

EXHIBITS

<u>TITLE</u>	<u>DESCRIPTION</u>	<u>OFFERED</u>	<u>RECEIVED</u>
Exhibit A	Report of Hearing Officer	77	77
Exhibit 1 (Item 36)	8-11-92 letter to Kelley Industries from Board	78	78
Exhibit 2 (Item 36)	7-16-92 letter to Board from Kelley Industries, Inc.	79	79
Exhibit 1 (Item 37)	8-11-92 letter to Brosier Oil & Gas, Inc., from Board	80	80
Exhibit 2 (Item 37)	5-28-92 letter to Hawkeye Oil & Gas, Inc., from Board	80	80
Exhibit 3 (Item 37)	7-1-92 letter to Brosier Oil & Gas, Inc., from Board	80	80
Exhibit 4 (Item 37)	7-1-92 letter to Hawkeye Oil & Gas, Inc., from Board	80	80

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9-25-92

STATE OIL AND GAS BOARD OF ALABAMA

Gulf Shores, Alabama

August 21, 1992

Testimony and proceedings before the State Oil and Gas Board of Alabama, at the Gulf State Park Resort Hotel, Gulf Shores, Alabama, pursuant to adjournment, on this the 21st day of August, 1992.

BEFORE:

BOARD MEMBERS

Mr. Gaines C. McCorquodale.....Chairman

Mr. Matthew S. Metcalfe.....Associate Member

Mr. Robert H. Maxwell.....Associate Member

BOARD STAFF

Mr. Marvin Rogers.....Attorney

Mr. Gary Wilson.....Assistant Supervisor

Mr. Jay Masingill.....Assistant Supervisor

APPEARANCES

NAME	REPRESENTING
1. Maudine & Walter Ingram 453 Dexter Ave. Mobile, AL	Self
2. George M. Lamb 1201 Forestdale Drive Mobile, AL 36618	U of So. Ala.
3. John Howell Rt. 4 Box 461-A Lucedale. MS 39452	Self
4. Mrs. Thomas Brettel P. O. Box 855 Dauphin Island, AL	Dauphin Island
5. C. R. Haven P. O. Box 216 Dauphin Island, AL 36525	Self & Dauphin Island
6. Catherine Bachar Mobile, AL	Dauphin Island
7. Cal W. _____ P. O. Box 1312 Gulf Shores, AL 36542	Self
8. Melva Frazier 700 Hillcrest Rd. Mobile, AL 36695	Dauphin Island
9. Walter D. Oden P. O. Box 160221 Mobile, AL 36616	Dauphin Island
10. Mike Ferrell Fairhope, AL	Self
11. Willard _____ Daphne, AL	Self
12. David Jellenc P. O. Box 1314 Mobile, AL 36633	Altmayer
13. Gordy & Sue Loftin P. O. Box 3247 Gulf Shores, AL 36547	Self

PROCEEDINGS

(The hearing was convened at 1:10 p.m. on Friday,
August 21, 1992, at Gulf Shores, Alabama)

CHMN. MCCORQUODALE: Let the record reflect that the State Oil and Gas Board is now in session. Mr. Rogers, have the items to be heard today been properly noticed?

MR. ROGERS: Mr. Chairman, the items to be heard today have been properly noticed. An agenda of today's meeting has been transmitted to the recording secret--secretary.

"AGENDA

STATE OIL AND GAS BOARD MEETING

August 19 & 21, 1992

"The meeting will begin at 10 a.m. August 19, 1992, in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama, and at 1 p.m. August 21, 1992, at the Gulf State Park Resort Hotel in Gulf Shores, Alabama, to consider the following petitions and applications:

1. DOCKET NO. 8-22-912A

Continued amended petition by BLACK WARRIOR METHANE CORP., an Alabama corporation, requesting the State Oil and Gas Board to enter an order pursuant to Sections 9-17-1 through 9-17-33 and 9-17-80 through 9-17-88, Code of Alabama (1975) approving and establishing a partial field-wide unit, to be known as Unit 5C, consisting of the hereinafter described "Unit Area" in the Brookwood Coal Degasification Field, Tuscaloosa and Jefferson Counties, Alabama, and requiring the operating of said Unit Area as a single unit in order to avoid the drilling of unnecessary wells, increase the efficiency of operations and improve the ultimate recovery of occluded natural gas from the Unitized Formation, as hereinafter defined, and avoid waste. The "Unitized Formation" is to be designated as the Pottsville Coal Interval and is defined as the productive coal seams found between the depths of 600 feet and 1760 feet as encountered in the S. E. Belcher 12-3 Well, Permit No. 4083-C, located in the W/2 of the NE/4 of the NW/4 of Section 12, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, as indicated on the density log of said well, and all zones in communication therewith and all productive extensions

thereof, and including any coal seam stringer that might occur within a depth of 80 feet above and below this interval, and including those coal seams productive of unitized substances which can be correlated therewith. Petitioner further seeks approval of the Unit Agreement and Unit Operating Agreement, as ratified, in accordance with Section 9-17-84, Code of Alabama (1975), and approval of the amendments to the Special Field Rules for the Brookwood Coal Degasification Field in order to conform to the provisions of the aforementioned Unit Agreement and Unit Operating Agreement.

Petitioner further seeks entry of an order unitizing, pooling and integrating the Unit Area, as underlain by the above defined Unitized Formation so as to require all owners or claimants of royalty, overriding royalty, mineral, and leasehold interests within the Unit Area to unitize, pool and integrate their interests and develop their lands or interests as a unit, and designating Black Warrior Methane Corp. as operator of the Unit Area in accordance with the laws of Alabama. The proposed Unit Area, to be designated Unit 5C, consists of all of the North Half of Section 34 and all of Section 27, Township 19 South, Range 8 West, Tuscaloosa County, Alabama.

2. DOCKET NO. 12-12-914

Continued petition by TORCH OPERATING COMPANY, a Texas corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order reforming the unit for the Thomas 26-13-377 No. 1 Well, Permit No. 9363-C, from a 40-acre unit consisting of the Southwest Quarter of the Southwest Quarter of Section 26, Township 21 South, Range 12 West, Tuscaloosa County, Alabama, to an 80-acre unit consisting of the West Half of the Southwest Quarter of said Section 26, in the Robinson's Bend Coal Degasification Field.

3. DOCKET NO. 12-12-9127A

Continued amended petition by BLACK WARRIOR METHANE CORP., Unit Operator of Unit 2 in the Brookwood Coal Degasification Field, said Unit Operator being authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order enlarging Unit 2 in the Brookwood Coal Degasification Field, Tuscaloosa and Jefferson Counties, Alabama, by adding the following described parcels to the Unit Area, as said area has previously been defined in Board Order 83-208, to-wit:

The West Half of Section 29, and all of Section 30, all in Township 19 South, Range 7 West; and all of Section 25 in Township 19 South, Range 8 West, Tuscaloosa County, Alabama, as underlain by the "Unitized Zones".

Petition will have agreements in writing by the owners of at least 75 percent in interest as costs are shared of the above described area to be added to the Unit operation of Unit 2 and by 75 percent in interest of the royalty and overriding royalty owners in the area to be added to Unit operations of Unit 2 and the evidence of said approvals will be presented to the Oil and Gas Board in order that Unit 2, as enlarged, may become effective at 7:00 a.m. on the first day of the month next following the day on which the order approving the requested enlargement becomes effective.

The requested enlargement of Unit 2 is in accordance with the terms and conditions of the Unit Agreement and Unit Operating Agreement for said Unit previously approved by this Board and said request complies with the terms and conditions of Section 9-17-85, Code of Alabama (1975).

4. DOCKET NO. 12-12-9128

Continued petition by BLACK WARRIOR METHANE CORP., as Unit

Operator, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order unitizing, pooling and integrating the Unit Area for Unit 3-A in the Brookwood Coal Degasification Field, as underlain by the Unitized Formation, so as to require all claimants of royalty, overriding royalty, mineral and leasehold interests within the Unit Area to unitize, pool and integrate their interests and develop their lands or interests as a Unit, all in accordance with 9-17-80 et. seq., Code of Alabama (1975). Unit 3-A, as previously approved by this Board in Order 89-111, and ratified by the requisite royalty, overriding royalty and working interest owners, consists of the following Unit Area:

East Half, the Northwest Quarter, the North Half of the Southwest Quarter, and the Southeast Quarter of the Southwest Quarter, all in Section 32; all of Section 33, all in Township 19 South, Range 7 West; all of Sections 4, 5, 8, 9 and 16 and the Southeast Quarter of Section 6, all in Township 20 South, Range 7 West, all located in Tuscaloosa County, Alabama.

In particular, this petition requests that certain adverse claims of ownership with respect to certain property in Unit 3-A be specifically made subject to said Order 89-111 and all of the terms, provisions, and requirements relating to said Unit 3-A.

5. DOCKET NO. 2-6-923A

Continued amended petition by BLACK WARRIOR METHANE CORP., as Unit Operator of Unit 2, as revised, in the Brookwood Coal Degasification Field, Tuscaloosa and Jefferson Counties, Alabama, requesting the State Oil and Gas Board to enter an order redefining and enlarging the "Unitized Formation", as defined in the Unit Agreement and Board Order 84-21, so that, as amended, the definition of the "Unitized Formation" for said Unit 2, as revised, will read as follows:

"Unitized Formation means the Pottsville Coal Interval underlying the Unit Area, the productive interval of which is found between the depths of 210 feet and 2,342 feet as encountered in the U. S. Pipe and Foundry 18-15 No. 3 Well, Permit No. 4189-C, located 1316 feet FSL and 465 feet FWL of the W/2 of the SE/4 of Section 18, Township 20 South, Range 7 West, Tuscaloosa County, Alabama, as indicated on the density log, and between the depths of 2200 feet and 2743 feet as encountered in the CHEV-TAU-89-21-08-01-03-1301 Well, Permit No. 7202-C, located 250 feet FNL and 1637 feet FWL of Section 1, Township 21 South, Range 8 West, Tuscaloosa County, Alabama, as indicated on the GAMMA-RES-DENSITY log of said well, and all zones in communication therewith and all productive extensions thereof, including any coal seam stringer occurring within a depth of 80 feet above and below the Pottsville Coal Interval, and including those coal seams which can be correlated therewith."

This petition is filed as a companion petition to Docket No. 12-12-9127 which requests the enlargement of Unit 2 of the Brookwood Coal Degasification Field.

6. DOCKET NO. 2-6-927

Continued petition by TORCH OPERATING CO., a Texas corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order reforming the unit for the Patton 33-2-280 No. 1 Well, Permit No. 9835-C, from a 40-acre unit consisting of the Northwest Quarter of the Northeast Quarter of Section 33, Township 20 South, Range 11 West, Tuscaloosa County, Alabama, to an 80-acre unit consisting of the North Half of the Northeast Quarter of said Section 33, in the Robinson's Bend Coal Degasification Field.

7. DOCKET NO. 5-28-9232

Continued petition by MCKENZIE METHANE CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exception to Rule 5 of

the Special Field Rules for the Little Sandy Creek Coal Degasification Field, so as to allow Petitioner to produce coalbed methane gas from the annular space between the surface casing and the production casing in the W. Hinton 2-3-80 Well, Permit No. 10050-C, located in Section 2, Township 24 North, Range 5 East, Tuscaloosa County, Alabama.

8. DOCKET NO. 7-9-925

Continued petition by PACIFIC ENTERPRISES OIL COMPANY (USA), a foreign corporation authorized to do and doing business in the State of Alabama, to approve commingling of production from the Carter and Lewis Sand Gas Pools in the Smith 5-8 No. 1 Well, Permit No. 5478, located on a unit consisting of the East Half of Section 5, Township 19 South, Range 14 West, Pickens County, Alabama, in the Linebarger Creek Field. Rule 400-1-4-.02 of the State Oil and Gas Board Administrative Code provides that no well shall be completed in multiple pools unless approved by the Supervisor, and Petitioner now seeks such approval from the Board.

9. DOCKET NO. 7-9-9214A

Continued amended petition by PRUET PRODUCTION COMPANY, a

foreign corporation authorized to do and doing business in the State of Alabama, to enter an order pursuant to Rule 7 of the Special Field Rules for the East Huxford Field, Escambia County, Alabama, for the purpose of establishing permanent allowables.

10. DOCKET NO. 7-9-9226

Continued petition by TORCH OPERATING COMPANY, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order force pooling, without risk compensation penalty, all tracts and interests in coalbed methane gas produced from the Pottsville Formation in the Robinson's Bend Coal Degasification Field from a well to be on a unit consisting of the West Half of the Southwest Quarter of Section 26, Township 21 South, Range 12 West, Tuscaloosa County, Alabama, in said Robinson's Bend Coal Degasification Field. This Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

This Petition is filed as a companion to a Petition under Docket No. 12-12-914 seeking to reform the unit for the Thomas 26-13-377 No. 1 Well, Permit No. 9363-C, from a 40-acre unit consisting of the Southwest Quarter of the Southwest Quarter to an 80-acre producing unit consisting of the West Half of the Southwest Quarter of said Section 26, in the Robinson's Bend Coal Degasification Field.

11. DOCKET NO. 8-19-921

Petition by GULF SOUTH RESOURCES, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving the drilling of a well at an exceptional location in the NW/4 of Section 19, Township 4 North, Range 5 East, in the Mineola Field in Monroe County, Alabama. Petitioner proposes to drill the well at a location no closer than 330 feet south of the North line and 1,800 feet east of the West line of said Section 19 on a 160-acre unit consisting of the NW/4 of said section. Such location would therefore be an exception to Rule 3B of the Special Field Rules for the Mineola Field which

otherwise requires that all wells be located at least 660 feet from every exterior boundary of the drilling unit. All parties are advised that the State Oil and Gas Board, upon hearing, may grant an order different from that requested by petitioner.

12. DOCKET NO. 8-19-922

Petition by TORCH OPERATING COMPANY, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order amending the Special Field Rules for the North Frisco City Field, Monroe County, Alabama, so as to establish a permanent allowable for wells drilled in said Field. Petitioner requests that said allowable be set at 1,000 stock tank barrels of oil per day for each well drilled in said Field. This Petition is made pursuant to Rule 7 of the Special Field Rules for the North Frisco City Field.

13. DOCKET NO. 8-19-923

Petition by TORCH OPERATING COMPANY, a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama

to enter an Order approving an exceptional location for the proposed Paramount-Sigler 25-11 No. 1 Well to be drilled to a bottom hole location no closer than 330 feet from the East line and 330 feet from the North line of a proposed 160-acre drilling unit consisting of the Southwest Quarter of Section 25, Township 6 North, Range 6 East, Monroe County, Alabama, in the North Frisco City Field. The Special Field Rules for said North Frisco City Field require each well to be drilled at least 660 feet from any exterior boundary of the drilling unit.

14. DOCKET NO. 8-19-924

Petition of MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC. (MOEPSI), a Delaware corporation, authorized to do and doing business in the State of Alabama, whose address is 1250 Poydras Building, New Orleans, Louisiana 70113, and Telephone Number is (504) 566-5200, requesting the State Oil and Gas Board of Alabama to enter an Order pursuant to Section 9-17-84, Code of Alabama (1975), finding that the Unit Operating Agreement for the Aloe Bay (Norphlet) Field Unit, Offshore Mobile County, Alabama, which was approved by Order No. 92-44 of the Board has been signed or in

writing ratified or approved by the owners of at least seventy-five (75%) in interest as costs are shared under said Agreement and said Order, and that the Unit Agreement which was also approved by Order No. 92-44 of the Board has been signed or in writing ratified or approved by the owners of at least seventy-five percent (75%) in interest as costs are shared under the Unit Operating Agreement and said Order, and by at least seventy-five percent (75%) in interest of the royalty and overriding royalty owners in the Unit Area (as described in said Agreements and said Order). This Petition further requests an Order containing a provision setting forth the effective time and date of Order No. 92-44 which creates the Aloe Bay (Norphlet) Field Unit. This petition also requests a waiver by the Board of certain filing requirements relating to exhibits to be filed with the Board in support thereof.

Subject to ratification and approval of the Unit Agreement and Unit Operating Agreement, Order No. 92-44 approved the operation of the hereinafter described "Unit Area" in the Aloe Bay Field, Offshore Mobile County, Alabama, as one single unit for the production of "Unitized Substances" as

defined therein. Subject to ratification and approval of the Unit Agreement and Unit Operating Agreement, said Order further approved the establishment of Special Field Rules, provided for unitized operations in conformity with the provisions of the above-mentioned Unit Agreement and Unit Operating Agreement and the provisions of Sections 9-17-1 through 9-17-32 and Sections 9-17-80 through 9-17-88 Code of Alabama (1975). The Unit Agreement and Unit Operating Agreement contain, among other things, provisions for the manner in which unit costs and unit production shall be shared by the parties owning interests in the Unit Area. Subject to ratification and approval of the Unit Agreement and Unit Operating Agreement, said Order further designated Mobil Oil Exploration & Producing Southeast Inc. as the Operator of said unit in accordance with said Agreements and the laws of the State of Alabama.

The Unit Area of the Aloe Bay (Norphlet) Field Unit, upon ratification and approval of the Unit Agreement and Unit Operating Agreement, shall consist of the following described lands in the Aloe Bay Field:

The Northeast Quadrant and South Half of
Offshore Tract 74, the Northwest Quadrant and

South Half of Offshore Tract 75, and the North Half of Offshore Tracts 92 and 93, as shown on that plat styled "State of Alabama, Chart of Submerged State Lands, Oil Lease Tracts, Lower Mobile Bay Area" prepared by the State of Alabama, Department of Conservation, Engineering Section, and dated May 1984, Project No. 2, 5-L-27, as revised, together with any and all landed and submerged areas which would be included within each such tract if each boundary line thereof were extended in a straight line from corner to corner, in Mobile County, Alabama, underlain by the Norphlet Gas Pool, and all productive extensions thereof.

The above described petition is filed pursuant to Code of Alabama (1975) Section 9-17-64, Sections 9-17-1 et seq., and Sections 9-17-80 et seq., and in particular Section 9-17-84, and State Oil and Gas Board of Alabama Administrative Code Rules 400-1-1-.01 et seq., and in particular Rule 400-1-12-.10(f).

15. DOCKET NO. 8-19-925

Petition by COBRA OIL & GAS CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order amending the Special Field Rules for the Robinson Creek Field, Escambia County, Alabama, in order to delete Rule 5 regarding Reservoir Pressure Surveys.

16. DOCKET NO. 8-19-926

Petition by TAURUS EXPLORATION, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an Order approving the enhanced recovery project for the South Brush Creek Carter Sand Oil Unit, Lamar County, Alabama, so as to qualify the project for the four percent privilege tax for the incremental oil or gas production from said Unit, in accordance with Section 40-20-1, et seq., Code of Alabama (1975), as amended.

The Unit Area of the South Brush Creek Carter Sand Oil Unit is described as follows:

SE/4 of SW/4 and the W/2 of the SW/4, all in Section 27; SE/4, and the S/2 of SW/4, all in Section 28; E/2 of the NE/4 of Section 32; All of Section 33; and W/2 of Section 34, all in Township 14 South, Range 14 West, Lamar County, Alabama.

17. DOCKET NO. 8-19-927

Petition by COBRA OIL & GAS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, to name a new oil field in Escambia County, Alabama, the Northwest Smiths Church Field, or such

other name as the Board deems proper, and to adopt Special Field Rules therefor. The field limits for the proposed field are the Northeast Quarter of Section 33, and the Northwest Quarter of Section 34, all in Township 3 North, Range 7 East, Escambia County, Alabama, as underlain by the Smackover Oil Pool, which is defined as that interval of the Smackover Formation productive of hydrocarbons between measured depths of 14,318 feet and 14,690 feet as indicated on the Dual Induction Log for the Cobra Oil & Gas Corp. A.T.I.C. 34-4 No. 1 Well, Permit No. 10166, located 1,100 feet FNL and 400 feet FWL of Section 34, Township 3 North, Range 7 East, Escambia County, Alabama, and all zones in communication therewith and all productive extensions thereof. Petitioner is requesting well spacing of governmental quarter sections containing approximately 160-acres, and is also requesting the establishment of temporary allowables for wells in said field. This petition is filed as a companion to petitions to reform the unit for the above named well (Docket No. 8-19-928) and to approve the bottom hole location of said well as an exception to the proposed Special Field Rules (Docket No. 8-19-929). All petitions relate to the same subject matter, the A.T.I.C. 34-4 No. 1 well.

18. DOCKET NO. 8-19-928

Petition by COBRA OIL & GAS CORPORATION, a foreign corporation authorized to do and doing business in the State of Alabama, to reform the unit for the Cobra Oil & Gas Corp. A.T.I.C. 34-4 No. 1 Well, Permit No. 10166, from a 40-acre wildcat unit consisting of the South Half of the Northwest Quarter of the Northwest Quarter and the North Half of the Southwest Quarter of the Northwest Quarter of Section 34, Township 3 North, Range 7 East, Escambia County, Alabama, to a 160-acre production unit consisting of the Northwest Quarter of said Section 34, in the proposed Northwest Smiths Church Field. This petition is filed as a companion to petitions to name a new oil field (Docket No. 8-19-927) and to approve the bottom hole location of the subject well (Docket No. 8-19-929). All petitions relate to the same subject matter, the A.T.I.C. 34-4 No. 1 Well.

19. DOCKET NO. 8-19-929

Petition by COBRA OIL & GAS CORPORATION, a foreign corporation authorized to do and doing business in the

State of Alabama, to approve an exceptional location in the proposed Northwest Smiths Church Field. Petitioner drilled the A.T.I.C. 34-4 No. 1 Well, Permit No. 10166, at a surface location 1,100 feet FNL and 400 feet FWL of Section 34, Township 3 North, Range 7 East, Escambia County, Alabama. The bottom hole survey for said well reveals, however, that the actual bottom hole location is 1,035 feet FNL and only 405 feet FWL of the proposed reformed Northwest Quarter unit for the well. Rule 3 of the Special Field Rules for the proposed Northwest Smiths Church Field requires that all wells be located at least 660 feet from every exterior boundary of the drilling unit, but petitioner's bottom hole location is only 405 feet from the West line of the proposed production unit. This petition is filed as a companion to petitions to name a new oil field (Docket No. 8-19-927) and to reform the unit for the above named well (Docket No. 8-19-928). All petitions relate to the same subject matter, the A.T.I.C. 34-4 No. 1 Well.

20. DOCKET NO. 8-19-9210

Petition by MERIDIAN OIL INC., a foreign corporation

authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order establishing and naming a new coal degasification field to be known as the "Little Buck Creek Coal Degasification Field", or such other name as deemed appropriate by the Board, located in Greene and Tuscaloosa Counties, Alabama, and to adopt special field rules for said field. The field limits for the new coal degasification field should consist of the following described lands, to-wit:

The West Half of Section 16, all of Sections 17, 18, 19, 20, 21, 22, 27, 28, 29, 30; the East Half of Section 31, all of Section 32, 33, 34, all located in Township 24 North, Range 3 East; and all of Sections 3, 4, and 5, and the East Half of Section 6, all in Township 23 North, Range 3 East, Greene and Tuscaloosa Counties, Alabama,

as underlain by the Pottsville Coal Interval, which is described as those strata containing occluded gas correlative to the coal seams found in the interval between 836 feet and 4900 feet as encountered in the Banks 20-15 Well, Permit No. 6735-C, located 660 feet FSL and 1688 feet FEL of Section 20, Township 24 North, Range 3 East, Tuscaloosa County, Alabama, as indicated on the

Lithodensity log, and all zones in communication therewith and all productive extensions thereof, including any coal seam stringers that might occur within a depth of 80 feet above and below this interval. Petitioner is requesting drilling units of approximately 40 contiguous acres consisting of a governmental quarter-quarter section or drilling units of approximately 80 contiguous acres consisting of two adjacent governmental quarter-quarter sections. Petitioner is also requesting establishment of allowables.

21. DOCKET NO. 8-19-9211

Petition by EXXON CORPORATION, a New Jersey corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporary abandonment status of the Wiggins Lake SWD System 8 Well No. 1, Permit No. 1776, Section 31, Township 1 North, Range 9 East, and the Miller Mill Co. - St. Line Trust 32-5 Well, Section 32, Township 1 North, Range 9 East, Permit No. 3260-B, located in the Jay-Little Escambia Creek Unit, Escambia County, Alabama, for six (6) months, or until the next regular State Oil and

Gas Board hearing following the expiration of six (6) months, in accordance with Rule 400-1-3-.06(2) of the State Oil and Gas Board of Alabama Administrative Code.

22. DOCKET NO. 8-19-9212

Petition by AMAX OIL & GAS INC., a foreign corporation authorized to do and doing business in the State of Alabama, to extend the temporary abandoned (TA) or shut-in (SI) status for six (6) months for the following described oil wells in the Gilberttown Field, Choctaw County, Alabama:

<u>PERMIT NO.</u>	<u>WELL NAME</u>	<u>STATUS</u>	<u>LOCATION</u>
249	M. Adams #2	SI	S5, T10N, R3W
248	M. Adams #3	SI	S4, T10N, R3W
1343	Eula Jones #1-6	SI	S1, T10N, R3W
81	M. Utsey #3	SI	S33, T11N, R4W
1374	W.S. Scruggs #33-11	SI	S33, T11N, R4W
3290	Smith-Utsey #34-16	SI	S34, T11N, R4W
3893	Trice #35-13	SI	S35, T11N, R4W
49	W.J. Trice #3	SI	S35, T11N, R4W
131	E.A. Rentz #2	TA	S4, T10N, R3W
3102	Stewart #3-9	TA	S3, T10N, R3W
1339	Chestnut Unit 2-2	SI	S2, T10N, R3W

The previous temporarily abandoned or shut-in status for these wells will expire on August 21, 1992, and Petitioner is requesting this Board to grant a six (6) month extension because all of the wells listed above are being evaluated for future utility and should not be plugged.

23. DOCKET NO. 8-19-9213

Petition by PRUET PRODUCTION COMPANY, a foreign corporation authorized to do and doing business in the State of Alabama, to amend the Reservoir Pressure Survey Rule of the Special Field Rules for the following fields in Choctaw County, Alabama, to provide that if a well is on artificial lift, no pressure survey shall be performed unless requested by the Supervisor. The fields are:

North Choctaw Ridge Field (Rule 5);

Silas Field (Rule 5);

Sugar Ridge Field (Rule 5);

West Barrytown Field (Rule 5); and

Womack Hill Field (Rule 6).

24. DOCKET NO. 8-19-9214

Petition by MIDROC OPERATING CO., a foreign corporation authorized to do and doing business in the State of Alabama, to approve an 80-acre wildcat unit consisting of the East Half of the Southeast Quarter of Section 30, Township 11 North, Range 2 West, Choctaw County, Alabama,

as an exception to Rule 400-1-2-.02 of the Administrative Code of this Board. Said rule requires all wildcat oil wells to be drilled on units consisting of 40-acres, but petitioner intends to show that 80-acre spacing is appropriate for this well. This petition is filed as a companion to the petition requesting force pooling of the above described 80-acre wildcat unit (Docket No. 8-19-9215). Both petitions relate to the proposed Hunter Energy/Jenkins 30-9 No. 1 Well.

25. DOCKET NO. 8-19-9215

Petition by MIDROC OPERATING CO., a foreign corporation authorized to do and doing business in the State of Alabama, to force pool, with imposition of the risk compensation fee, all tracts and interests in the Smackover Formation, Norphlet Formation, Selma Group and Eutaw Formation in Petitioner's proposed Hunter Energy/Jenkins 30-9 No. 1 Well, located on an 80-acre wildcat unit consisting of the East Half of the Southeast Quarter of Section 30, Township 11 North, Range 2 West, Choctaw County, Alabama, pursuant to Section 9-17-13, Code of Alabama (1975), and Rule 400-1-13-.01 of the Administrative

Code of this Board. This petition is filed as a companion to the petition requesting approval of the above described 80-acre wildcat unit (Docket No. 8-19-9214). Both petitions relate to the proposed Hunter Energy/Jenkins 30-9 No. 1 Well.

26. DOCKET NO. 8-19-9216

Petition by MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order continuing the shut-in classification or status of its State Lease 350 #2 Well (Permit No. 3346-OS-8B) until July 18, 1994. Said well is located in Tract No. 95, as shown on plat entitled "State of Alabama Chart of Submerged State Land, Oil Lease Tracts, North Central Gulf Area," dated March 1956, as amended. This well was previously classified as shut-in, and on July 29, 1991, the shut-in classification for this well was continued for a period of one (1) year or until July 24, 1992, pursuant to Rule 400-3-3-.05 of the State Oil and Gas Board of Alabama Administrative Code.

27. DOCKET NO. 8-19-9217

Petition by MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order continuing the temporarily abandoned classification or status of its State Lease 350 #4 Well (Permit No. 9597-OS-43B) until July 12, 1996. Said well is located in Tract No. 95, as shown on plat entitled "State of Alabama Chart of Submerged State Land, Oil Lease Tracts, North Central Gulf Area," dated March 1956, as amended; and on July 12, 1991, this well was classified as temporarily abandoned for a period of one (1) year or until July 12, 1992, pursuant to Rule 400-3-3-.05 of the State Oil and Gas Board of Alabama Administrative Code.

28. DOCKET NO. 8-19-9218

Petition by MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order continuing the

shut-in classification or status of its State Lease 579 #1 Well (Permit No. 5315-OS-33-B) until August 29, 1993. Said well is located in Tract No. 110, as shown on plat entitled "State of Alabama Chart of Submerged State Land, Oil Lease Tracts, Within 3 Marine Miles of Shoreline," dated March 1956, revised September 1977, Project No. 2, 5-L-2, as amended. This well was previously classified as shut-in, and on August 21, 1991, the shut-in classification for this well was continued for a period of one (1) year or until August 29, 1992, pursuant to Rule 400-3-3-.05 of the State Oil and Gas Board of Alabama Administrative Code.

29. DOCKET NO. 8-19-9219

Petition by OXY USA INC., a Delaware corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, with a risk compensation fee, all tracts and interests in gas and gas condensate produced from the Smackover Formation and the Norphlet Formation from a well to be drilled on a unit consisting of Section 12, Township 1 North, Range 3 West, Mobile County, Alabama. This petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

30. DOCKET NO. 8-19-9220

Petition by OXY USA INC., a Delaware corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, with a risk compensation fee, all tracts and interests in gas and gas condensate produced from the Smackover Formation and the Norphlet Formation from a well to be drilled on a unit consisting of Section 11, Township 1 North, Range 3 West, Mobile County, Alabama. This petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

31. DOCKET NO. 8-19-9221

Petition by OXY USA INC., a Delaware corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, with a risk compensation fee, all tracts and interests in gas and gas condensate produced from the Smackover Formation and the Norphlet Formation from a well to be drilled on a unit consisting of Section 2, Township 1

North, Range 3 West, Mobile County, Alabama. This petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

32. DOCKET NO. 8-19-9222

Petition by COBRA OIL & GAS CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an Order force pooling all tracts and interests without imposition of a risk compensation fee in a 40-acre oil unit consisting of the North Half of the Southwest Quarter of the Northwest Quarter and the South Half of the Northwest Quarter of the Northwest Quarter of Section 8, Township 5 North, Range 7 East, Monroe County, Alabama, pursuant to Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

This Petition is filed as a companion to a Petition in Docket No. 8-19-9223 filed by Cobra Oil & Gas Corporation seeking an Order approving the above-described lands as an exceptional unit.

33. DOCKET NO. 8-19-9223

Petition by COBRA OIL & GAS CORPORATION, a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an Order approving a unit for a well as an exception to Rule 400-1-2-.02 (1)(a) of the State Oil and Gas Board of Alabama Administrative Code by approving a 40-acre oil drilling unit consisting of the North Half of the Southwest Quarter of the Northwest Quarter and the South Half of the Northwest Quarter of the Northwest Quarter of Section 8, Township 5 North, Range 7 East, Monroe County, Alabama.

This Petition is filed as a companion to a Petition in Docket No. 8-19-9222 filed by Cobra Oil & Gas Corporation requesting the above-described unit be force pooled.

34. DOCKET NO. 12-12-9134

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting operator ATLAS METHANE DEVELOPMENT CORP. to show cause why the wells listed hereinbelow should not be ordered immediately plugged.

<u>PERMIT NO.</u>	<u>WELL NAME</u>	<u>LOCATION</u>	<u>COUNTY</u>
3812-A-C	Hassinger Dreux 1-T29-12 #1	S29, T16S, R9W,	Fayette
7737-C	Cannon 19-9 #1	S19, T16S, R9W,	Fayette
7804-C	Bonner 28-10 #1	S28, T16S, R9W,	Fayette
7830-C	Lawson 19-2 #1	S19, T16S, R9W,	Fayette
7910-C	Cannon 20-12 #1	S20, T16S, R9W,	Fayette
7922-C	Cannon 19-8 #1	S19, T16S, R9W,	Fayette
7469-C	Patterson 2-1 #1	S2, T18S, R12W,	Tuscaloosa
7487-C	Vida Lee Stowe 1-3 #1	S1, T18S, R12W,	Tuscaloosa

In the event the Board orders the wells to be plugged and the operator fails to plug the wells properly, then the Board will collect the proceeds of the well bonds in order to commence plugging operations. Section 9-17-6(5) of the Code of Alabama (1975) authorizes the Board to require a bond, conditioned upon the performance of duties, one of which is the duty to plug each dry or abandoned well.

35. DOCKET NO. 12-12-9135

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting operator HLS ENERGY CO., INC., to show cause why the wells listed hereinbelow should not be ordered immediately plugged.

<u>PERMIT NO.</u>	<u>WELL NAME</u>	<u>LOCATION</u>	<u>COUNTY</u>
7334-C	Taylor 11-11 #1	S11, T18S, R11W	Tuscaloosa
7335-C	Nuckols 11-15 #1	S11, T18S, R11W	Tuscaloosa
7336-C	Donour 11-7 #1	S11, T18S, R11W	Tuscaloosa
7410-C	C. Kelly 14-7 #1	S14, T18S, R11W,	Tuscaloosa

In the event the Board orders the wells to be plugged and the operator fails to plug the wells properly, then the Board will collect the proceeds of the well bonds in order to commence plugging operations. Section 9-17-6(5) of the Code of Alabama (1975) authorizes the Board to require a bond, conditioned upon the performance of duties, one of which is the duty to plug each dry or abandoned well.

36. DOCKET NO. 8-19-9224

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to waive semiannual pressure surveys for the Mrs. E. V. Pelham 16-2 #1 well (Permit No. 5058), in the Pace Creek Field. Said well is located in Section 16, Township 10 North, Range 1 West, Clarke County, Alabama. Said waiver would be an exception to Rule 9 of the Special Field Rules relating to production tests for the Pace Creek Field, which requires that a semiannual pressure survey be performed on each well after said well is put on production.

37. DOCKET NO. 8-19-9225

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting the operator of the Champion 30-8 #1 well (Permit No. 5609), located in Section 30, Township 10 South, Range 15 West, Marion County, Alabama, in the Bexar Field, to show cause why said well should not be ordered immediately plugged.

In the event the Board orders the well to be plugged and the operator fails to plug the well properly, then the Board will collect the proceeds of the well bond in order to commence plugging operations. Section 9-17-6(5) of the Code of Alabama (1975) authorizes the Board to require a bond, conditioned upon the performance of duties, one of which is the duty to plug each dry or abandoned well.

APPLICATIONS FOR NATURAL GAS POLICY ACT
OF 1978 (NGPA) WELL STATUS DETERMINATIONS

38. DOCKET NO. 8-22-911PD

Continued application by Metfuel, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 21-15-211 well (Permit No. 8369-C) in Section 21, Township 23N, Range 4E, Hale County, Alabama in the Moundville Coal Degasification Field, Pottsville Coal Interval.

39. DOCKET NO. 7-9-929PD

Continued application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the UA 8838-18-05-491 well (Permit No. 5704-C) in Section 18, Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

40. DOCKET NO. 7-9-9210PD

Continued application by Taurus Exploration, Inc. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the UA 8842-18-04-490 well (Permit No. 5706-C) in Section 18, Township 19S, Range 6W, Jefferson County, Alabama in the Oak Grove Coal Degasification Field, Pottsville Coal Interval.

41. DOCKET NO. 8-19-921PD

Application by McKenzie Methane Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the KC Segco #29-8-294 well (Permit No. 7549-C) in Section 29, Township 21S, Range 3W, Shelby County, Alabama in the Gurnee Coal Degasification Field, Pottsville Coal Interval.

42. DOCKET NO. 8-19-922PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing B11 10-7 #24 well (Permit No. 8184-C) in Section 10, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

43. DOCKET NO. 8-19-923PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing B11 2-1 #76 well (Permit No. 8337-C) in Section 2, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

44. DOCKET NO. 8-19-924PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing B11 9-1 #34 well (Permit No. 8464-C) in Section 9, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's

Bend Coal Degas. Field, Pottsville Coal Interval.

45. DOCKET NO. 8-19-925PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing All 2-15 #79 well (Permit No. 8505-C) in Section 2, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

46. DOCKET NO. 8-19-926PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing All 35-3 #67 well (Permit No. 8564-C) in Section 35, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

47. DOCKET NO. 8-19-927PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing All 35-13 #75 well (Permit No. 8567-C) in Section 35, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

48. DOCKET NO. 8-19-928PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing All

27-12 #80 well (Permit No. 9320-C) in Section 27, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

49. DOCKET NO. 8-19-929PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 20-14-36 well (Permit No. 7564-C) in Section 20, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

50. DOCKET NO. 8-19-9210PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 21-10-57 well (Permit No. 7695-C) in Section 21, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

51. DOCKET NO. 8-19-9211PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 22-7-149 well (Permit No. 7781-C) in Section 22, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

52. DOCKET NO. 8-19-9212PD

Application by Torch Operating Company for a new natural

gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 15-12-102 well (Permit No. 7989-C) in Section 15, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

53. DOCKET NO. 8-19-9213PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 22-4-90 well (Permit No. 8048-C) in Section 22, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

54. DOCKET NO. 8-19-9214PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Massey 19-2-220 well (Permit No. 8245-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

55. DOCKET NO. 8-19-9215PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 15-14-164 well (Permit No. 8361-C) in Section 15, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

56. DOCKET NO. 8-19-9216PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 16-9-134 well (Permit No. 8407-C) in Section 16, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

57. DOCKET NO. 8-19-9217PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 16-16-135 well (Permit No. 8408-C) in Section 16, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

58. DOCKET NO. 8-19-9218PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Searcy 15-16-244 well (Permit No. 8576-C) in Section 15, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

59. DOCKET NO. 8-19-9219PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Searcy 15-9-243 well (Permit No. 8658-C) in Section 15, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend

Coal Degas. Field, Pottsville Coal Interval.

60. DOCKET NO. 8-19-9220PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Searcy 14-12-242 well (Permit No. 8808-C) in Section 14, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

61. DOCKET NO. 8-19-9221PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 23-6-250 well (Permit No. 8919-C) in Section 23, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

62. DOCKET NO. 8-19-9222PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 16-10-346 well (Permit No. 9013-C) in Section 16, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

63. DOCKET NO. 8-19-9223PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 22-16-349 well (Permit No. 9216-C) in Section 22, Township 21S, Range

11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

64. DOCKET NO. 8-19-9224PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 22-13-360 well (Permit No. 9217-C) in Section 22, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

65. DOCKET NO. 8-19-9225PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 20-8-248 well (Permit No. 9342-C) in Section 20, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

66. DOCKET NO. 8-19-9226PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 21-15-500 well (Permit No. 9711-C) in Section 21, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

67. DOCKET NO. 8-19-9227PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davis 20-12-23 well

(Permit No. 7468-C) in Section 20, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

68. DOCKET NO. 8-19-9228PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 20-9-56 well (Permit No. 7578-C) in Section 20, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

69. DOCKET NO. 8-19-9229PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Lowrey 16-6-152 well (Permit No. 7770-C) in Section 16, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

70. DOCKET NO. 8-19-9230PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 21-7-88 well (Permit No. 7778-C) in Section 21, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

71. DOCKET NO. 8-19-9231PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the Findley 21-2-89 well (Permit No. 7843-C) in Section 21, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

72. DOCKET NO. 8-19-9232PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 22-10-120 well (Permit No. 7865-C) in Section 22, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

73. DOCKET NO. 8-19-9233PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 21-16-119 well (Permit No. 7987-C) in Section 21, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

74. DOCKET NO. 8-19-9234PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 15-11-101 well (Permit No. 7988-C) in Section 15, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

75. DOCKET NO. 8-19-9235PD

Application by Torch Operating Company for a new natural

gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 22-6-150 well (Permit No. 8049-C) in Section 22, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

76. DOCKET NO. 8-19-9236PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 21-1-297 well (Permit No. 8783-C) in Section 21, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

77. DOCKET NO. 8-19-9237PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Strickland 19-12-271 well (Permit No. 9043-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

78. DOCKET NO. 8-19-9238PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Strickland 19-6-285 well (Permit No. 9044-C) in Section 19, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

79. DOCKET NO. 8-19-9239PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 23-16-255 well (Permit No. 9122-C) in Section 23, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

80. DOCKET NO. 8-19-9240PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 23-2-249 well (Permit No. 9179-C) in Section 23, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

81. DOCKET NO. 8-19-9241PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Sullivan 17-12-438 well (Permit No. 9391-C) in Section 17, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

82. DOCKET NO. 8-19-9242PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Shirley 17-13-145 well (Permit No. 9393-C) in Section 17, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend

Coal Degas. Field, Pottsville Coal Interval.

83. DOCKET NO. 8-19-9243PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 13-6-390 well (Permit No. 9596-C) in Section 13, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

84. DOCKET NO. 8-19-9244PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 13-16-414 well (Permit No. 9864-C) in Section 13, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

85. DOCKET NO. 8-19-9245PD

Application by McKenzie Methane Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the W. Hinton #2-3-80 well (Permit No. 10050-C) in Section 2, Township 24N, Range 5E, Tuscaloosa County, Alabama in the Little Sandy Creek Coal Degas. Field, Pottsville Coal Interval.

86. DOCKET NO. 8-19-9246PD

Application by McKenzie Methane Corporation for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Segco #24-10-127 well (Permit No. 6713-C) in Section 24, Township 21S,

Range 4W, Shelby County, Alabama in the Gurnee Coal Degasification Field, Pottsville Coal Interval.

87. DOCKET NO. 8-19-9247PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing Bll 14-9 #36 well (Permit No. 8103-C) in Section 14, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

88. DOCKET NO. 8-19-9248PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing Bll 11-3 #26 well (Permit No. 8185-C) in Section 11, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

89. DOCKET NO. 8-19-9249PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing Bll 11-1 #31 well (Permit No. 8186-C) in Section 11, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

90. DOCKET NO. 8-19-9250PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing Bll 4-2

#4 well (Permit No. 8647-C) in Section 4, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

91. DOCKET NO. 8-19-9251PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Maxwell Crossing B11 23-3 #51 well (Permit No. 9080-C) in Section 23, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

92. DOCKET NO. 8-19-9252PD

Application by ARCO Oil & Gas Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Sartain 9-15-348 well (Permit No. 9158-C) in Section 9, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

93. DOCKET NO. 8-19-9253PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Booth 25-11-113 well (Permit No. 7823-C) in Section 25, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

94. DOCKET NO. 8-19-9254PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the Booth 25-10-112 well (Permit No. 7944-C) in Section 25, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

95. DOCKET NO. 8-19-9255PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 1-8-74 well (Permit No. 8108-C) in Section 1, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

96. DOCKET NO. 8-19-9256PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Boyd 36-13-203 well (Permit No. 8182-C) in Section 36, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

97. DOCKET NO. 8-19-9257PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 1-10-103 well (Permit No. 8199-C) in Section 1, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

98. DOCKET NO. 8-19-9258PD

Application by Torch Operating Company for a new natural

gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Boyd 36-14-204 well (Permit No. 8242-C) in Section 36, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

99. DOCKET NO. 8-19-9259PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 2-16-70 well (Permit No. 8274-C) in Section 2, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

100. DOCKET NO. 8-19-9260PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 11-1-193 well (Permit No. 8305-C) in Section 11, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

101. DOCKET NO. 8-19-9261PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 1-15-104 well (Permit No. 8334-C) in Section 1, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

102. DOCKET NO. 8-19-9262PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 11-6-195 well (Permit No. 8363-C) in Section 11, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

103. DOCKET NO. 8-19-9263PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 12-12-197 well (Permit No. 8364-C) in Section 12, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

104. DOCKET NO. 8-19-9264PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 12-5-196 well (Permit No. 8401-C) in Section 12, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

105. DOCKET NO. 8-19-9265PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 1-13-105 well (Permit No. 8454-C) in Section 1, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal

Degas. Field, Pottsville Coal Interval.

106. DOCKET NO. 8-19-9266PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 25-2-341 well (Permit No. 8917-C) in Section 25, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

107. DOCKET NO. 8-19-9267PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Blackburn 1-5-121 well (Permit No. 9207-C) in Section 1, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

108. DOCKET NO. 8-19-9268PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-10-372 well (Permit No. 9220-C) in Section 24, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

109. DOCKET NO. 8-19-9269PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 36-2-397 well (Permit No. 9224-C) in Section 36, Township 21S, Range

12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

110. DOCKET NO. 8-19-9270PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 36-6-398 well (Permit No. 9314-C) in Section 36, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

111. DOCKET NO. 8-19-9271PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 36-1-400 well (Permit No. 9361-C) in Section 36, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

112. DOCKET NO. 8-19-9272PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 24-16-429 well (Permit No. 9388-C) in Section 24, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

113. DOCKET NO. 8-19-9273PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 25-4-490 well

(Permit No. 9530-C) in Section 25, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

114. DOCKET NO. 8-19-9274PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Blackburn 2-9-493 well (Permit No. 9733-C) in Section 2, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

115. DOCKET NO. 8-19-9275PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the ADMH 13-9-392 well (Permit No. 9906-C) in Section 13, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

116. DOCKET NO. 8-19-9276PD

Application by Magnolia Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Hendrix 1-8-364 well (Permit No. 9058-C) in Section 1, Township 24N, Range 6E, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

117. DOCKET NO. 8-19-9277PD

Application by Magnolia Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the Hutchins 12-8-369 well (Permit No. 9236-C) in Section 12, Township 24N, Range 6E, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

118. DOCKET NO. 8-19-9278PD

Application by Magnolia Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Mayes-Green 6-10-412 well (Permit No. 9294-C) in Section 6, Township 24N, Range 7E, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

119. DOCKET NO. 8-19-9279PD

Application by Magnolia Methane Corp. for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Mathews 13-10-400 well (Permit No. 9495-C) in Section 13, Township 24N, Range 6E, Tuscaloosa County, Alabama in the Cedar Cove Coal Degasification Field, Pottsville Coal Interval.

120. DOCKET NO. 8-19-9280PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 29-4-37 well (Permit No. 7565-C) in Section 29, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

121. DOCKET NO. 8-19-9281PD

Application by Torch Operating Company for a new natural

gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Weyerhaeuser 30-10-22 well (Permit No. 7567-C) in Section 30, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

122. DOCKET NO. 8-19-9282PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Weyerhaeuser 30-15-35 well (Permit No. 7605-C) in Section 30, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

123. DOCKET NO. 8-19-9283PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Weyerhaeuser 30-7-85 well (Permit No. 7609-C) in Section 30, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

124. DOCKET NO. 8-19-9284PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Weyerhaeuser 30-1-55 well (Permit No. 7629-C) in Section 30, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

125. DOCKET NO. 8-19-9285PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Weyerhaeuser 19-13-87 well (Permit No. 7777-C) in Section 19, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

126. DOCKET NO. 8-19-9286PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Warrior 1-4-137 well (Permit No. 7986-C) in Section 1, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

127. DOCKET NO. 8-19-9287PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Findley 15-11-101 well (Permit No. 7988-C) in Section 15, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

128. DOCKET NO. 8-19-9288PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 19-5-173 well (Permit No. 8028-C) in Section 19, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend

Coal Degas. Field, Pottsville Coal Interval.

129. DOCKET NO. 8-19-9289PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Williams 2-7-122 well (Permit No. 8030-C) in Section 2, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

130. DOCKET NO. 8-19-9290PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Weyerhaeuser 30-4-86 well (Permit No. 8064-C) in Section 30, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

131. DOCKET NO. 8-19-9291PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Burroughs 10-3-124 well (Permit No. 8066-C) in Section 10, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

132. DOCKET NO. 8-19-9292PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Coleman 2-12-133 well (Permit No. 8137-C) in Section 2, Township 21S, Range 11W,

Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

133. DOCKET NO. 8-19-9293PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Young 34-14-189 well (Permit No. 8181-C) in Section 34, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

134. DOCKET NO. 8-19-9294PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Burroughs 10-5-125 well (Permit No. 8204-C) in Section 10, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

135. DOCKET NO. 8-19-9295PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 35-12-208 well (Permit No. 8243-C) in Section 35, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

136. DOCKET NO. 8-19-9296PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Caples 7-12-205 well

(Permit No. 8273-C) in Section 7, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

137. DOCKET NO. 8-19-9297PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Thompson 34-12-190 well (Permit No. 8346-C) in Section 34, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

138. DOCKET NO. 8-19-9298PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Whitehurst 7-13-206 well (Permit No. 8366-C) in Section 7, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

139. DOCKET NO. 8-19-9299PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Elledge 2-5-132 well (Permit No. 8431-C) in Section 2, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

140. DOCKET NO. 8-19-92100PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the Caples 7-15-207 well (Permit No. 8451-C) in Section 7, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

141. DOCKET NO. 8-19-92101PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davant 5-13-275 well (Permit No. 8489-C) in Section 5, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

142. DOCKET NO. 8-19-92102PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Thompson 34-10-191 well (Permit No. 8506-C) in Section 34, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

143. DOCKET NO. 8-19-92103PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Burroughs 35-2-213 well (Permit No. 8574-C) in Section 35, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

144. DOCKET NO. 8-19-92104PD

Application by Torch Operating Company for a new natural

gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 29-12-309 well (Permit No. 8577-C) in Section 29, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

145. DOCKET NO. 8-19-92105PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Thompson 12-10-198 well (Permit No. 8655-C) in Section 12, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

146. DOCKET NO. 8-19-92106PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Dillard 28-11-323 well (Permit No. 8809-C) in Section 28, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

147. DOCKET NO. 8-19-92107PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 8-3-343 well (Permit No. 8838-C) in Section 8, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

148. DOCKET NO. 8-19-92108PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Tierce 8-4-344 well (Permit No. 8883-C) in Section 8, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

149. DOCKET NO. 8-19-92109PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Thomas 35-9-402 well (Permit No. 9007-C) in Section 35, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

150. DOCKET NO. 8-19-92110PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Thomas 35-6-404 well (Permit No. 9008-C) in Section 35, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

151. DOCKET NO. 8-19-92111PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 31-10-324 well (Permit No. 9045-C) in Section 31, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend

Coal Degas. Field, Pottsville Coal Interval.

152. DOCKET NO. 8-19-92112PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the West 31-12-325 well (Permit No. 9046-C) in Section 31, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

153. DOCKET NO. 8-19-92113PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Thomas 35-15-387 well (Permit No. 9048-C) in Section 35, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

154. DOCKET NO. 8-19-92114PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davant 3-7-335 well (Permit No. 9068-C) in Section 3, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

155. DOCKET NO. 8-19-92115PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Davant 3-15-366 well (Permit No. 9070-C) in Section 3, Township 22S, Range 12W,

Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

156. DOCKET NO. 8-19-92116PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Clark 10-7-367 well (Permit No. 9071-C) in Section 10, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

157. DOCKET NO. 8-19-92117PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Dillard 28-10-322 well (Permit No. 9082-C) in Section 28, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

158. DOCKET NO. 8-19-92118PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Dillard 28-13-394 well (Permit No. 9083-C) in Section 28, Township 20S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

159. DOCKET NO. 8-19-92119PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Thomas 2-3-374 well

(Permit No. 9123-C) in Section 2, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

160. DOCKET NO. 8-19-92120PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Cogle Trust 24-8-373 well (Permit No. 9159-C) in Section 24, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

161. DOCKET NO. 8-19-92121PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Burroughs 3-16-396 well (Permit No. 9160-C) in Section 3, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

162. DOCKET NO. 8-19-92122PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Utley 9-12-240 well (Permit No. 9208-C) in Section 9, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

163. DOCKET NO. 8-19-92123PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost

Natural Gas) of the NGPA for the Bush 1-3-336 well (Permit No. 9212-C) in Section 1, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

164. DOCKET NO. 8-19-92124PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Burroughs 10-1-368 well (Permit No. 9270-C) in Section 10, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

165. DOCKET NO. 8-19-92125PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Burroughs 2-5-378 well (Permit No. 9360-C) in Section 2, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

166. DOCKET NO. 8-19-92126PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Weyerhaeuser 2-7-33 well (Permit No. 9457-C) in Section 2, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

167. DOCKET NO. 8-19-92127PD

Application by Torch Operating Company for a new natural

gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Walker 11-2-143 well (Permit No. 9459-C) in Section 11, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

168. DOCKET NO. 8-19-92128PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Weyerhaeuser 2-9-21 well (Permit No. 9499-C) in Section 2, Township 21S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

169. DOCKET NO. 8-19-92129PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Brown 11-3-437 well (Permit No. 9602-C) in Section 11, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

170. DOCKET NO. 8-19-92130PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Coleman 3-1-506 well (Permit No. 9751-C) in Section 3, Township 21S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

171. DOCKET NO. 8-19-92131PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Brown 11-5-512 well (Permit No. 9907-C) in Section 11, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

172. DOCKET NO. 8-19-92132PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Brewer 11-8-511 well (Permit No. 9927-C) in Section 11, Township 22S, Range 12W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

173. DOCKET NO. 8-19-92133PD

Application by Torch Operating Company for a new natural gas determination under Section 107(c)(3) (High Cost Natural Gas) of the NGPA for the Cannon 18-3-507 well (Permit No. 9953-C) in Section 18, Township 22S, Range 11W, Tuscaloosa County, Alabama in the Robinson's Bend Coal Degas. Field, Pottsville Coal Interval.

"The public is invited to attend this meeting and to present to the Board their position concerning these matters. If special accommodations are needed to facilitate your attendance or participation in the meeting, please call 205/349-2852, ext. 205.

"The public is advised that the Board may promulgate orders concerning a petition which may differ from that requested by the petitioner concerning the lands described in the notice. Pursuant to this hearing, Section 9-17-1 et seq. of the Code of Alabama (1975) and the rules and regulations promulgated thereunder, the Board will enter such order or orders as in its judgment may be necessary based upon the evidence presented.

"The State Oil and Gas Board was originally established by Act No. 1 of the Legislature of Alabama in the Regular Session of 1945. The applicable law pertaining to the establishment of the Board now appears in Section 9-17-1 et seq. of the Code of Alabama (1975), as last amended. The applicable rules pertaining to the conduct of hearings by the Board are found in

Rule 400-1-12-.01 et seq. of the State Oil and Gas Board of Alabama Administrative Code. The applicable rules pertaining to NGPA price determinations are found in Rules 400-2-X-.01 through 400-2-X-.09 of the State Oil and Gas Board of Alabama Administrative Code.

"The next meeting of the Board will be held on Thursday and Friday, September 24 and 25, 1992, at 10 a.m. in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama. The notices for the September meeting should be filed on or before Tuesday, September 1, 1992. Petitions, exhibits, affidavits, and proposed orders must be filed on or before Thursday, September 10, 1992. If a person intends to request a continuance of an item or to oppose an item listed on the docket, he should inform the Board at least two (2) days prior to the hearing.

"Dr. Ernest A. Mancini
Secretary to the Board
Oil and Gas Supervisor"

MR. ROGERS: And I will at this time make a report to the Board on the items heard by the Hearing Officer.

CHMN. MCCORQUODALE: Mr. Rogers, if you would, because we do have perhaps some people present today who have not attended Oil and Gas Board meetings before and also because we don't normally conduct these on the road, we normally conduct these in Tuscaloosa, if you would take just a moment, Mr. Rogers, and explain to the people who are here who perhaps are not as familiar with our procedure what you mean when you say that the reports of a Hearing Officer on items heard yesterday in Tuscaloosa.

MR. ROGERS: Yes, sir. The policy of the staff for sometime has been that the Board has two days for Board meetings---

FROM AUDIENCE: We can't hear.

MR. ROGERS: All right, I'll just--I'll speak a little louder. The policy of the Board has been for sometime that when the Board conducts a hearing they set two days for--for meetings. And on the first day, the State Oil and Gas Board appoints a Hearing Officer, and that's me, counsel for the State Oil and Gas Board, to hear all the noncontested items. That's

the items that--that nobody opposes. And we do that, we've been doing that for sometime, and we had this meeting where I sat as Hearing Officer to hear noncontested, uncontested items. That was on Wednesday. And--uh--uh--after that, after those items are heard, we take the evidence on those items and then we prepare a recommendation to the Oil and Gas Board. And I have prepared today a recommendation on all of those items, and that is what I'm going to present to the Board today, the recommendation on all of the items heard by the Hearing Officer on Wednesday.

CHMN. MCCORQUODALE: Thank you.

MR. ROGERS: Do you want me to go ahead?

CHMN. MCCORQUODALE: Yeah, you can go ahead. Let me say that if--if there is anyone in the room, and I'm not familiar with the acoustics in this room, that is having difficulty hearing because we do not have a public address system, feel free to move forward if you will. You can come on up to the front row. This isn't like church. (Laughter) We'll pause just a moment so that you might move up closer. O.K., Mr. Rogers, if you would proceed with the Hearing Officer report, please.

MR. ROGERS: Mr. Chairman, and members of the Board, I have a written report---

FROM AUDIENCE: I'd like to move up a little closer.

MR. MAXWELL: Just move your chair if you'd like.

MR. METCALFE: Bring your chairs on closer, that's fine.

MR. ROGERS: Mr. Chairman, and members of the Board, I have a written report to the Board on the items heard by the Hearing Officer and the staff on August 19, 1992. Copies of the report are available to the public. I recommend that the report be adopted by the Board.

CHMN. MCCORQUODALE: All right. The report is admitted into evidence. Are there any questions or comments about the report? (no response)

(Whereupon, the Hearing
Officer report was
received in evidence)

MR. MASINGILL: Would anybody like a copy of it?

CHMN. MCCORQUODALE: If not, do I hear a motion?

MR. MAXWELL: I move the adoption of the recommendation of the Hearing Officer.

MR. METCALFE: Second.

CHMN. MCCORQUODALE: All in favor say "aye".

(All Board members voted "aye")

CHMN. MCCORQUODALE: The "ayes" have it and the Hearing Officer report is adopted. Would you call the items, Mr. Rogers, that are to be heard today on the regular agenda of the Oil and Gas Board?

MR. ROGERS: Yes, sir. The first item is Item No. 36, Docket No. 8-19-9224. This is a motion by the Board to waive semiannual pressure surveys for the E. V. Pelham 16-2 well, Permit No. 5058, as an exception to Rule 9 of the Special Field Rules for the Pace--Pace Creek Field in Clarke County, Alabama.

CHMN. MCCORQUODALE: Are there any comments on the motion by the Board or are there any questions or comments by the staff of the Board on this motion?

MR. ROGERS: Yes, sir. Mr. Chairman, I have a letter by which I notified by certified mail the operator of this well, Kelley Industries, Inc., of the motion. I'd recommend that be admitted into the record.

CHMN. MCCORQUODALE: That is admitted into the record.

(Whereupon, the letter
was received in evidence)

MR. ROGERS: The next item I have is a letter from the president for the operator, Kelley Industries, Inc., and the letter, in substance, supports the waiver of the semiannual pressure surveys, and I'd recommend this letter be admitted.

CHMN. MCCORQUODALE: That letter is admitted into evidence.

(Whereupon, the letter
was received in evidence)

MR. ROGERS: If there are no comments, I would recommend that the Board's motion be granted.

MR. MAXWELL: I move the approval of that recommendation.

MR. METCALFE: Second.

CHMN. MCCORQUODALE: All in favor say "aye".

(All Board members voted "aye")

CHMN. MCCORQUODALE: The "ayes" have it.

MR. ROGERS: All right. The next item is a--the other item--is a motion by the Board requesting the operator of the Champion 30-8 No. 1 well, Permit No. 5609, located in the Bexar Field in Marion County, to show cause why the well should not be ordered immediately plugged.

CHMN. MCCORQUODALE: Is there anyone present who wants to speak to the show cause request to show cause why this well

should not be ordered immediately plugged? Is there anyone here on behalf of the operator of that well? (No response)

MR. ROGERS: Mr. Chairman, I have a letter sent by me certified mail to the operator, Brosier Oil and Gas, Inc., and I'd recommend that letter be admitted.

CHMN. MCCORQUODALE: That letter is admitted into evidence.

(Whereupon, the letter was
received in evidence)

MR. ROGERS: We have some other correspondence relating to that matter and I would recommend that this correspondence be admitted.

CHMN. MCCORQUODALE: That correspondence is admitted into the record.

(Whereupon, the
correspondence was
received in evidence)

MR. ROGERS: For the record, this well was permitted on April 7, 1988. It was drilled and test--and tested in June of 1988. It has not produced and has been inactive since 1988. We--the staff would recommend that the motion be granted and that the well be ordered immediately plugged.

MR. MAXWELL: Mr. Rogers, would it not be appropriate maybe to put some time factor in that like plug within 30 days?

MR. ROGERS: Yes, sir, I think it would be.

MR. MAXWELL: I suggest that that be done.

CHMN. MCCORQUODALE: All right. Do--do you make that in the form of a motion?

MR. MAXWELL: With--with that stipulation, I--I move the adoption of the recommendation.

MR. METCALFE: Second.

CHMN. MCCORQUODALE: All in favor say "aye".

(All Board members voted "aye")

CHMN. MCCORQUODALE: That concludes the regular, rather short agenda for today of the State Oil and Gas Board. At this time, let me ask if there are any parties present who have any other business that they would like to bring before the Board at this time. (No response) We have been provided, members of the staff and Board, with a memorandum from the Altmayer family regarding the Citronelle Field, which, Mr. Rogers, I would ask that you place in our Citronelle file for the Board's consideration at a later time.

MR. ROGERS: Yes, sir.

CHMN. MCCORQUODALE: Is there any other business to come before the Oil and Gas Board today?

FROM AUDIENCE: I'd like to ask a question.

CHMN. MCCORQUODALE: Yes, sir.

FROM AUDIENCE: What is the disposition on Item No. 14?

CHMN. MCCORQUODALE: Let us find that, just a moment. If you--if you would, please, in accordance with our practice, would you just identify yourself for purposes of our record, please.

FROM AUDIENCE: Yeah. I'm Gordy Loftin, L-o-f-t-i-n.

CHMN. MCCORQUODALE: Thank you, Mr. Loftin.

MR. LOFTIN: I'm one of the--I'm a property owner of the--for the area of this--of that item.

CHMN. MCCORQUODALE: All right, sir. Do you have that, Mr. Rogers?

MR. ROGERS: Yes, sir. Do you want me to briefly explain it?

CHMN. MCCORQUODALE: Please, if you can.

MR. ROGERS: That was a petition by Mobil Oil Exploration & Producing Southeast Inc., as a matter of fact I believe they have a representative here, and in the petition they requested

that the Board approve ratification of the Unit Agreement covering the Aloe Bay Field Unit in offshore Mobile County, Alabama. The Board had previously approved in--in Order 92-44 a Unit Agreement which established--which would--which established a field--a fieldwide unit, but under the state law you have to have 75 percent approval of the royalty owners and 75 percent approval of the working interest owners in order for the Unit Agreement to be valid. And at the hearing on Wednesday, what Mobil presented into evidence was ratifications and then testimony that they had 75 percent approval of the working interest and 75 percent approval of the royalty interest owners in that unit. So the recommendation, based upon that evidence, was to grant the petition and that would establish the fieldwide unit.

CHMN. MCCORQUODALE: In other words, Mobil came before the Hearing Officer on Wednesday and produced sworn testimony that they did in fact have in excess of the 75 percent on both--for both parties?

MR. ROGERS: Yes, sir.

CHMN. MCCORQUODALE: Groups of parties.

MR. ROGERS: And that was uncontested so it was heard by the

Hearing Officer.

CHMN. MCCORQUODALE: And that was approved. Does that answer your question, Mr. Loftin?

MR. LOFTIN: Thank you.

CHMN. MCCORQUODALE: Thank you. That may answer several questions. Yes, sir.

FROM AUDIENCE: In your letter of August 1, you stated "by sharing costs." I'd like to know what that means.

MR. ROGERS: I'm not familiar with that letter. Would you show it to me, sir? That was a letter related to that item, I see.

FROM AUDIENCE: Yeah.

MR. ROGERS: Yes, sir.

FROM AUDIENCE: Sharing costs, I don't quite understand what that means.

MR. ROGERS: Well, I'll briefly explain it. This is a notice where they required--they're required to notify the landowners, mineral owners, working interest owners, and royalty owners of the petition, and under the Code, under the Alabama law, it says that--that the operator has to prove that the Unit Agreement has been signed or in writing ratified or approved by

the owners of at least 75 percent in interests as costs are shared under the Unit--under the Agreement. Now as costs are shared, that language means that the working interest owners, that 75 percent of the working interest owners have to approve it, or that is 75 percent of the parties that share the costs have to approve it. That's one of the requirements. The other requirement is that 75 percent of the royalty interest owners have to approve it. So when it speaks of 75 percent in interest as costs are shared, that's referring to the working interest owners. Of course, that's the parties that will pay for the well, which would be Mobil, primarily Mobil, and others.

FROM AUDIENCE: Well, that "others" that's what I'm particularly interested in. Who are the "others"?

CHMN. MCCORQUODALE: Mr. Southern might could an---

MR. ROGERS: Maybe Mr. Southern could identify the working interest owners.

CHMN. MCCORQUODALE: There is a representative of Mobil here and he might can answer that question for you.

FROM AUDIENCE: Sir?

CHMN. MCCORQUODALE: There is a representative from Mobil Oil here and he perhaps can answer that question as to who all of

the working interest owners are.

FROM AUDIENCE: What's that?

MR. MAXWELL: This gentlemen here might be helpful.

FROM AUDIENCE: I just couldn't understand you.

CHMN. MCCORQUODALE: Oh, I'm sorry.

FROM AUDIENCE: That's--that's all right.

MR. SOUTHERN: My name is Carl Southern---

FROM AUDIENCE: I'm Walter Ingram.

MR. SOUTHERN: Walter, nice to meet you. In reference to that, we have identified all the parties who would be participants and there are slightly over 500 that are participants and they are listed in the Operating Agreement. I do not have my data with me. Have you granted a lease to anyone?

MR. INGRAM: What's that?

MR. SOUTHERN: Have you granted an oil and gas lease to any party?

MR. INGRAM: Yes.

MR. SOUTHERN: Then you would not be a working interest party. You would be solely a royalty party if you have granted a lease.

MR. INGRAM: O.K.

MR. SOUTHERN: Does that answer your question?

MR. INGRAM: Yes, that answers my question.

MR. METCALFE: In other words, he would not be---

CHMN. MCCORQUODALE: Right. It's not gonna apply to him.

MR. INGRAM: I wanted to know how much you would be requiring if you--say it cost a million dollars to do, to start off with, and who--how would it be divided up among the--the people who pay?

MR. SOUTHERN: It would be divided up among the working interest parties in accordance with the Board Order 92-44, which was dated---

MR. INGRAM: 92-44?

MR. SOUTHERN: It was Board Order No. 92-44, which would have been granted in April, and again, being a royalty party in your instance, you would not pay anything. The party that took the lease from you would be the responsible party for paying your share.

MR. INGRAM: That answers my question. I didn't want to get involved in any--paying any---

MR. SOUTHERN: No, you're--you're--you're o.k.

MR. INGRAM: O.K. Thank you.

CHMN. MCCORQUODALE: I understand his concern, Mr. Southern.

FROM AUDIENCE: I have a question, and this may not be the board to bring it up. Is there any oil exploration activity at this point in Weeks Bay?

CHMN. MCCORQUODALE: Jay, do you know about that? In Weeks Bay?

MR. MASINGILL: I'm not aware of any, Mr. Chairman.

MR. METCALFE: That's close to Bon Secour.

MR. MASINGILL: Right. There are some Exxon wells in the Bon Secour Bay Field offshore.

FROM AUDIENCE: Yes.

MR. MASINGILL: But other than those, I don't--I don't think that there's anything.

CHMN. MCCORQUODALE: Know of any activity. O.K.

FROM AUDIENCE: Thank you.

CHMN. MCCORQUODALE: Is there any other business to come before the Board today?

MR. INGRAM: Can we get a copy of this meeting?

MR. ROGERS: Yes, sir.

CHMN. MCCORQUODALE: Sure. Yes, sir, everything that we do in these meetings is a matter of public record.

MR. INGRAM: O.K. Thank you.

CHMN. MCCORQUODALE: Yes, sir. Thank you.

MR. MAXWELL: Furnish his name and address.

CHMN. MCCORQUODALE: Yeah. You'll need to let us know your address. Not right now. Mr. Masingill will get with you. There being no further business to come before the Board, do I hear a motion to adjourn?

MR. MAXWELL: I move we adjourn.

MR. METCALFE: Second.

CHMN. MCCORQUODALE: All in favor say "aye".

(All Board members voted "aye")

CHMN. MCCORQUODALE: Thank you all for coming.

(Whereupon, the hearing was adjourned at 1:25 p.m.)

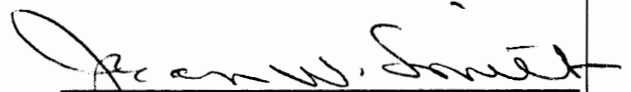
REPORTER'S CERTIFICATE

STATE OF ALABAMA ()

COUNTY OF TUSCALOOSA ()

I, Jean W. Smith, Hearings Reporter for the State of Alabama, do hereby certify that the foregoing 89 typewritten pages contain a true and accurate verbatim transcription of the proceedings before the State Oil and Gas Board of Alabama on Friday, August 21, 1992, in Gulf Shores, Alabama, to the best of my ability, skill, knowledge, and belief.

I further certify that I am neither of kin or counsel to the parties to said cause, nor in any manner interested in the results thereof.


Jean W. Smith
Hearings Reporter
State of Alabama