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3-3-2000

MR

EXHIBITS

EXHIBIT NO. (ITEM NO.)	TITLE (TESTIMONY OF)	OFFERED	RECEIVED
Board Exhibit	Order appointing M. Rogers Hearing Officer	29	29
Exhibit 1 (Item 5)	Ratifications of Unit Agreement and Unit Operating Agreement (James Gordon Powell)	31	31
Exhibit 2 (Item 5)	Revised affidavit of testimony (James Gordon Powell)	31	31
Exhibit A (Item 8)	Affidavit of testimony (Conrad A. Gazzier)	33	33
Exhibit 1 (Item 8)	Survey plat, Nauvoo Field (Conrad A. Gazzier)	33	33
Exhibit 2 (Item 8)	Topographic map, Nauvoo Field (Conrad A. Gazzier)	33	33
Exhibit 3 (Item 8)	Structure map, top of lower Bangor porosity, Nauvoo Field (Conrad A. Gazzier)	33	33
Exhibit 4 (Item 8)	Isopore map, lower Bangor lime Nauvoo Field (Conrad A. Gazzier)	33	33
Exhibit B (Item 8)	Affidavit of notice (H. Gregory Pearson)	33	33
Exhibit 1 (Item 12)	Affidavit of testimony (S. Lavon Evans, Jr.)	34	35

## EXHIBITS

EXHIBIT NO. (ITEM NO.)	TITLE (TESTIMONY OF)	OFFERED	RECEIVED
Exhibit 2 (Item 12)	Affidavit of notice (John Foster Tyra)	34	34
Exhibit A (Item 13)	Affidavit of testimony (Michael S. Reed)	34	35
Exhibit 1 (Item 13)	Well location map, Kennedy Field (Michael S. Reed)	34	35
Exhibit 2 (Item 13)	Location plat, Beard 10-9 No. 1 Well Kennedy Field (Michael S. Reed)	34	35
Exhibit 3 (Item 13)	Structure map, top of Millerella lime, Kennedy Field (Michael S. Reed)	34	35
Exhibit 4 (Item 13)	Isopach map, Carter sand, Kennedy Field (Michael S. Reed)	34	35
Exhibit 5 (Item 13)	Topographic map, portion of Kennedy quadrangle (Michael S. Reed)	34	35

STATE OIL AND GAS BOARD OF ALABAMA

Tuscaloosa, Alabama

January 26, 2000

Testimony and proceedings before a Hearing Officer in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama, pursuant to adjournment, on this the 26<sup>th</sup> day of January, 2000.

BEFORE:

Mr. Marvin Rogers..... Attorney

BOARD STAFF

Dr. Donald F. Oltz ..... Secretary and Supervisor

Mr. Gary Wilson ..... Deputy Supervisor

Mr. Jay H. Masingill ..... Assistant Supervisor

Mr. Richard Hamilton ..... Engineer

Mr. Frank Hinkle ..... Geologist

APPEARANCES

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NAME	REPRESENTING
1. Norton Brooker 2 North Royal Street Mobile, AL	JN Exploration & Production Limited Partnership
2. John Tyra Tuscaloosa, AL	S. Lavon Evans, Jr. Operating Co., Inc.
3. Greg Pearson Tuscaloosa, AL	Eldridge Prospect, Inc.
4. Ken Hanby Tuscaloosa, AL	JN Exploration & Production Limited Partnership

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PROCEEDINGS

(The hearing was convened at 10:00 a.m. on Wednesday,  
January 26, 2000, at Tuscaloosa, Alabama.)

MR. ROGERS: This hearing is in session. Dr. Oltz, have the items to be heard today  
been properly noticed?

DR. OLTZ: The items to be heard today have been properly noticed. An agenda of  
today's meeting has been transmitted to the recording secretary.

AGENDA  
STATE OIL AND GAS BOARD MEETING  
JANUARY 26 & 27, 2000

The State Oil and Gas Board of Alabama will hold its regular monthly meeting at  
10:00 a.m. on Wednesday, January 26, 2000, and Thursday, January 27, 2000, in  
the Board Room of the State Oil and Gas Board Building, University of Alabama  
Campus, Tuscaloosa, Alabama, to consider among other items of business the  
following petitions:

1. DOCKET NO. 5-13-9817

Continued petition by JN EXPLORATION & PRODUCTION LIMITED  
PARTNERSHIP, a foreign limited partnership authorized to do and doing business  
in the State of Alabama, requesting the State Oil and Gas Board to make a  
determination pursuant to Section 40-20-1(22) and Section 40-20-2(2), Code of  
Alabama (1975), that the Southeast Frisco City Unit, Monroe County, Alabama,  
qualifies as a "Qualified Enhanced Recovery Project" as defined in said statutes and  
to make a determination of the projected annual oil or gas production that could have  
otherwise been produced without the benefit of the initiation of said Qualified  
Enhanced Recovery Project.

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2. DOCKET NO. 9-28-998

Continued petition by S. LAVON EVANS, JR. OPERATING CO., INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation fee, all tracts and interests in a 320-acre wildcat drilling unit consisting of the West Half of Section 11, Township 17 South, Range 14 West, Lamar County, Alabama, pursuant to Section 9-17-13, Code of Alabama (1975), and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

3. DOCKET NO. 11-3-994

Continued petition by FINLEY RESOURCES, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, with a risk compensation penalty, all tracts and interests in hydrocarbons produced from formations of Mississippian and Pennsylvanian Age, from a well to be drilled on a 320-acre unit consisting of the East Half of Section 17, Township 16 South, Range 15 West, in the Star Field, Lamar County, Alabama. The Petition is in accordance with Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

4. DOCKET NOS. 12-17-9916 through 12-17-9983 (See end of agenda for complete listing of dockets)

Continued petitions by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from wells is occluded natural gas produced from coal seams in the following described coal degasification fields, to-wit:

Cedar Cove Coal Degasification Field  
Tuscaloosa County, Alabama

Section 12, T24N, R6E; Sections 16, 30 and 35, T21S, R7W;  
Sections 32, 33 and 35, T21S, R8W;  
Sections 7, 8, 17,18, 19, 20, 29 and 30 T22S, R8W;  
Sections 13, 15 and 25, T22S, R9W  
Section 12, T24N, R6E  
Sections 5, 7 and 18 T24N, R7E

Big Sandy Creek Coal Degasification Field  
Tuscaloosa County, Alabama

1 Sections 2, 3, 4, 9, 10, 11, 14 and 23, T24N, R6E

2  
3 Oak Grove Coal Degasification Field  
4 Tuscaloosa and Jefferson Counties, Alabama

5  
6 Sections 7 and 14, T18S, R5W  
7 Section 29, T19S, R6W

8  
9 Peterson Coal Degasification Field  
10 Tuscaloosa County, Alabama

11  
12 Sections 4 and 5, T21S, R8W.

13  
14 Petitioner Energen avers that 68 wells located in the above-described lands produce  
15 from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of  
16 the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413. Energen has submitted  
17 to the Board petitions for each coal seam gas well located in the above-described  
18 coal degasification fields, and the petitions are available at the State Oil and Gas  
19 Board, P.O. Box 869999, Tuscaloosa, Alabama 35486-6999, (205) 349-2852.

20  
21 5. DOCKET NO. 1-26-20001

22 Petition by JN EXPLORATION & PRODUCTION LIMITED PARTNERSHIP, a  
23 foreign limited partnership authorized to do and doing business in the State of  
24 Alabama, requesting the State Oil and Gas Board (hereinafter "Board") to enter  
25 an order pursuant to Section 9-17-80, et seq. of the Code of Alabama (1975), as  
26 amended establishing the effective date of the Unit Agreement for the Frisco City  
27 Unit, Monroe County, Alabama, as set forth in Order No. 99-75, issued by the  
28 Board on October 27, 1999.

29  
30 Petitioner alleges that it has obtained written approvals by or has received  
31 commitments to execute and approve in writing, prior to a hearing of this petition,  
32 the Unit Agreement and Unit Operating Agreement by the owners of the working  
33 interest representing more than 75% in interest as costs are shared under the Unit  
34 Operating Agreement, and has obtained approval by more than 75% in interest of  
35 the royalty and overriding royalty owners in the Unit Area as established by the  
36 Board in said Order No. 99-75.

37  
38 Petitioner further requests such other and different relief as may be appropriate  
39 under the circumstances.

1 6. DOCKET NO. 1-26-20002

2 Petition by MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.,  
3 a foreign corporation authorized to do and doing business in the State of Alabama,  
4 requesting the State Oil and Gas Board of Alabama to enter an order continuing  
5 until February 1, 2001, the shut-in status for the three following wells: (1) State  
6 Lease 350 Well No. 1 (Permit No. 3127-OS-5) Lower Mobile Bay-Mary Ann  
7 Field; (2) State Lease 350 Well No. 2 (Permit No. 3346-OS-8B) Southeast Mobile  
8 Bay Field; the said wells in State Lease 350 being located in offshore Tract 95,  
9 Baldwin and Mobile Counties; and (3) State Lease 347 Well No. 2 (Permit No.  
10 3614-OS-14) Lower Mobile Bay-Mary Ann Field, located in offshore Tract 76,  
11 Baldwin and Mobile Counties. The said offshore tracts are shown on plat entitled  
12 "State of Alabama Chart of Submerged State Land, Oil Lease Tracts, Within 3  
13 Marine Miles of Shoreline," dated March, 1956, revised September, 1977, Project  
14 No. 2, 5-L-2, as amended.  
15

16 Three wells listed above (State Lease 350 Well No. 1, State Lease 350 Well No. 2  
17 and State Lease 347 Well No. 2) were all previously classified as shut-in and by  
18 Board Order 99-2 of January 29, 1999, the shut-in status for these three wells was  
19 continued until February 1, 2000. The said shut-in status for all three wells were  
20 issued pursuant to Rule 400-3-3-.05(4) of the State Oil and Gas Board of Alabama  
21 Administrative Code.  
22

23 7. DOCKET NO. 1-26-20003

24 Petition by MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST INC.,  
25 a foreign corporation authorized to do and doing business in the State of Alabama,  
26 requesting the State Oil and Gas Board of Alabama to enter an order continuing  
27 until February 1, 2001, the temporarily abandoned status of State Lease 350 Well  
28 No. 4 (Permit No. 9597-OS-43B) located in offshore Tract 95 of the Lower  
29 Mobile Bay-Mary Ann Field, Baldwin and Mobile Counties; the said offshore  
30 tract is shown on plat entitled "State of Alabama Chart of Submerged State Land,  
31 Oil Lease Tracts, Within 3 Marine Miles of Shoreline," dated March, 1956,  
32 revised September, 1977, Project No. 2, 5-L-2, as amended.  
33

34 State Lease 350 Well No. 4 was previously classified as temporarily abandoned  
35 and by Board Order 99-1 of January 29, 1999, the temporarily abandoned status  
36 of this well was continued to February 1, 2000. The said temporarily abandoned  
37 status for this well and its continuance was issued pursuant to Rule 400-3-3.05(3)  
38 of the State Oil and Gas Board of Alabama Administrative Code.

1 8. DOCKET NO. 1-26-20004

2 Petition by ELDRIDGE PROSPECT, INC., an Alabama corporation, requesting  
3 the State Oil and Gas Board pursuant to Administrative Rule No. 400-1-2-.02(7)  
4 and 9-17-12(c) Code of Alabama (1975) to enter an order approving an  
5 exceptional location for Petitioner's proposed AmSouth 18-3 No. 1 Well, located  
6 330' FNL and 330' FEL of a 160-acre unit consisting of the Northwest Quarter of  
7 Section 18, Township 12 South, Range 8 West, Winston County, Alabama, in the  
8 Nauvoo Field. The request for the location 330' from unit boundaries is an  
9 exception to the Special Field Rules for Nauvoo Field as approved by the State  
10 Oil and Gas Board, which rules require 660' from exterior boundaries of the unit.

11  
12 9. DOCKET NO. 1-26-20005

13 Petition by ROUNDTREE & ASSOCIATES, INC., a foreign corporation  
14 authorized to do and doing business in the State of Alabama, requesting the State  
15 Oil and Gas Board to enter an order force pooling, with a risk compensation  
16 penalty, all tracts and interests in hydrocarbons produced from formations of  
17 Mississippian and Pennsylvanian Age, from Petitioner's proposed Street 7-2 Well to  
18 be drilled on a 320-acre unit consisting of the East Half of Section 7, Township 17  
19 South, Range 16 West, Lamar County, Alabama. This Petition is in accordance with  
20 Section 9-17-13, Code of Alabama (1975), as amended, and Rule 400-1-13-.01 of  
21 the State Oil and Gas Board of Alabama Administrative Code.

22  
23 This petition is filed as a companion to petition bearing Docket No. 1-26-20006  
24 requesting approval of an exceptional location for the above-mentioned well.

25  
26 10. DOCKET NO. 1-26-20006

27 Petition by ROUNDTREE & ASSOCIATES, INC., a foreign corporation  
28 authorized to do and doing business in the State of Alabama, requesting the State  
29 Oil and Gas Board to enter an order approving an exceptional location for the  
30 proposed Street 7-2 Well to be located on a 320-acre unit consisting of the East Half  
31 of Section 7, Township 17 South, Range 16 West, Lamar County, Alabama. The  
32 proposed location for the said well on said 320-acre wildcat drilling unit 1,200 feet  
33 FNL and 2,200 feet FEL of said Section 7, which said location is 440 feet FWL of  
34 the proposed unit and, as such, is an exception to Rule 400-1-2-.02(2) of the State  
35 Oil and Gas Board of Alabama Administrative Code. Said Rule states that such a  
36 well shall be located at least 660 feet from every exterior boundary of the drilling  
37 unit and the proposed location of the above described well is only 440 feet FWL of  
38 said wildcat drilling unit.

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40 This petition is filed as a companion to petition bearing Docket No. 1-26-20005  
41 requesting forced pooling of the above-described wildcat drilling unit.

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11 DOCKET NO. 1-26-20007

Petition by FOUR STAR OIL & GAS COMPANY, a subsidiary of Texaco Exploration and Production Inc., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an order extending the temporarily abandoned status for six (6) months for the following described gas-condensate well in the Hatter's Pond Unit, Mobile County, Alabama:

<u>Permit No.</u>	<u>Well Name</u>	<u>Status</u>	<u>Location</u>
2629-B	H.P.U. 4-10 #2,SDTK #1	Temporarily Abandoned	Sec.4,T2S,R1W

The previous temporarily abandoned status for this well will expire on January 28, 2000, and Petitioner is requesting this Board to grant a six (6) month extension because the well is currently being evaluated for future utility and should not be plugged.

12. DOCKET NO. 1-26-20008

Petition by S. LAVON EVANS, JR. OPERATING CO., INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order force pooling, without the imposition of a risk compensation fee, all tracts and interests in a 320-acre drilling unit consisting of the South Half of Section 10, Township 17 South, Range 14 West, Lamar County, Alabama, in the Kennedy Field pursuant to Section 9-17-13, Code of Alabama (1975), and Rule 400-1-13-.01 of the State Oil and Gas Board of Alabama Administrative Code.

This petition is filed as a companion to petition bearing Docket No. 1-26-20009 requesting approval of an exceptional location for Petitioner's proposed Beard 10-9 No. 1 Well to be drilled on the above-referenced 320-acre unit.

13. DOCKET NO. 1-26-20009

Petition by S. LAVON EVANS, JR. OPERATING CO., INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the proposed Beard 10-9 No. 1 Well to be drilled on a 320-acre drilling unit consisting of the South Half of Section 10, Township 17 South, Range 14 West, Lamar County, Alabama, in the Kennedy Field. The proposed location for the said well on said 320-acre wildcat drilling unit is 660 feet FEL and 2,250 feet FSL of

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said Section 10, which said location is 390 feet FNL of the proposed unit and, as such, is an exception to Rule 400-1-2-.02(2) of the State Oil and Gas Board of Alabama Administrative Code. Said Rule states that such a well shall be located at least 660 feet from every exterior boundary of the drilling unit and the location of the above described well is only 390 feet FNL of said wildcat drilling unit.

This petition is filed as a companion to petition bearing Docket No. 1-26-20008 requesting forced pooling of the above-described 320-acre wildcat drilling unit.

14. DOCKET NO. 1-26-200010

Petition by EXXON CORPORATION, a New Jersey corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporary abandonment status of the T.R. Miller Mill - State Line Oil Trust 31-3 No. 1 Well, Permit No. 1776, located in Section 31, Township 1 North, Range 9 East, in the Jay-Little Escambia Creek Unit, Escambia County, Alabama. Petitioner is requesting that the temporary abandonment status for said well be extended for six (6) months from January 28, 2000, or until the next regular hearing of the State Oil and Gas Board following the expiration of six (6) months, in accordance with Rule 400-1-3-.06(2) of the State Oil and Gas Board of Alabama Administrative Code.

15. DOCKET NO. 3-6-9637

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to repeal and rescind all rules and regulations of statewide application and to promulgate new rules and regulations of statewide application, provided, however, that Special Field Rules shall not be repealed and rescinded. The rules and regulations of the State Oil and Gas Board are set forth in Rule 400-1-1-.01 et seq. of the State Oil and Gas Board of Alabama Administrative Code. Under this Motion, the State Oil and Gas Board proposes to make substantial changes to regulations governing coalbed methane gas operations, offshore operations, and various other regulations.

16. DOCKET NO. 12-17-9915

Continued MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting operator HBPLD OIL EXPLORATION CORPORATION to show cause why the well identified hereinbelow located in Chilton County, Alabama should not be ordered immediately plugged.

<u>PERMIT NO.</u>	<u>WELL NAME</u>	<u>LOCATION</u>
11477	Jubilee Energy-R. Mims 3-5 #1	Sec. 3, T22N, R14E

1 In the event the Board orders the well to be plugged and the operator fails to plug the  
2 well properly, then the Board will collect the proceeds of the well bond in order to  
3 commence plugging operations. Section 9-17-6(5) of the Code of Alabama (1975)  
4 authorizes the Board to require a bond, conditioned upon the performance of duties,  
5 one of which is the duty to plug each dry or abandoned well.

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7 4. DOCKET NO. 12-17-9916

8 Petition by ENERGEN RESOURCES CORPORATION, an Alabama  
9 corporation, requesting the State Oil and Gas Board to enter an order confirming  
10 that natural gas produced from the USX-TAURUS-88-19-06-29-14-652, Permit  
11 No. 6137-C, is occluded natural gas produced from coal seams in the Oak Grove  
12 Coal Degasification Field, Jefferson County, Alabama.

13  
14 Petitioner avers that the above-described well produces from coal seams and  
15 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
16 Gas Policy Act (NGPA), 15 U.S.C. 3413.

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18 DOCKET NO. 12-17-9917

19 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
20 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
21 produced from the GSPC-Taurus-89-21-08-13-12-1111, Permit No. 6947-C, is  
22 occluded natural gas produced from coal seams in the Cedar Cove Coal  
23 Degasification Field, Tuscaloosa County, Alabama.

24  
25 Petitioner avers that the above-described well produces from coal seams and  
26 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
27 Gas Policy Act (NGPA), 15 U.S.C. 3413.

28  
29 DOCKET NO. 12-17-9918

30 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
31 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
32 produced from the USX-TAURUS-89-18-05-14-04-730, Permit No. 7018-C, is  
33 occluded natural gas produced from coal seams in the Oak Grove Coal  
34 Degasification Field, Jefferson County, Alabama.

35  
36 Petitioner avers that the above-described well produces from coal seams and  
37 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
38 Gas Policy Act (NGPA), 15 U.S.C. 3413.

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DOCKET NO. 12-17-9919A

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Wesley West-Taurus-90-21-08-35-08-1197, Permit No. 7592-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9920

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the GSPC-Taurus-90-22-08-30-06-2012, Permit No. 7795-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9921

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Holman-Taurus-90-22-08-29-10-2023, Permit No. 7837-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9922

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Stone-Taurus-90-22-09-25-12-2007, Permit No. 7918-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

1           Petitioner avers that the above-described well produces from coal seams and  
2           qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
3           Gas Policy Act (NGPA), 15 U.S.C. 3413.

4  
5           DOCKET NO. 12-17-9923A

6           Petition by ENERGEN RESOURCES CORPORATION, an Alabama  
7           corporation, requesting the State Oil and Gas Board to enter an order confirming  
8           that natural gas produced from the Holman-Taurus-90-22-08-29-02-2022, Permit  
9           No. 7930-C, is occluded natural gas produced from coal seams in the Cedar Cove  
10          Coal Degasification Field, Tuscaloosa County, Alabama.

11  
12          Petitioner avers that the above-described well produces from coal seams and  
13          qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
14          Gas Policy Act (NGPA), 15 U.S.C. 3413.

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16          DOCKET NO. 12-17-9924

17          Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
18          requesting the State Oil and Gas Board to enter an order confirming that natural gas  
19          produced from the Klinner-Taurus-90-22-08-30-12-2011 Permit No. 8200-C, is  
20          occluded natural gas produced from coal seams in the Cedar Cove Coal  
21          Degasification Field, Tuscaloosa County, Alabama.

22  
23          Petitioner avers that the above-described well produces from coal seams and  
24          qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
25          Gas Policy Act (NGPA), 15 U.S.C. 3413.

26  
27          DOCKET NO. 12-17-9925A

28          Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
29          requesting the State Oil and Gas Board to enter an order confirming that natural gas  
30          produced from the ULC-Taurus-90-21-07-16-05-1534, Permit No. 8254-C, is  
31          occluded natural gas produced from coal seams in the Cedar Cove Coal  
32          Degasification Field, Tuscaloosa County, Alabama.

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34          Petitioner avers that the above-described well produces from coal seams and  
35          qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
36          Gas Policy Act (NGPA), 15 U.S.C. 3413.

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38          DOCKET NO. 12-17-9926

39          Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
40          requesting the State Oil and Gas Board to enter an order confirming that natural gas  
41          produced from the ULC-Taurus-90-21-07-16-11-1546, Permit No. 8267-C, is

1 occluded natural gas produced from coal seams in the Cedar Cove Coal  
2 Degasification Field, Tuscaloosa County, Alabama.

3  
4 Petitioner avers that the above-described well produces from coal seams and  
5 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
6 Gas Policy Act (NGPA), 15 U.S.C. 3413.

7  
8 DOCKET NO. 12-17-9927

9 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
10 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
11 produced from the ULC-Taurus-90-21-07-30-08-1580, Permit No. 8331-C, is  
12 occluded natural gas produced from coal seams in the Cedar Cove Coal  
13 Degasification Field, Tuscaloosa County, Alabama.

14  
15 Petitioner avers that the above-described well produces from coal seams and  
16 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
17 Gas Policy Act (NGPA), 15 U.S.C. 3413.

18  
19 DOCKET NO. 12-17-9928

20 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
21 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
22 produced from the ULC-Taurus-90-21-80-04-09-1672, Permit No. 8446-C, is  
23 occluded natural gas produced from coal seams in the Peterson Coal Degasification  
24 Field, Tuscaloosa County, Alabama.

25  
26 Petitioner avers that the above-described well produces from coal seams and  
27 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
28 Gas Policy Act (NGPA), 15 U.S.C. 3413.

29  
30 DOCKET NO. 12-17-9929

31 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
32 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
33 produced from the GSPC-Taurus-90-22-08-30-02-2014A, Permit No. 8613-C, is  
34 occluded natural gas produced from coal seams in the Cedar Cove Coal  
35 Degasification Field, Tuscaloosa County, Alabama.

36  
37 Petitioner avers that the above-described well produces from coal seams and  
38 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
39 Gas Policy Act (NGPA), 15 U.S.C. 3413.

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DOCKET NO. 12-17-9930A

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Curry 12-10-370-3591, Permit No. 8911-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9931

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Morrison 5-2-425-3504, Permit No. 8959-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9932A

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Mathews 7-6-416-3560, Permit No. 9059-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9933

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Hayes 2-4-479-3513 Permit No. 9148-C, is occluded natural gas produced from coal seams in the Big Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama.

1           Petitioner avers that the above-described well produces from coal seams and  
2           qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
3           Gas Policy Act (NGPA), 15 U.S.C. 3413.

4  
5           DOCKET NO. 12-17-9934A

6           Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
7           requesting the State Oil and Gas Board to enter an order confirming that natural gas  
8           produced from the Russell 2-12-481-3539, Permit No. 9149-C, is occluded natural  
9           gas produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
10          Tuscaloosa County, Alabama.

11  
12          Petitioner avers that the above-described well produces from coal seams and  
13          qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
14          Gas Policy Act (NGPA), 15 U.S.C. 3413.

15  
16          DOCKET NO. 12-17-9935A

17          Petition by ENERGEN RESOURCES CORPORATION, an Alabama  
18          corporation, requesting the State Oil and Gas Board to enter an order confirming  
19          that natural gas produced from the Pearson 18-2-395-3600, Permit No. 9151-C, is  
20          occluded natural gas produced from coal seams in the Cedar Cove Coal  
21          Degasification Field, Tuscaloosa County, Alabama.

22  
23          Petitioner avers that the above-described well produces from coal seams and  
24          qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
25          Gas Policy Act (NGPA), 15 U.S.C. 3413.

26  
27          DOCKET NO. 12-17-9936A

28          Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
29          requesting the State Oil and Gas Board to enter an order confirming that natural gas  
30          produced from the Rogers 4-16-455-3534, Permit No. 9196-C, is occluded natural  
31          gas produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
32          Tuscaloosa County, Alabama.

33  
34          Petitioner avers that the above-described well produces from coal seams and  
35          qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
36          Gas Policy Act (NGPA), 15 U.S.C. 3413.

37  
38          DOCKET NO. 12-17-9937

39          Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
40          requesting the State Oil and Gas Board to enter an order confirming that natural gas  
41          produced from the Davis 4-8-461-3519, Permit No. 9199-C, is occluded natural gas

1 produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
2 Tuscaloosa County, Alabama.

3  
4 Petitioner avers that the above-described well produces from coal seams and  
5 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
6 Gas Policy Act (NGPA), 15 U.S.C. 3413.

7  
8 DOCKET NO. 12-17-9938

9 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
10 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
11 produced from the Richie 3-12-488-3535, Permit No. 9202-C, is occluded natural  
12 gas produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
13 Tuscaloosa County, Alabama.

14  
15 Petitioner avers that the above-described well produces from coal seams and  
16 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
17 Gas Policy Act (NGPA), 15 U.S.C. 3413.

18  
19 DOCKET NO. 12-17-9939

20 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
21 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
22 produced from the Richie 3-14-489-3536 Permit No. 9257-C, is occluded natural  
23 gas produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
24 Tuscaloosa County, Alabama.

25  
26 Petitioner avers that the above-described well produces from coal seams and  
27 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
28 Gas Policy Act (NGPA), 15 U.S.C. 3413.

29  
30 DOCKET NO. 12-17-9940

31 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
32 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
33 produced from the Poole 2-14-482-3540, Permit No. 9292-C, is occluded natural gas  
34 produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
35 Tuscaloosa County, Alabama.

36  
37 Petitioner avers that the above-described well produces from coal seams and  
38 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
39 Gas Policy Act (NGPA), 15 U.S.C. 3413.

1 DOCKET NO. 12-17-9941

2 Petition by ENERGEN RESOURCES CORPORATION, an Alabama  
3 corporation, requesting the State Oil and Gas Board to enter an order confirming  
4 that natural gas produced from the Russell 3-8-486-3515, Permit No. 9293-C, is  
5 occluded natural gas produced from coal seams in the Big Sandy Creek Coal  
6 Degasification Field, Tuscaloosa County, Alabama.

7  
8 Petitioner avers that the above-described well produces from coal seams and  
9 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
10 Gas Policy Act (NGPA), 15 U.S.C. 3413.

11  
12 DOCKET NO. 12-17-9942A

13 Petition by ENERGEN RESOURCES CORPORATION, an Alabama  
14 corporation, requesting the State Oil and Gas Board to enter an order confirming  
15 that natural gas produced from the Gibbs 4-6-452-3521, Permit No. 9303-C, is  
16 occluded natural gas produced from coal seams in the Big Sandy Creek Coal  
17 Degasification Field, Tuscaloosa County, Alabama.

18  
19 Petitioner avers that the above-described well produces from coal seams and  
20 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
21 Gas Policy Act (NGPA), 15 U.S.C. 3413.

22  
23 DOCKET NO. 12-17-9943A

24 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
25 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
26 produced from the Skelton 3-4-484-3518, Permit No. 9304-C, is occluded natural  
27 gas produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
28 Tuscaloosa County, Alabama.

29  
30 Petitioner avers that the above-described well produces from coal seams and  
31 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
32 Gas Policy Act (NGPA), 15 U.S.C. 3413.

33  
34 DOCKET NO. 12-17-9944

35 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
36 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
37 produced from the Skelton 3-6-485-3517, Permit No. 9305-C, is occluded natural  
38 gas produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
39 Tuscaloosa County, Alabama.

1 Petitioner avers that the above-described well produces from coal seams and  
2 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
3 Gas Policy Act (NGPA), 15 U.S.C. 3413.

4  
5 DOCKET NO. 12-17-9945

6 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
7 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
8 produced from the Richie 3-10-487-3537, Permit No. 9306-C, is occluded natural  
9 gas produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
10 Tuscaloosa County, Alabama.

11  
12 Petitioner avers that the above-described well produces from coal seams and  
13 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
14 Gas Policy Act (NGPA), 15 U.S.C. 3413.

15  
16 DOCKET NO. 12-17-9946

17 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
18 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
19 produced from the Gibbs 4-4-451-3522, Permit No.9350-C, is occluded natural gas  
20 produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
21 Tuscaloosa County, Alabama.

22  
23 Petitioner avers that the above-described well produces from coal seams and  
24 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
25 Gas Policy Act (NGPA), 15 U.S.C. 3413.

26  
27 DOCKET NO. 12-17-9947

28 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
29 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
30 produced from the Gibbs 4-2-462-3520, Permit No. 9351-C, is occluded natural gas  
31 produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
32 Tuscaloosa County, Alabama.

33  
34 Petitioner avers that the above-described well produces from coal seams and  
35 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
36 Gas Policy Act (NGPA), 15 U.S.C. 3413.

37  
38 DOCKET NO. 12-17-9948

39 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
40 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
41 produced from the Hays-Mills 3-1-483-3514, Permit No. 9353-C, is occluded

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natural gas produced from coal seams in the Big Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9949

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Clay 11-4-491-3569, Permit No. 9354-C, is occluded natural gas produced from coal seams in the Big Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9950A

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Mathews 7-7-417-3559, Permit No. 9355-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9951A

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Gibbs 4-10-453-3533, Permit No. 9408-C, is occluded natural gas produced from coal seams in the Big Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

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DOCKET NO. 12-17-9952A

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the GSPC 4-12-454-3531, Permit No. 9442-C, is occluded natural gas produced from coal seams in the Big Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9953A

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Johnson 9-12-476-3576, Permit No. 9452-C, is occluded natural gas produced from coal seams in the Big Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9954A

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Curry 11-8-493-3566, Permit No. 9453-C, is occluded natural gas produced from coal seams in the Big Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9955

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Skurka 10-16-520-3584, Permit No. 9454-C, is occluded natural gas produced from coal seams in the Big Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama.

1 Petitioner avers that the above-described well produces from coal seams and  
2 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
3 Gas Policy Act (NGPA), 15 U.S.C. 3413.

4  
5 DOCKET NO. 12-17-9956A

6 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
7 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
8 produced from the Stone 2-3-480-3512, Permit No. 9496-C, is occluded natural gas  
9 produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
10 Tuscaloosa County, Alabama.

11  
12 Petitioner avers that the above-described well produces from coal seams and  
13 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
14 Gas Policy Act (NGPA), 15 U.S.C. 3413.

15  
16 DOCKET NO. 12-17-9957

17 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
18 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
19 produced from the Clay 11-2-490-3567, Permit No. 9497-C, is occluded natural gas  
20 produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
21 Tuscaloosa County, Alabama.

22  
23 Petitioner avers that the above-described well produces from coal seams and  
24 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
25 Gas Policy Act (NGPA), 15 U.S.C. 3413.

26  
27 DOCKET NO. 12-17-9958

28 Petition by ENERGEN RESOURCES CORPORATION, an Alabama  
29 corporation, requesting the State Oil and Gas Board to enter an order confirming  
30 that natural gas produced from the GSPC 23-8-513-3640, Permit No. 9519-C, is  
31 occluded natural gas produced from coal seams in the Big Sandy Creek Coal  
32 Degasification Field, Tuscaloosa County, Alabama.

33  
34 Petitioner avers that the above-described well produces from coal seams and  
35 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
36 Gas Policy Act (NGPA), 15 U.S.C. 3413.

37  
38 DOCKET NO. 12-17-9959A

39 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
40 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
41 produced from the Clay 11-6-492-3568, Permit No. 9532-C, is occluded natural gas

1 produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
2 Tuscaloosa County, Alabama.

3  
4 Petitioner avers that the above-described well produces from coal seams and  
5 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
6 Gas Policy Act (NGPA), 15 U.S.C. 3413.

7  
8 DOCKET NO. 12-17-9960

9 Petition by ENERGEN RESOURCES CORPORATION, an Alabama  
10 corporation, requesting the State Oil and Gas Board to enter an order confirming  
11 that natural gas produced from the Skurka 14-4-499-3611, Permit No. 9644-C, is  
12 occluded natural gas produced from coal seams in the Big Sandy Creek Coal  
13 Degasification Field, Tuscaloosa County, Alabama.

14  
15 Petitioner avers that the above-described well produces from coal seams and  
16 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
17 Gas Policy Act (NGPA), 15 U.S.C. 3413.

18  
19 DOCKET NO. 12-17-9961A

20 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
21 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
22 produced from the Jackson 14-6-500-3610, Permit No. 9645-C, is occluded natural  
23 gas produced from coal seams in the Big Sandy Creek Coal Degasification Field,  
24 Tuscaloosa County, Alabama.

25  
26 Petitioner avers that the above-described well produces from coal seams and  
27 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
28 Gas Policy Act (NGPA), 15 U.S.C. 3413.

29  
30 DOCKET NO. 12-17-9962A

31 Petition by ENERGEN RESOURCES CORPORATION, an Alabama  
32 corporation, requesting the State Oil and Gas Board to enter an order confirming  
33 that natural gas produced from the Anderson 14-12-503-3629, Permit No. 9646-  
34 C, is occluded natural gas produced from coal seams in the Big Sandy Creek Coal  
35 Degasification Field, Tuscaloosa County, Alabama.

36  
37 Petitioner avers that the above-described well produces from coal seams and  
38 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
39 Gas Policy Act (NGPA), 15 U.S.C. 3413.

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DOCKET NO. 12-17-9963

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Oak Grove 7-13-P8, Permit No. 9676-C, is occluded natural gas produced from coal seams in the Oak Grove Coal Degasification Field, Jefferson County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9964A

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Nix 11-14-496-3586, Permit No. 9699-C, is occluded natural gas produced from coal seams in the Big Sandy Creek Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9965

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Perkins 17-8-79-2790, Permit No. 10041-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9966

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the GSPC 8-13-80-2787, Permit No. 10049-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

1 Petitioner avers that the above-described well produces from coal seams and  
2 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
3 Gas Policy Act (NGPA), 15 U.S.C. 3413.  
4

5 DOCKET NO. 12-17-9967

6 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
7 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
8 produced from the Brown 17-5-86-2792, Permit No. 10058-C, is occluded natural  
9 gas produced from coal seams in the Cedar Cove Coal Degasification Field,  
10 Tuscaloosa County, Alabama.

11  
12 Petitioner avers that the above-described well produces from coal seams and  
13 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
14 Gas Policy Act (NGPA), 15 U.S.C. 3413.  
15

16 DOCKET NO. 12-17-9968

17 Petition by ENERGEN RESOURCES CORPORATION, an Alabama  
18 corporation, requesting the State Oil and Gas Board to enter an order confirming  
19 that natural gas produced from the MLC-Taurus-91-21-08-05-13-1665, Permit  
20 No. 10060-C, is occluded natural gas produced from coal seams in the Peterson  
21 Coal Degasification Field, Tuscaloosa County, Alabama.  
22

23 Petitioner avers that the above-described well produces from coal seams and  
24 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
25 Gas Policy Act (NGPA), 15 U.S.C. 3413.  
26

27 DOCKET NO. 12-17-9969

28 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
29 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
30 produced from the MLC-Taurus-91-21-08-05-11-1666, Permit No. 10061-C, is  
31 occluded natural gas produced from coal seams in the Peterson Coal Degasification  
32 Field, Tuscaloosa County, Alabama.  
33

34 Petitioner avers that the above-described well produces from coal seams and  
35 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
36 Gas Policy Act (NGPA), 15 U.S.C. 3413.  
37

38 DOCKET NO. 12-17-9970

39 Petition by ENERGEN RESOURCES CORPORATION, an Alabama  
40 corporation, requesting the State Oil and Gas Board to enter an order confirming  
41 that natural gas produced from the Able 32-7-87-2725, Permit No. 10100-C, is

1 occluded natural gas produced from coal seams in the Cedar Cove Coal  
2 Degasification Field, Tuscaloosa County, Alabama.

3  
4 Petitioner avers that the above-described well produces from coal seams and  
5 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
6 Gas Policy Act (NGPA), 15 U.S.C. 3413.

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8 DOCKET NO. 12-17-9971

9 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
10 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
11 produced from the Able 33-16-90-2743, Permit No. 10108-C, is occluded natural  
12 gas produced from coal seams in the Cedar Cove Degasification Field, Tuscaloosa  
13 County, Alabama.

14  
15 Petitioner avers that the above-described well produces from coal seams and  
16 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
17 Gas Policy Act (NGPA), 15 U.S.C. 3413.

18  
19 DOCKET NO. 12-17-9972

20 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
21 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
22 produced from the Brewer 33-2-88-2723, Permit No. 10120-C, is occluded natural  
23 gas produced from coal seams in the Cedar Cove Coal Degasification Field,  
24 Tuscaloosa County, Alabama.

25  
26 Petitioner avers that the above-described well produces from coal seams and  
27 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
28 Gas Policy Act (NGPA), 15 U.S.C. 3413.

29  
30 DOCKET NO. 12-17-9973A

31 Petition by ENERGEN RESOURCES CORPORATION, an Alabama  
32 corporation, requesting the State Oil and Gas Board to enter an order confirming  
33 that natural gas produced from the Mayers 7-5-84-2772, Permit No. 10129-C, is  
34 occluded natural gas produced from coal seams in the Cedar Cove Coal  
35 Degasification Field, Tuscaloosa County, Alabama.

36  
37 Petitioner avers that the above-described well produces from coal seams and  
38 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
39 Gas Policy Act (NGPA), 15 U.S.C. 3413.

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DOCKET NO. 12-17-9974

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Findley 17-13-116-2812, Permit No. 10218-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9975

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the GSPC 20-5-117-2818, Permit No. 10219-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9976

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Belcher 20-8-118-2815, Permit No. 10220-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9977

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Morrison 15-10-122-2805, Permit No. 10242-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

1 Petitioner avers that the above-described well produces from coal seams and  
2 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
3 Gas Policy Act (NGPA), 15 U.S.C. 3413.

4  
5 DOCKET NO. 12-17-9978

6 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
7 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
8 produced from the GSPC 20-16-119-2839, Permit No. 10290-C, is occluded natural  
9 gas produced from coal seams in the Cedar Cove Coal Degasification Field,  
10 Tuscaloosa County, Alabama.

11  
12 Petitioner avers that the above-described well produces from coal seams and  
13 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
14 Gas Policy Act (NGPA), 15 U.S.C. 3413.

15  
16 DOCKET NO. 12-17-9979

17 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
18 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
19 produced from the GSPC 20-14-120-2838, Permit No. 10291-C, is occluded natural  
20 gas produced from coal seams in the Cedar Cove Coal Degasification Field,  
21 Tuscaloosa County, Alabama.

22  
23 Petitioner avers that the above-described well produces from coal seams and  
24 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
25 Gas Policy Act (NGPA), 15 U.S.C. 3413.

26  
27 DOCKET NO. 12-17-9980

28 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
29 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
30 produced from the Compton 33-5-82-2724, Permit No. 10294-C, is occluded natural  
31 gas produced from coal seams in the Cedar Cove Coal Degasification Field,  
32 Tuscaloosa County, Alabama.

33  
34 Petitioner avers that the above-described well produces from coal seams and  
35 qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural  
36 Gas Policy Act (NGPA), 15 U.S.C. 3413.

37  
38 DOCKET NO. 12-17-9981

39 Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation,  
40 requesting the State Oil and Gas Board to enter an order confirming that natural gas  
41 produced from the GSPC 19-9-123-2836, Permit No. 10303-C, is occluded natural

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gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9982

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Plott 13-7-127-2795, Permit No. 10304-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

DOCKET NO. 12-17-9983

Petition by ENERGEN RESOURCES CORPORATION, an Alabama corporation, requesting the State Oil and Gas Board to enter an order confirming that natural gas produced from the Brown 18-5-121-2794, Permit No. 10305-C, is occluded natural gas produced from coal seams in the Cedar Cove Coal Degasification Field, Tuscaloosa County, Alabama.

Petitioner avers that the above-described well produces from coal seams and qualified under Section 107(c)(3)(High Cost Natural Gas) of the former Natural Gas Policy Act (NGPA), 15 U.S.C. 3413.

Members of the public are invited to attend this meeting and to present to the Board their position concerning these matters. If special accommodations are needed to facilitate attendance or participation in the meeting, please call 205/349-2852, ext. 211.

The public is advised that the Board may promulgate orders concerning a petition which may differ from that requested by the petitioner concerning the lands described in the notice. Pursuant to this hearing, Section 9-17-1 et seq. of the Code of Alabama (1975) and the rules and regulations promulgated

1 thereunder, the Board will enter such order or orders as in its judgment may be  
2 necessary based upon the evidence presented.

3  
4 The State Oil and Gas Board was originally established by Act No. 1 of  
5 the Legislature of Alabama in the Regular Session of 1945. The applicable law  
6 pertaining to the establishment of the Board now appears in Section 9-17-1 et  
7 seq. of the Code of Alabama (1975), as last amended. The applicable rules  
8 pertaining to the conduct of hearings by the Board are found in Rule 400-1-12-  
9 .01 et seq. of the State Oil and Gas Board of Alabama Administrative Code.

10  
11 The next meeting of the Board will be held at 10:00 a.m. on Wednesday,  
12 March 1, 2000, and Friday, March 3, 2000, in the Board Room of the State Oil  
13 and Gas Board Building, Tuscaloosa, Alabama. The notices for the March  
14 meeting should be filed on or before Monday, February 7, 2000. Petitions,  
15 exhibits, affidavits, and proposed orders must be filed on or before Wednesday,  
16 February 16, 2000. Requests to continue an item or to oppose an item listed on  
17 the docket should be received by the Board at least two (2) days prior to the  
18 hearing.

19  
20 Donald F. Oltz  
21 Secretary to the Board  
22  
23  
24

25 MR. ROGERS: I have an Order of the State Oil and Gas Board appointing me as  
26 Hearing Officer to conduct this hearing on behalf of the Board. The Order will be made a part of  
27 the record at this time.

28 (Whereupon, the Order was received in evidence)

29 MR. ROGERS: The procedure for the meeting is as follows: The Hearing Officer and  
30 the staff will hear the uncontested items on the docket today. The State Oil and Gas Board will  
31 hear the recommendations of the Hearing Officer, contested items, and certain other items  
32 beginning at 10:00 a.m. on Thursday, January 27, 2000, at the Board's offices in Tuscaloosa. I  
33 will recommend that the following items be continued: Item 1, Docket No. 5-13-9817, petition

1 by JN Exploration & Production Limited Partnership; Item 2, Docket No. 9-28-998, petition by  
2 S. Lavon Evans, Jr. Operating Company, Inc.; Item 3, Docket No. 11-3-994, petition by Finley  
3 Resources, Inc. The following items are set for hearing by the Board. Docket Nos. 12-17-9916  
4 through 12-17-9983, petitions by Energen Resources Corporation; Item 6, Docket No. 1-26-  
5 20002, petition by Mobil Oil Exploration & Producing Southeast, Inc.; Item 7, Docket No. 1-26-  
6 20003, petition by Mobil. Item 9, Docket No. 1-26-20005, petition by Roundtree & Associates,  
7 Inc.; Item 10, Docket No. 1-26-20006, petition by Roundtree; Item 11, Docket No. 1-26-20007,  
8 petition by Four Star Oil & Gas Company; Item 14, Docket No. 1-26-200010, petition by Exxon  
9 Corporation; Item 15, Docket No. 3-6-9637, a motion by the Board relating to promulgating new  
10 rules and regulations; and Item 16, Docket No. 12-17-9915, a motion by the Board relating to a  
11 well operated by HBPLD Oil Exploration Corporation related to a well in Chilton County. The  
12 first item for hearing today is Item 5, Docket No. 1-26-20001, petition by JN Exploration &  
13 Production Limited Partnership.

14 MR. BROOKER: I'm Norton Brooker. I represent the petitioner. We're here today,  
15 after commencing this journey in August of 1998, seeking a final order of the Board approving  
16 the unitization of the Frisco City Unit in a part of the Frisco City Field in Monroe County,  
17 Alabama. The Board in October in Order 99-75 approved the plan of unitization, the formula,  
18 the Unit Agreement and Unit Operating Agreement, and made all the necessary findings with  
19 respect to the unitization of the Frisco City Unit in Monroe County. Pursuant to that order we  
20 have gone out and obtained ratifications of the Unit Agreement and Unit Operating Agreement,  
21 according to Mr. James Gordon Powell's affidavit, with respect to the royalty interest 78.38362

1 percent as calculated by acreage and 78.7842 percent in interest as calculated under the formula.  
2 The working interest owners have ratified the Unit Agreement by at least 92.32294 percent,  
3 calculated as costs are shared under the Unit Operating Agreement and under Order 99-75. I  
4 would ask that the affidavit of Mr. Powell as well as copies of the ratifications that we have  
5 obtained be admitted into evidence.

6 MR. ROGERS: All right. The affidavit and the exhibits are admitted. Exhibit 1 is all of  
7 the copies of all the ratifications?

8 MR. BROOKER: Right. That is as of now. I might say again, as has been typical with  
9 all this Frisco City and Southeast and East Frisco City, a lot of these interests are so small it's  
10 almost like they don't want to send it back because it cost them too much to go to the notary.

11 (Whereupon, the affidavit and exhibit  
12 were received in evidence)

13 MR. ROGERS: Norton, should we admit this? You have two affidavits, the revised.  
14 Should we admit the first one?

15 MR. BROOKER: Well, I did it as a revised. It doesn't really matter. You can admit  
16 both of them. We have revised actually the number. As I told you yesterday, I think the number  
17 actually went down. We had made a mistake on the first one. They are still both above 75  
18 percent. I would prefer just to admit the revised affidavit.

19 MR. ROGERS: We will do that then.

20 MR. BROOKER: I might add that Mr. Wiggins and Mr. Lee both ratified this.

21 MR. ROGERS: The Exhibit 1 is actually just an exhibit to the affidavit?

1 MR. BROOKER: It's really just an exhibit to the affidavit.

2 MR. ROGERS: It doesn't say it on the face of it. Okay. I guess that's all.

3 MR. BROOKER: That's all I have. If anybody has any questions I'll be happy to  
4 answer them.

5 MR. ROGERS: We will review the evidence and make a recommendation to the Board.

6 MR. ROGERS: The next item is Item 8, Docket No. 1-26-20004, petition by Eldridge  
7 Prospect, Inc.

8 MR. PEARSON: Mr. Rogers, I'm Greg Pearson for the Petitioner. I have copies of the  
9 exhibits. Included in the package are the petition, the affidavit of Conrad Gazzier as the  
10 geologist with four exhibits attached, the affidavit of me as the attorney for the petitioner  
11 showing the legal notice being mailed, and a proposed order, all of which have been prefiled  
12 with the Board and reviewed by the staff prior to the hearing. Basically this is a very simple  
13 uncontested matter. It's asking for an exception to the field rules that require that a surface  
14 location for a well exist 660 feet from every exterior boundary of a 160-acre unit in the Nauvoo  
15 Field in Winston County. If we drill it at that location it would fall in an unduly burdensome  
16 surface, topographic low like a ravine. We would like to move it to the northeast. It would  
17 locate 330 feet from the exterior boundaries of the unit and that would also be an optimum  
18 location geologically. There is common mineral ownership and common leasehold ownership in  
19 the unit with the exceptional location and the three nearest units in the direction that the  
20 exceptional location is being moved to. There is only one mineral owner and they have been  
21 notified. The lease is commonly held. The field is the Nauvoo Field in Winston County. I

1 would ask that the affidavit of Conrad Grazzier with the four attached exhibits be admitted as  
2 evidence. Specifically the four exhibits are a topographic map--excuse me, a survey plat is  
3 Exhibit 1 showing the 330 foot location. Exhibit 2 to the affidavit is a copy of the USGS topo  
4 map showing the normal location and then the proposed location. You can see from that exhibit  
5 that the 660 foot location falls in the head of a ravine that comes up toward the top of the ridge.  
6 Exhibit 3 is a structure map. It was originally prepared by John Gustafsen and Associates and  
7 submitted as an exhibit to the original field rules that were approved by the Board for the  
8 Nauvoo Field in 1978. It shows the proposed location structurally. The structure map is on the  
9 top of the lower Bangor porosity. Exhibit 4 is an isopore map which was also submitted by John  
10 Gustafsen and Associates in conjunction with the approval of the original field rules for Nauvoo  
11 Field in 1978. We basically have adopted those and submitted them as attachments to ours.  
12 That's pretty much the jest of this. If you have any questions I will be happy to try to answer  
13 them.

14 MR. ROGERS: Also we have this affidavit concerning proof of notice that you executed.

15 MR. PEARSON: I would ask that that also be admitted as evidence, Marvin.

16 MR. ROGERS: That exhibit is admitted and all the other exhibits are admitted.

17 (Whereupon, the exhibits were received in evidence)

18 MR. ROGERS: We'll call the affidavit Exhibit A and then all the attachments will be the  
19 numbers that you used, 1 through 4. The affidavit of notice will be Exhibit B. The staff has no  
20 questions. We will review the evidence and make a recommendation to the Board.

21 MR. PEARSON: Thank you.

1 MR. ROGERS: Thank you. The next items are petitions by S. Lavon Evans, Jr.  
2 Operating Company, Inc., Items 12 and 13, Docket Nos. 1-26-20008 and 1-26-20009.

3 MR. TYRA: Mr. Rogers, I'm John Tyra here on behalf of S. Lavon Evans, Jr. Operating  
4 Company, Inc. For purposes of this hearing I would like to consolidate those two dockets, if  
5 that's possible.

6 MR. ROGERS: Your request is granted.

7 MR. TYRA: The first docket is a request for force pooling, without the imposition of  
8 risk compensation, for a proposed unit to consist of the South Half of Section 10, Township 17  
9 South, Range 14 West, in Lamar County. This is in the Kennedy Field. The second request is  
10 concerning an exceptional location for that well. The proposed location is 660 feet from the East  
11 line of the unit and 2,250 feet from the South line of Section 10. This places that location 390  
12 feet from the North line of the proposed unit. The field rules for the Kennedy Field require each  
13 well to be at least 660 feet, so this would be an exception to those field rules. I have prefled an  
14 affidavit of notice which I would ask be made a part of the record at this time.

15 MR. ROGERS: The affidavit of notice is admitted.

16 (Whereupon, the affidavit was received in evidence)

17 MR. TYRA: I also have two affidavits, one from S. Lavon Evans, Jr. who is the  
18 President and owner of the company concerning the force pooling and his attempts to get the unit  
19 leased. I have an affidavit from Mike Reed who is a geologist concerning the exceptional  
20 location. His affidavit is concerning exhibits which he filed in support of that petition. I would  
21 ask that both of those affidavits and the exhibits be made a part of the record.

1 The proposed location is the best topographical as well as the optimum geological location as  
2 indicated in the testimony of Mr. Reed.

3 MR. WILSON: Mr. Tyra, just for the record, mention what we had talked to you earlier  
4 about regarding two issues. First of all the location of the well is in the valley of the Luxapallila  
5 Creek and the issuance of permit we'll mention the need to get a determination from the U.S.  
6 Corp of Engineers as to whether the location lies within the flood prone area of that creek. The  
7 other would be that the well location is within the city limits of Kennedy. We would allow the  
8 City ten days to respond to the permit application.

9 MR. TYRA: Yes, sir. I contacted the Chief of the Planning Department of the Corp  
10 yesterday in the Mobile district and indicated that I would be sending him a letter today which I  
11 will submit to the Board as soon as I submit it. I contacted the City Planner for the Town of  
12 Kennedy this morning and indicated that you would be contacting him concerning this matter.  
13 He confirmed with me that this is the same area that the City has leased to us and also confirmed  
14 that we are a half mile or so away from any water wells, so he knows that's coming.

15 MR. ROGERS: Mr. Tyra, could we get some extra copies of the exhibits?

16 MR. TYRA: Marvin, could I suggest that when I bring that letter for the Corp, I will  
17 bring the ten copies that are lying on my desk as well.

18 MR. ROGERS: Anything else, Mr. Tyra?

19 MR. TYRA: No, sir.

20 MR. ROGERS: We will review the evidence and make a recommendation to the Board.

21 MR. TYRA: Thank you.

1 MR. ROGERS: The affidavit on the force pooling by Mr. Evans is admitted and then the  
2 affidavit of Mr. Reed is admitted and all the exhibits attached to that.

3 (Whereupon, the affidavits and exhibits were received in evidence)

4 MR. ROGERS: Do you have any copies I could hand up to the staff, Mr. Tyra? I have  
5 the original.

6 MR. TYRA: I gave my copy to the runner to have ten copies made. That copy and the  
7 original is on my desk right now. Can we share? I'm sorry.

8 MR. ROGERS: Maybe for the record you should state something about the Shelton  
9 interest. We had some phone calls that Sara Shelton and her husband Ellis Shelton may be  
10 opposed.

11 MR. TYRA: Ms. Shelton owns 3/10 of an acre tract in this unit. We have been  
12 negotiating with them for some time to lease that interest. I think they contacted you and  
13 indicated that they were going to oppose it. As of this morning we reached an agreement with  
14 them. They are going to execute a lease to us, so I had Ms. Shelton call the Board or call the  
15 staff and identify herself and indicate that we had reached an agreement, that she was  
16 withdrawing her contest and that we could go forward today.

17 MR. ROGERS: So actually her husband owns no interest. It's her interest?

18 MR. TYRA: That's correct. The purpose of the exceptional location is that we are near  
19 the Town of Kennedy so there are some houses that we have to watch out for. Additionally,  
20 there is a railroad track coming through the section and the Luxapallila Creek coming through.

1 MR. ROGERS: The hearing is adjourned.

2 (Whereupon, the hearing was adjourned at 10:21 a.m.)


REPORTER'S CERTIFICATE

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STATE OF ALABAMA  
COUNTY OF TUSCALOOSA

I, Rickey Estes, Hearing Reporter in and for the State of Alabama, do hereby certify that on Wednesday, January 26, 2000, in the Board Room of the State Oil and Gas Board Building, University of Alabama Campus, Tuscaloosa, Alabama, I reported the proceedings before a Hearing Officer; that the foregoing 37 typewritten pages contain a true and accurate verbatim transcription of said proceedings to the best of my ability, skill, knowledge, and belief.

I further certify that I am neither kin or counsel to the parties to said cause, nor in any manner interested in the results thereof.

  
Rickey Estes  
Hearing Reporter  
State of Alabama