformation of the

unit for the A.T.I.C.-Callon Petroleum Company 12-3 No. 1 Well, Permit No. 10102. Both petitions relate to the same subject matter, namely the Dean Creek Oil Field.

30. DOCKET NO. 4-14-9213

Petition by COBRA OIL & GAS CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order reforming the unit for the A.T.I.C.-Callon Petroleum Company 3-12 No. 1 Well, Permit No. 10102, from a 40-acre wildcat unit consisting of the South Half of the Northwest Quarter of the Southwest Quarter and the North Half of the Southwest Quarter of the Southwest Quarter of Section 3, Township 3 North, Range 8 East, Escambia County, Alabama, to a 160-acre drilling unit consisting of the Southwest Quarter of said Section 3, in the proposed Dean Creek Oil Field.

This petition is filed as a companion to the petition, bearing Docket No. 4-14-9212, for establishment of the Dean Creek Oil Field, Escambia County, Alabama. Both petitions relate to the same subject matter, namely the A.T.I.C.-Callon Petroleum Company 3-12 No. 1 Well, Permit No. 10102.

31. DOCKET NO. 4-14-9214

Petition by MCKENZIE METHANE CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 5 of the Special Field Rules for the Little Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama, in order to allow for the production of coalbed gas from the annular space between the surface casing and the production casing.

32. DOCKET NO. 4-14-9215

Petition by MCKENZIE METHANE CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 5 of the Special Field Rules for the Oak Grove Coal Degasification Field, Jefferson and Tuscaloosa Counties, Alabama, in order to allow for the production of coalbed gas from the annular space between the surface casing and the production casing.

33. DOCKET NO. 4-14-9216

Petition by MCKENZIE METHANE CORPORATION, a foreign

corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 5 of the Special Field Rules for the Gurnee Coal Degasification Field, Shelby and Bibb Counties, Alabama, in order to allow for the production of coalbed gas from the annular space between the surface casing and the production casing.

34. DOCKET NO. 4-14-9217

Petition by PA CASTLE ENERGY CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending Rule 5 of the Special Field Rules for the Deerlick Creek Coal Degasification Field, Tuscaloosa County, Alabama, in order to allow for the production of coalbed gas from the annular space between the surface casing and the production casing.

This is a petition requesting to make permanent an emergency companion petition by PA Castle Energy Corporation, bearing Docket No. 3-20-922, requesting an amendment to Rule 5 of the Special Field Rules of the Deerlick Creek Coal Degasification Field.

35. DOCKET NO. 4-14-9218

Petition of MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC. (MOEPSI), a Delaware corporation, authorized to do and doing business in the State of Alabama, whose address is 1250 Poydras Building, New Orleans, Louisiana 70113, and Telephone Number is (504) 566-5200, requesting the State Oil and Gas Board of Alabama to enter an order amending the Field Limits contained in the Special Field Rules of the Aloe Bay Field, Offshore Mobile County, Alabama, which were established by Board Order No. 92-17 dated February 7, 1992 (under Docket No. 2-6-924), so as to make the Field Limits for the Aloe Bay Field the same as the Unit Area which is being proposed by the petitioner for the Norphlet Gas Pool in the Aloe Bay Field; the amended Field Limits for the Aloe Bay Field should be as follows:

The Northeast Quadrant and the South Half of Offshore Tract 74, the Northwest Quadrant and the South Half of Offshore Tract 75, the North Half of Offshore Tract 92, and the North Half of Offshore Tract 93, all as shown on that plat styled "State of Alabama, Chart of Submerged State Lands, Oil Lease Tracts, Lower Mobile Bay Area" prepared by the State of Alabama, Department of Conservation, Engineering Section, and dated May 1984, Project No. 2, 5-L-27, Mobile County, Alabama, as revised, together

with any and all landed and submerged areas which would be included within each Tract if each boundary line thereof were extended in a straight line from corner to corner, and located in Offshore Mobile County, Alabama, underlain by the Norphlet Gas Pool, and all productive extensions thereof.

The requested petition is companion to and should be consolidated with petition of MOEPSI, bearing Docket No. 4-14-927, requesting the creation of a fieldwide unit for the Norphlet Gas Pool in the Aloe Bay Field, Offshore Mobile County, Alabama.

36. DOCKET NO. 12-12-9133

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to amend Rule 400-1-2-.02 of the State Oil and Gas Board of Alabama Administrative Code relating to Spacing of Wells.

37. DOCKET NO. 2-6-929

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to amend Rule 400-4-2-.02 of the State Oil and Gas Board of Alabama Administrative Code relating to Spacing of Wells for coalbed methane gas wells.

38. DOCKET NO. 3-12-9210

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to amend Rule 400-1-2-.03 relating to Bond to provide that in the event the Board collects the proceeds of the bond and administers the plugging and abandonment or other operations on the well or wellsite, then the Board may collect an administrative fee of no greater than twenty-five percent (25%) of the amount of the bond.

39. DOCKET NO. 3-12-9211

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to amend Rule 400-1-1-.04, Rule 400-1-2-.01 and Rule 400-1-2-.05 of the State Oil and Gas Board of Alabama Administrative Code relating to Forms, Permitting of Wells, and Change of Operator to provide that changes and amendments to a well permit, including but not limited to an application to sidetrack or drill a well directionally, application to reenter a plugged or abandoned well, application for change of operator for well permit, application to deepen a well, application to convert a well to a class II well, and application to convert a well for storage of gaseous hydrocarbons, shall be accompanied by a check or bank draft in the sum of Three Hundred Dollars (\$300.00) payable to the State Treasurer, State of Alabama.

APPLICATIONS FOR NATURAL GAS POLICY ACT
OF 1978 (NGPA) WELL STATUS DETERMINATIONS

40. DOCKET NO. 11-1-90128PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the E.L. Hendrix 12-09-15 well (Permit No. 8459-CG) in Section 12, Township 20S, Range 7W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

41. DOCKET NO. 4-24-912PD

Continued application by Black Warrior Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Horizontal Degas. Boreholes, Unit #5W well (Permit No. 9894-CH) in Section 33, Township 19S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

42. DOCKET NO. 4-24-913PD

Continued application by Meridian Oil Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Gulf States Paper 27-5 No. 1 well (Permit No. 7002-C) in Section 27, Township 21S, Range 5W, Bibb County, Alabama, Pottsville Coal Interval.

43. DOCKET NO. 4-24-914PD

Continued application by Meridian Oil Inc. for a new

natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davant Trust 25-15 No. 1 well (Permit No. 7709-C) in Section 25, Township 22S, Range 13W, Green County, Alabama, Pottsville Coal Interval.

44. DOCKET NO. 4-24-9150PD

Continued application by Meridian Oil Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the M. Banks 20-7 No. 1 well (Permit No. 6734-C) in Section 20, Township 24N, Range 3E, Tuscaloosa County, Alabama, Pottsville Coal Interval.

45. DOCKET NO. 5-30-915PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Morrison 16-3-350 well (Permit No. 9006-C) in Section 16, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

46. DOCKET NO. 5-30-917PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Morrison 15-13-434 well (Permit No. 9389-C) in Section 15, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

47. DOCKET NO. 5-30-9111PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 29-4-37 well (Permit No. 7565-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

48. DOCKET NO. 5-30-9119PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 33-8-264 well (Permit No. 8961-C) in Section 33, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

49. DOCKET NO. 5-30-9120PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Morrison 16-7-351 well (Permit No. 9269-C) in Section 16, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

50. DOCKET NO. 5-30-9121PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Morrison 16-9-433 well (Permit No. 9339-C) in Section 16, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's

Bend Coal Degas. Field, Pottsville Coal Interval.

51. DOCKET NO. 5-30-9122PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 34-11-267 well (Permit No. 9357-C) in Section 34, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

52. DOCKET NO. 5-30-9123PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 27-4-3 well (Permit No. 7156-C) in Section 27, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

53. DOCKET NO. 5-30-9130PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 27-9-154 well (Permit No. 8027-C) in Section 27, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

54. DOCKET NO. 5-30-9131PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 27-2-151 well (Permit No. 8050-C) in Section 27, Township 21S,

Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

55. DOCKET NO. 5-30-9133PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 28-10-274 well (Permit No. 8601-C) in Section 28, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

56. DOCKET NO. 5-30-9135PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 30-13-286 well (Permit No. 8709-C) in Section 30, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

57. DOCKET NO. 5-30-9136PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 30-9-299 well (Permit No. 8836-C) in Section 30, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

58. DOCKET NO. 5-30-9137PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Skelton 30-15-268

well (Permit No. 9004-C) in Section 30, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

59. DOCKET NO. 5-30-9138PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Gulf States Paper 29-14-355 well (Permit No. 9019-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

60. DOCKET NO. 5-30-9139PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 34-4-265 well (Permit No. 9042-C) in Section 34, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

61. DOCKET NO. 5-30-9140PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 34-12-266 well (Permit No. 9175-C) in Section 34, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

62. DOCKET NO. 5-30-9141PD

Continued application by Torch Operating Company for a new

natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 27-10-380 well (Permit No. 9272-C) in Section 27, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

63. DOCKET NO. 5-30-9148PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 33-2-236 well (Permit No. 8900-C) in Section 33, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

64. DOCKET NO. 5-30-9150PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Holman 8-1-9 well (Permit No. 7321-C) in Section 8, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

65. DOCKET NO. 5-30-9159PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 28-3-216 well (Permit No. 8347-C) in Section 28, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

66. DOCKET NO. 5-30-9163PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 31-5-288 well (Permit No. 8781-C) in Section 31, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

67. DOCKET NO. 5-30-9164PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 30-4-314 well (Permit No. 8784-C) in Section 30, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

68. DOCKET NO. 5-30-9165PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 30-2-315 well (Permit No. 8828-C) in Section 30, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

69. DOCKET NO. 5-30-9167PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 30-7-316 well (Permit No. 8837-C) in Section 30, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend

Coal Degas. Field, Pottsville Coal Interval.

70. DOCKET NO. 5-30-9168PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Snow 28-14-258 well (Permit No. 8921-C) in Section 28, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

71. DOCKET NO. 5-30-9169PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 29-1-298 well (Permit No. 9358-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

72. DOCKET NO. 5-30-91127PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Skelton 3-9-64 well (Permit No. 7438-C) in Section 3, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

73. DOCKET NO. 5-30-91128PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Martin-Tubbs 10-3-77 well (Permit No. 7543-C) in Section 10, Township 23N, Range 5E,

Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

74. DOCKET NO. 5-30-91134PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davant 3-7-345 well (Permit No. 9192-C) in Section 3, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

75. DOCKET NO. 5-30-91152PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs 10-1-76 well (Permit No. 7542-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

76. DOCKET NO. 5-30-91153PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 21-7-86 well (Permit No. 7836-C) in Section 21, Township 23N, Range 4E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

77. DOCKET NO. 5-30-91156PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs 3-15-130 well

(Permit No. 8321-C) in Section 3, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

78. DOCKET NO. 7-11-914PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Nevin 31-9-48 well (Permit No. 7569-C) in Section 31, Township 24N, Range 5E, Tuscaloosa County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

79. DOCKET NO. 7-11-915PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Taylor 21-9-85 well (Permit No. 7835-C) in Section 21, Township 23N, Range 4E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

80. DOCKET NO. 7-11-918PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Harris 10-11-144 well (Permit No. 8367-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

81. DOCKET NO. 7-11-9111PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the Taylor 22-13-212 well (Permit No. 8639-C) in Section 22, Township 23N, Range 4E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

82. DOCKET NO. 7-11-9112PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Thornton 22-11-324 well (Permit No. 8930-C) in Section 22, Township 23N, Range 4E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

83. DOCKET NO. 7-11-9116PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron North River 32-03-14 well (Permit No. 8840-C) in Section 32, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification Field, Pottsville Coal Interval.

84. DOCKET NO. 7-11-9117PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron North River 33-03-16 well (Permit No. 8873-C) in Section 33, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification Field, Pottsville Coal Interval.

85. DOCKET NO. 7-11-9127PD

Continued application by Chevron U.S.A., Inc. for a new

natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Utley/Hulsey-Earnest/Price 31-01-13 well (Permit No. 8966-C) in Section 31, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification Field, Pottsville Coal Interval.

86. DOCKET NO. 7-11-9128PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron Davis-North River 31-07-18 well (Permit No. 8967-C) in Section 31, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification Field, Pottsville Coal Interval.

87. DOCKET NO. 7-11-9136PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Christian Shirley/North River 28-13-10 well (Permit No. 9116-C) in Section 28, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification Field, Pottsville Coal Interval.

88. DOCKET NO. 7-11-9137PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron Christian/Shirley 33-05-21 well (Permit No. 9117-C) in

Section 33, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification Field, Pottsville Coal Interval.

89. DOCKET NO. 7-11-9146PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron North River 05-07-39 well (Permit No. 9261-C) in Section 5, Township 18S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification Field, Pottsville Coal Interval.

90. DOCKET NO. 7-11-9152PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron North River 21-14-206 well (Permit No. 9421-C) in Section 21, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification Field, Pottsville Coal Interval.

91. DOCKET NO. 7-11-9155PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron North River 21-04-201 well (Permit No. 9446-C) in Section 21, Township 17S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification Field, Pottsville Coal Interval.

92. DOCKET NO. 7-11-9172PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High

Cost Natural Gas) of the NGPA for the Chevron North River 07-05-228 well (Permit No. 9664-C) in Section 7, Township 18S, Range 9W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification Field, Pottsville Coal Interval.

93. DOCKET NO. 7-11-9173PD

Continued application by Chevron U.S.A., Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron North River 12-08-229 well (Permit No. 9665-C) in Section 12, Township 18S, Range 10W, Tuscaloosa County, Alabama in the Blue Creek Coal Degasification Field, Pottsville Coal Interval.

94. DOCKET NO. 7-11-9188PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 15-4-72 well (Permit No. 7803-C) in Section 15, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

95. DOCKET NO. 7-11-9189PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Mitchum 15-2-73 well (Permit No. 7933-C) in Section 15, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

96. DOCKET NO. 7-11-9190PD

Continued application by Torch Operating Company for a new

natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Mitchum 15-6-100 well (Permit No. 8025-C) in Section 15, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

97. DOCKET NO. 7-11-9192PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 17-14-223 well (Permit No. 8413-C) in Section 17, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

98. DOCKET NO. 7-11-9193PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Cogle Trust 19-4-245 well (Permit No. 8415-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

99. DOCKET NO. 7-11-9194PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-3-235 well (Permit No. 8718-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

100. DOCKET NO. 7-11-9195PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-6-282 well (Permit No. 8770-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

101. DOCKET NO. 7-11-9196PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-13-232 well (Permit No. 8777-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

102. DOCKET NO. 7-11-9197PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-1-281 well (Permit No. 8852-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

103. DOCKET NO. 7-11-9198PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 17-4-321 well (Permit No. 9005-C) in Section 17, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend

Coal Degas. Field, Pottsville Coal Interval.

104. DOCKET NO. 7-11-9199PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the McCord 16-14-165 well (Permit No. 9012-C) in Section 16, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

105. DOCKET NO. 7-11-91100PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 23-10-252 well (Permit No. 9041-C) in Section 23, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

106. DOCKET NO. 7-11-91101PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Smalley 16-1-347 well (Permit No. 9069-C) in Section 16, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

107. DOCKET NO. 7-11-91102PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 23-13-254 well (Permit No. 9209-C) in Section 23, Township 21S,

Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

108. DOCKET NO. 7-11-91103PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-9-234 well (Permit No. 9268-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

109. DOCKET NO. 7-11-91104PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the McCord 20-2-246 well (Permit No. 9340-C) in Section 20, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

110. DOCKET NO. 7-11-91105PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Beck 20-6-247 well (Permit No. 9341-C) in Section 20, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

111. DOCKET NO. 7-11-91107PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 21-13-499 well

(Permit No. 9888-C) in Section 21, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

112. DOCKET NO. 7-11-91122PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Baggett 19-9-219 well (Permit No. 8244-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

113. DOCKET NO. 7-11-91123PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Dorroh 5-1-167 well (Permit No. 8410-C) in Section 5, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

114. DOCKET NO. 7-11-91124PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-11-233 well (Permit No. 8600-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

115. DOCKET NO. 7-11-91125PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High

Cost Natural Gas) of the NGPA for the Findley 23-12-253 well (Permit No. 8920-C) in Section 23, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

116. DOCKET NO. 7-11-91130PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-15-293 well (Permit No. 9398-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

117. DOCKET NO. 7-11-91131PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Geer 20-5-408 well (Permit No. 9400-C) in Section 20, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

118. DOCKET NO. 7-11-91134PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Pope 19-7-407 well (Permit No. 9709-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

119. DOCKET NO. 7-11-91135PD

Continued application by Torch Operating Company for a new

natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 14-3-495 well (Permit No. 9747-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

120. DOCKET NO. 7-11-91136PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 18-7-501 well (Permit No. 9749-C) in Section 18, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

121. DOCKET NO. 7-11-91138PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Henderson 18-10-115 well (Permit No. 9832-C) in Section 18, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

122. DOCKET NO. 7-11-91139PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 13-8-362 well (Permit No. 9911-C) in Section 13, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

123. DOCKET NO. 7-11-91140PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Sharp 8-10-1 well (Permit No. 6877-C) in Section 8, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

124. DOCKET NO. 7-11-91141PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davis-Sharp 8-4-24 well (Permit No. 7257-C) in Section 8, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

125. DOCKET NO. 7-11-91142PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Moss 10-7-26 well (Permit No. 7272-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

126. DOCKET NO. 7-11-91143PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Moss 10-9-27 well (Permit No. 7273-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification

Field, Pottsville Coal Interval.

127. DOCKET NO. 7-11-91144PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Moss-Tidmore 10-15-28 well (Permit No. 7494-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

128. DOCKET NO. 7-11-91145PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs 9-1-73 well (Permit No. 7540-C) in Section 9, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

129. DOCKET NO. 7-11-91146PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Skelton 9-7-74 well (Permit No. 7541-C) in Section 9, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

130. DOCKET NO. 7-11-91147PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs 9-16-75 well (Permit No. 7665-C) in Section 9, Township 23N, Range 5E,

Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

131. DOCKET NO. 7-11-91148PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs 9-9-128 well (Permit No. 8015-C) in Section 9, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

132. DOCKET NO. 7-11-91149PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tubbs 10-12-129 well (Permit No. 8016-C) in Section 10, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

133. DOCKET NO. 7-11-91150PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Jones 9-3-142 well (Permit No. 8323-C) in Section 9, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

134. DOCKET NO. 7-11-91156PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davant 9-11-143 well

(Permit No. 8229-C) in Section 9, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

135. DOCKET NO. 7-11-91157PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Moore 9-5-185 well (Permit No. 8282-C) in Section 9, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

136. DOCKET NO. 7-11-91158PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Russell 3-16-18 well (Permit No. 8541-C) in Section 3, Township 24N, Range 6E, Tuscaloosa County, Alabama in the Big Sandy Creek Coal Degas. Field, Pottsville Coal Interval.

137. DOCKET NO. 7-11-91163PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Russell 11-10-494 well (Permit No. 9642-C) in Section 11, Township 24N, Range 6E, Tuscaloosa County, Alabama in the Big Sandy Creek Coal Degas. Field, Pottsville Coal Interval.

138. DOCKET NO. 7-11-91164PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the Sharp 8-7-2 well (Permit No. 7047-C) in Section 8, Township 23N, Range 5E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

139. DOCKET NO. 7-11-91166PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Standridge 10-2-12 well (Permit No. 8397-C) in Section 10, Township 24N, Range 6E, Tuscaloosa County, Alabama in the Big Sandy Creek Coal Degas. Field, Pottsville Coal Interval.

140. DOCKET NO. 7-11-91167PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Strickland 19-13-202 well (Permit No. 8110-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

141. DOCKET NO. 7-11-91168PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Strickland 19-10-284 well (Permit No. 9018-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

142. DOCKET NO. 7-11-91169PD

Continued application by Torch Operating Company for a new

natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-8-383 well (Permit No. 9110-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

143. DOCKET NO. 7-11-91170PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-10-388 well (Permit No. 9180-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

144. DOCKET NO. 7-11-91171PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-15-416 well (Permit No. 9181-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

145. DOCKET NO. 7-11-91172PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 14-11-410 well (Permit No. 9183-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

146. DOCKET NO. 7-11-91173PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 14-7-411 well (Permit No. 9185-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

147. DOCKET NO. 7-11-91174PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 14-15-409 well (Permit No. 9186-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

148. DOCKET NO. 7-11-91175PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 14-2-412 well (Permit No. 9187-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

149. DOCKET NO. 7-11-91176PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 20-15-326 well (Permit No. 9211-C) in Section 20, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend

Coal Degas. Field, Pottsville Coal Interval.

150. DOCKET NO. 7-11-91177PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-2-385 well (Permit No. 9225-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

151. DOCKET NO. 7-11-91178PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-4-386 well (Permit No. 9226-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

152. DOCKET NO. 7-11-91179PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-12-389 well (Permit No. 9227-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

153. DOCKET NO. 7-11-91180PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-5-488 well (Permit No. 9528-C) in Section 24, Township 21S, Range

11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

154. DOCKET NO. 7-11-91181PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-13-489 well (Permit No. 9529-C) in Section 24, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

155. DOCKET NO. 7-11-91182PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 13-1-361 well (Permit No. 9753-C) in Section 13, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

156. DOCKET NO. 7-11-91183PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 14-16-496 well (Permit No. 9754-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

157. DOCKET NO. 7-11-91184PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 13-14-413 well

(Permit No. 9763-C) in Section 13, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

158. DOCKET NO. 7-11-91185PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 13-11-391 well (Permit No. 9811-C) in Section 13, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

159. DOCKET NO. 7-11-91186PD

Continued application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Sartain 17-3-514 well (Permit No. 9847-C) in Section 17, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

160. DOCKET NO. 8-22-911PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 21-15-211 well (Permit No. 8369-C) in Section 21, Township 23N, Range 4E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

161. DOCKET NO. 12-12-9191PD

Continued application by ARCO Oil and Gas Company for a new natural gas determination under Section 107(c)(3)

(High Cost Natural Gas) of the NGPA for the Maxwell Crossing B11 15-3 #6 well (Permit No. 7730-C) in Section 15, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

162. DOCKET NO. 12-12-9199PD

Continued application by ARCO Oil and Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing B11 4-7 #14 well (Permit No. 8183-C) in Section 4, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

163. DOCKET NO. 12-12-91129PD

Continued application by ARCO Oil and Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing B11 23-11 #55 well (Permit No. 9245-C) in Section 23, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

164. DOCKET NO. 4-14-921PD

Application by McKenzie Methane Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Segco #29-12-131 well (Permit No. 6714-C) in Section 29, Township 21S, Range 3W, Shelby County, Alabama in the Gurnee Coal

Degasification Field, Pottsville Coal Interval.

165. DOCKET NO. 4-14-922PD

Application by McKenzie Methane Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Kimberly Clark-Segco #30-13-115 well (Permit No. 6719-C) in Section 30, Township 21S, Range 3W, Shelby County, Alabama in the Gurnee Coal Degasification Field, Pottsville Coal Interval.

166. DOCKET NO. 4-14-923PD

Application by McKenzie Methane Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Kimberly Clark-Segco #30-16-116 well (Permit No. 6720-C) in Section 30, Township 21S, Range 3W, Shelby County, Alabama in the Gurnee Coal Degasification Field, Pottsville Coal Interval.

167. DOCKET NO. 4-14-924PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-89-21-07-31-14-1211 well (Permit No. 7024-C) in Section 31, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

168. DOCKET NO. 4-14-925PD

Application by Taurus Exploration, Inc. for a new natural

gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Dowdle-Taurus-89-21-08-15-09-1357 well (Permit No. 7066-C) in Section 15, Township 21S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

169. DOCKET NO. 4-14-926PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-22-08-12-01-1228 well (Permit No. 7928-C) in Section 12, Township 22S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

170. DOCKET NO. 4-14-927PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-07-30-16-1582 well (Permit No. 8111-C) in Section 30, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

171. DOCKET NO. 4-14-928PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Moses-Taurus-90-21-08-13-06-1353 well (Permit No. 8123-C)

in Section 13, Township 21S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

172. DOCKET NO. 4-14-929PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-07-30-10-1581 well (Permit No. 8177-C) in Section 30, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

173. DOCKET NO. 4-14-9210PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the GSPC-Taurus-90-21-07-21-05-1555 well (Permit No. 8270-C) in Section 21, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

174. DOCKET NO. 4-14-9211PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-07-17-06-1537 well (Permit No. 8370-C) in Section 17, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

175. DOCKET NO. 4-14-9212PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-07-20-07-1557 well (Permit No. 8372-C) in Section 20, Township 21S, Range 7W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

176. DOCKET NO. 4-14-9213PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-08-03-05-1309 well (Permit No. 8438-C) in Section 3, Township 21S, Range 8W, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

177. DOCKET NO. 4-14-9214PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ULC-Taurus-90-21-08-07-09-1688 well (Permit No. 8448-C) in Section 7, Township 21S, Range 8W, Tuscaloosa County, Alabama in the Peterson Coal Degasification Field, Pottsville Coal Interval.

178. DOCKET NO. 4-14-9215PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the
GSPC-Taurus-90-21-07-19-08-1560 well (Permit No. 8687-C)
in Section 19, Township 21S, Range 7W, Tuscaloosa County,
Alabama in the Cedar Cove Coal Degasification Field,
Pottsville Coal Interval.

179. DOCKET NO. 4-14-9216PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
Reese-Taurus-90-21-08-07-07-1682 well (Permit No. 8914-C)
in Section 7, Township 21S, Range 8W, Tuscaloosa County,
Alabama in the Peterson Coal Degasification Field,
Pottsville Coal Interval.

180. DOCKET NO. 4-14-9217PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
ULC-Taurus-90-21-07-20-12-1562 well (Permit No. 9423-C) in
Section 20, Township 21S, Range 7W, Tuscaloosa County,
Alabama in the Cedar Cove Coal Degasification Field,
Pottsville Coal Interval.

181. DOCKET NO. 4-14-9218PD

Application by Taurus Exploration, Inc. for a new natural
gas determination under Section 107(c)(3) (High Cost
Natural Gas) of the NGPA for the
Belcher-Taurus-90-21-07-18-12-1428 well (Permit No.
9561-C) in Section 18, Township 21S, Range 7W, Tuscaloosa

County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

182. DOCKET NO. 4-14-9219PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the White Oak-Taurus-90-19-05-09-02-41 well (Permit No. 9690-C) in Section 9, Township 19S, Range 5W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

183. DOCKET NO. 4-14-9220PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the White Oak-Taurus-90-19-05-08-08-43 well (Permit No. 9810-C) in Section 8, Township 19S, Range 5W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

184. DOCKET NO. 4-14-9221PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the White Oak-Taurus-90-19-05-08-10-45 well (Permit No. 9824-C) in Section 8, Township 19S, Range 5W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

185. DOCKET NO. 4-14-9222PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the White Oak-Taurus-91-19-05-09-04-40 well (Permit No. 9859-C) in Section 9, Township 19S, Range 5W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

186. DOCKET NO. 4-14-9223PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Chevron-Taurus-91-21-08-01-05-1310 well (Permit No. 9908-C) in Section 1, Township 21S, Range 8W, Tuscaloosa County, Alabama in the Brookwood Coal Degasification Field, Pottsville Coal Interval.

187. DOCKET NO. 4-14-9224PD

Application by McKenzie Methane Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX #2-15-119 well (Permit No. 9549-C) in Section 2, Township 18S, Range 7W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

188. DOCKET NO. 4-14-9225PD

Application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the USX #36-4-113 well

(Permit No. 9971-C) in Section 36, Township 17S, Range 7W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

189. DOCKET NO. 4-14-9226PD

Application by McKenzie Methane Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Segco #30-8-130 well (Permit No. 6723-C) in Section 30, Township 21S, Range 3W, Shelby County, Alabama in the Gurnee Coal Degasification Field, Pottsville Coal Interval.

190. DOCKET NO. 4-14-9227PD

Application by McKenzie Methane Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the KC Segco #20-13-287 well (Permit No. 7547-C) in Section 20, Township 21S, Range 3W, Shelby County, Alabama in the Gurnee Coal Degasification Field, Pottsville Coal Interval.

191. DOCKET NO. 4-14-9228PD

Application by McKenzie Methane Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Segco #29-6-293 well (Permit No. 7587-C) in Section 29, Township 21S, Range 3W, Shelby County, Alabama in the Gurnee Coal Degasification Field, Pottsville Coal Interval.

"The public is invited to attend this meeting and to present to the Board their position concerning these matters.

"The public is advised that the Board may promulgate orders concerning a petition which may differ from that requested by the petitioner concerning the lands described in the notice. Pursuant to this hearing, Section 9-17-1 et seq. of the Code of Alabama (1975) and the rules and regulations promulgated thereunder, the Board will enter such order or orders as in its judgment may be necessary based upon the evidence presented.

"The State Oil and Gas Board was originally established by Act No. 1 of the Legislature of Alabama in the Regular Session of 1945. The applicable law pertaining to the establishment of the Board now appears in Section 9-17-1 et seq. of the Code of Alabama (1975), as last amended. The applicable rules pertaining to the conduct of hearings by the Board are found in Rule 400-1-12-.01 et seq. of the State Oil and Gas Board of Alabama Administrative Code. The applicable rules pertaining to NGPA price determinations are found in Rules 400-2-X-.01 through 400-2-X-.09 of the State Oil and Gas Board of Alabama Administrative Code.

"The next meeting of the Board will be held on Thursday and Friday, May 28 and 29, 1992, at 10 a.m. in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama. The notices for the May meeting should be filed on or before Tuesday, May 5, 1992. Petitions, exhibits, affidavits, and proposed orders must be filed on or before May 13, 1992. If a person intends to request a continuance of an item or to oppose an item listed on the docket, he should inform the Board at least two (2) days prior to the hearing.

"Dr. Ernest A. Mancini
Secretary to the Board
Oil and Gas Supervisor"

MR. ROGERS: I have an order of the State Oil and Gas Board appointing me as Hearing Officer to conduct this hearing on behalf of the Board. The order will be made a--excuse me--a part of the record at this time.

(Whereupon, the order was
received in evidence)

MR. ROGERS: The procedure for this meeting is as follows: The Hearing Officer and the staff will hear the uncontested items today and certain other items. The State Oil and Gas Board will hear the recommendations of the Hearing Officer, contested items and certain other items beginning at 10 o'clock a.m. on Wednesday, April 15, 1992. I recommend that the following items be continued: Item 1, Docket No. 8-22-912A, petition by Black Warrior Methane Corporation; Item 2, Docket No. 9-26-919A, petition by Torch Operating Company; Item 3, Docket No. 9-26-9111A, petition by Torch Operating Company; Item 5, Docket 12-12-913, petition by Torch; Item 6, Docket No. 12-12-914, petition by Torch; Item 7, Docket No. 12-12-9112, petition by Torch; Item 8, Docket No. 12-12-9127A, petition by Black Warrior Methane Corporation; Item 9, Docket No. 12-12-9128, petition by Black Warrior; Item 12, Docket No. 2-6-923A, petition by Black Warrior; Item 13, Docket No. 2-6-927, petition by Torch Operating Company. I will recommend that those items be continued. I'll recommend that the following motions by the Board be continued: Item 36, Docket No. 12-12-9133, a motion by the Board relating to Rule 400-1-2-.02 relating to spacing of wells; Item 37, Docket No. 2-6-929, motion by the Board relating to Rule 400-4-2-.02

relating to Spacing of Wells for coalbed methane gas wells; Item 38, Docket No. 3-12-9210, motion by the Board to amend Rule 400-1-2-.03 relating to Bond; and Item 39, Docket No. 3-12-9211, motion by the Board to amend various rules relating to Forms, Permitting of Wells, and Change of Operator.

I'll recommend that the following items be dismissed without prejudice: Item 14, Docket No. 3-12-921, petition by Pacific Enterprises Oil Company (USA); Item 15, Docket No. 3-12-922, petition by Pacific; Item 34, Docket No. 4-14-9217, petition by Pennsylvania Castle Energy Corporation. So I'll recommend that those items be dismissed without prejudice.

The following items are due to be heard by the Board: Item 4, Docket No. 10-31-911A, petition by Unocal Exploration Corporation; Item 10, Docket No. 12-12-9129B, petition by The River Gas Corporation; Item 11, Docket No. 12-12-9130C, petition by The River Gas Corporation; Item 16, Docket No. 3-12-925, petition by Meridian Oil Inc.; Item 18, Docket No. 4-14-921, petition by Mobil Oil Exploration & Producing Southeast Inc.; Item 19, Docket No. 4-14-922, petition by Mobil; Item 22, Docket No. 4-14-925A, petition by Amoco Production Company; Item 23, Docket No. 4-14-926A, petition by Amoco; Item 24, Docket No. 4-14-927, petition by Mobil Oil Exploration & Producing Southeast

Inc.; Item 26, Docket No. 4-14-929A, petition by Exxon Corporation; Item 27, Docket No. 4-14-9210A, petition by Exxon; Item 28, Docket No. 4-14-9211A, petition by Torch Operating Company; Item 31, Docket No. 4-14-9214, petition by McKenzie Methane Corporation; Item 32, Docket No. 4-14-9215A, petition by McKenzie; Item 33, Docket No. 4-14-9216, petition by McKenzie; and Item 35, Docket No. 4-14-9218, petition by Mobil Oil Exploration & Producing Southeast Inc. Are there any corrections to those recommendations?

MR. WATSON: Mr. Rogers, let's dismiss Item 33, that McKenzie Docket 4-14-9216 pertaining to the Gurnee Field, without prejudice.

MR. ROGERS: We will make that recommendation to the Board. Item 33 will be--we'll recommend it be dismissed without prejudice. Any others? (No response) Dr. Mancini will call the first item.

DR. MANCINI: Item 17, Docket No. 3-12-926B, petition by McKenzie Methane Corporation.

MR. WATSON: Mr. Rogers, I have one witness and I'd like to have him sworn in, please.

MR. ROGERS: State your name and address.

WITNESS: Tom Gill. My address is 3342 Shallowford Circle, Birmingham.

(Witness was sworn by Mr. Rogers)

MR. WATSON: Mr. Rogers, let's admit into the record, the hearing of this item, please, the prefiled affidavit of notice.

MR. ROGERS: The affidavit is admitted.

(Whereupon, the affidavit
was received in evidence)

MR. WATSON: Mr. Gill, you have appeared before this Board and have on file an affidavit of your qualifications as a geologist, do you not?

MR. GILL: I do.

MR. WATSON: And you've been accepted by this Board for previous hearings as an expert witness?

MR. GILL: That is correct.

MR. WATSON: And have you prepared exhibits today in support of the petition to amend the Special Field Rules for the Little Sandy Coal Degasification Field?

MR. GILL: Yes.

MR. WATSON: I tender him then, Mr. Rogers, as an expert witness---

MR. ROGERS: He's so recognized.

MR. WATSON: We're requesting in this petition and Mr. Gill's testimony will support our request to amend the Special Field Rules for the Little Sandy--uh--Special Field Rules. Currently the Special Field Rules define the Pottsville Formation at Little Sandy as that interval between 2700 feet and 3750 feet and we're asking in this petition to expand that to include a larger portion of the Pottsville from 337 feet to 3,999 feet.

TOM GILL

Appearing as a witness on behalf of Petitioner, McKenzie Methane Corporation, testified as follows:

DIRECT EXAMINATION

Questions by Mr. Watson:

- Q In connection with this request, Mr. Gill, let's turn in the booklet of exhibits that I've handed up to Mr. Rogers and the staff to Exhibit No. 1 and would you please tell us what's shown there?
- A Exhibit 1 is--is simply a field boundary map showing sections, township, and ranges. The heavy red line is the field outline. Also shown are the well locations, permit

numbers, and the green lines, A-A', B-B', are the--the cross sections in--included in the back of this book.

Q All right, sir. Exhibit No. 2 appears to be the type log which, as I appreciate it, will set out the interval that we're asking to be defined by the Pottsville Coal Interval, is that correct?

A That's correct.

Q All right, sir. Let's look at that log. Tell us what the log--which well the log is taken from and what it's showing.

A It's the Rice No. 36-8-106, which is on the west end of--of cross section A-A' and the north end of B-B'. Uh--shall we just go--go through it?

Q Yes, sir, just tell me where we're calling the top for the Pottsville.

A We're proposing to define the top of the Pottsville Coal Interval on log 106 as 337 feet.

Q And the base of the producing Pottsville?

A And the base is 3999, bottom of Pottsville Interval.

Q All right, sir. In expanding this interval from the 2700 feet to--from the originally approved 2700 to 3750, Mr. Gill, do you have any explanation as to why we set up such a

small portion of the Pottsville when we initially established the field?

A Originally, we were interested in--in attempting to produce from the Black Creek-Mary Lee zones only in the early--early stage of the operation. We've since--uh--intended to move up section and produce from the Pratt and Cobb, the Gwin, perhaps even the Utley and the--and the Brookwood.

Q All right, sir. Let's turn to Exhibit 3. Tell us what that is and what's shown there, please, sir.

A Exhibit 3 is the--the structural geology. The structural marker, datum in this case, is one of the lower seams in the Black Creek Group. The contours are sea level elevation on that seam. The fault locations are--uh--are at that Black Creek level.

Q These are the faults that we see running northeast--I'm sorry--northwest-southeast?

A That's right, shown in blue.

Q All right, sir. And your next exhibit, Exhibit 4?

A The--a coal, total coal isopach for--for the--the wells on--on--on our project. The contour interval is--is 2 feet.

The coal thicknesses ranges from a low of about 14 to--to 28 or so.

Q All right, sir. This would be for the entire Pottsville Coal Interval as we now propose it to be included in the field rules, is that correct?

A Yes.

Q All right, sir. Let's look at your first line of cross section, which is Exhibit 5.

A Exhibit 5 is the east-west cross section from--from the Rice 106 through the Well No. 12 on the--on the east end. The coal groups--uh--the--the--are generally accepted, generally accepted stratigraphy of this area are--are shown on the well, fault locations, and the--the offset is--is--is shown in each case.

Q All right, sir. Let's look at the next line of cross section, which is your Exhibit 6.

A Exhibit 6 is a north-south cross section near the--the west end of the property through--uh--we only have three wells in that area. There are no faults intersected by that north-south cross section. And--and the--the stratigraphy is the same as--as in the previous.

Q But on this cross section, I note that we have the 36-8-106 well, which is the well that we're using for the type log to redefine the Pottsville Interval that's containing the occluded natural gas, is that correct?

A That's correct.

Q All right, sir. Based on your examination of the available geological information and as shown on these cross sections, am I correct in--in saying, Mr. Gill, that the area underlying the Little Sandy Creek Coal Degasification Field is underlain by the Pottsville Coal Interval as we propose for it to be redefined?

A It is.

Q All right, sir. Is it also your testimony, based on these exhibits, that your company, McKenzie Methane, intends to complete the Pottsville Interval in the interval that we propose to include in the field rules today?

A Yes, we do.

MR. WATSON: Mr. Rogers, I'd ask that you receive into evidence Exhibits 1 through 6 to the testimony of Mr. Gill.

MR. ROGERS: The exhibits are admitted.

(Whereupon, the exhibits
were received in evidence)

Q Mr. Gill, if the Board sees fit to grant this petition, would waste be prevented and coequal and correlative rights protected?

A Yes, they would.

Q And would orderly development be allowed to proceed in this field?

A Yes.

MR. WATSON: Mr. Rogers, I tender my witness to the staff for any questions you have.

MR. ROGERS: The staff has no questions. We'll review the evidence and make a recommendation to the Board.

MR. WATSON: Thank you.

DR. MANCINI: Item 20, Docket No. 4-14-923, petition by Gene Lightman.

MR. LIGHTMAN: I'm Gene Lightman from Hamilton, Alabama. I'm here requesting the Board to consider an order to force pool this section, and I have an affidavit here that I'd like to present to Mr. Rogers.

MR. ROGERS: Mr. Lightman, I've got the copy of that. I'll just introduce this one into the record. That's admitted.

(Whereupon, the affidavit
was received in evidence)

MR. ROGERS: Anything else on this--on this item other than your affidavit, Mr. Lightman?

MR. LIGHTMAN: No, other than what's been submitted.

MR. ROGERS: All right, we will review the evidence and make a recommendation to the Board. The affidavit was admitted.

MR. LIGHTMAN: Thank you.

DR. MANCINI: Item 21, Docket No. 4-14-924, petition by Gene Lightman.

MR. LIGHTMAN: I'm Gene Lightman from Hamilton, Alabama, and I'm here to ask the Board to consider an order to force pool this section.

MR. ROGERS: All right. We also have an affidavit that you prefiled and that affidavit will be admitted into the record.

(Whereupon, the affidavit
was received in evidence)

MR. ROGERS: Anything else on this item?

MR. LIGHTMAN: No, sir.

MR. ROGERS: Then we will review the evidence and make a recommendation to the Board.

MR. LIGHTMAN: Thank you.

DR. MANCINI: Item 20--Item 25, Docket No. 4-14-928, petition by Cobra Oil & Gas Corporation.

MR. ESTEP: Mr. Hearing Officer, my name is Mike Estep and I represent the petitioner in this matter. This is a petition to force pool with a risk compensation fee all tracts and interests in the NE/4 of Section 12, Township 5 North, Range 6 East, Monroe County, Alabama, and the proposed unit is located within the Frisco City Field. I have previously submitted an affidavit of notice regarding this petition and I have also previously submitted an affidavit executed by Jeff Dillard, a land manager with Cobra Oil & Gas Corporation. Mr. Dillard's affidavit fulfills the statutory requirements to obtain the risk compensation fee in connection with the nonconsenting owners' interests in the proposed unit and states that the granting of the petition will prevent waste and protect the coequal and correlative rights of all owners in the proposed unit. Cobra's well proposal letters to the nonconsenting owners, which include the information required to comply with the risk compensation feature of the force pooling statute, are attached as an exhibit to this affidavit. By separate correspondence, we have filed original certified mail return receipt cards in connection with

Cobra's well proposal letter. The certified mail receipt has not been returned from Edge Joint Venture II, one of the nonconsenting owners, but Edge Petroleum Corporation, an affiliated company, is also a nonconsenting owner in this unit and their card was returned. In any event, at the request of Mr. Rogers, we contacted Edge Joint Venture and they have forwarded to him a letter acknowledging receipt of notice of our petition and Cobra's correspondence. And I would ask that the--these affidavits be admitted into the record along with all other material in the docket file and that the Board approve the granting of this petition based on the same.

MR. ROGERS: That evidence is admitted and we'll review the evidence and make a recommendation to the Board. Thank you.

(Whereupon, the documents
were received in evidence)

DR. MANCINI: Item 29, Docket No. 4-14-9212A, petition by Cobra Oil & Gas Corporation.

MR. WATSON: Mr. Rogers, I have a request on behalf of Cobra in Item 29, 30, and also on the Special Hearing docket if you want to pull that up now. It's an item pertaining to Cobra.

MR. ROGERS: Procedure--why don't we do this, Mr. Watson,

and continue those items to the Special Hearing that we'll have in just a minute.

MR. WATSON: O.K. That will be fine. Do it all at one time.

MR. ROGERS: And that will be due to come procedurally after this hearing.

MR. WATSON: That's fine. O.K.

MR. ROGERS: All right. We'll contin--those will be continued to the Special Hearing that we'll have as soon as this hearing is adjourned. All right, now this--there are no other items so this hearing is adjourned.

(Whereupon, at 10:20 a.m. the hearing was adjourned)

REPORTER'S CERTIFICATE

STATE OF ALABAMA ()

COUNTY OF TUSCALOOSA ()

I, Jean W. Smith, Hearings Reporter in and for the State of Alabama, do hereby certify that on Tuesday, April 14, 1992, in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama, I reported the proceedings before a Hearing Officer; that the foregoing 105 typewritten pages contain a true and accurate verbatim transcription of said proceedings to the best of my ability, skill, knowledge, and belief.

I further certify that I am neither of kin or counsel to the parties to said cause, nor in any manner interested in the results thereof.


Jean W. Smith
Hearings Reporter
State of Alabama