



RESULTS

STATE OIL AND GAS BOARD OF ALABAMA BOARD MEETING

December 9, 2021

The State Oil and Gas Board of Alabama held its regular hearing at 10:00 a.m. on Tuesday, December 7, 2021, and Thursday, December 9, 2021, in the Board Room of the State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa Alabama.

1. DOCKET NO. 07-20-21-04

Amended Petition by Crimson Oak Grove Resources, LLC, a foreign limited liability company qualified to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order extending the shut-in status for the following wells located in the Oak Grove Coal Degasification Field, Jefferson County, Alabama, to-wit:

Unit I, Section 36, Township 18 South, Range 6 West
USX Gob 36-10-E #2X Well, Permit No. 8358-CG-A

Unit III, Section 33, Township 18 South, Range 6 West
USM 33-13 15 #2 Well, Permit No. 10508-CG-A.

Petitioner is requesting the Board to extend the shut-in status for said wells for a one-year period or to the next regularly scheduled meeting of the Board following said one-year period pursuant to Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended.

Petitioner is also requesting the State Oil and Gas Board of Alabama to enter an Order extending the temporarily abandoned status for the following wells located in the Oak Grove Coal Degasification Field, Jefferson County, Alabama, to-wit:

Section 7, Township 18 South, Range 5 West
Oak Grove Degas Unit LW #39-1, Permit No. 16750-CG

Section 7, Township 18 South, Range 5 West
Oak Grove Degas Unit LW #39-1A, Permit No. 16751-CG.

Petitioner is requesting the Board to extend the temporarily abandoned status for said wells for a one-year period or to the next regularly scheduled meeting of the Board following said one-year period pursuant to Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended.

BOARD ACTION: Continued 12/9/2021

2. DOCKET NO. 07-20-21-17

Petition by ESCAMBIA OPERATING CO. LLC, a foreign limited liability company authorized to do business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to (i) approve Blue Diamond Energy, Inc., a foreign corporation authorized to do and doing business in the State of Alabama, as the new owner of Escambia Operating Co. LLC, operator of the Big Escambia Creek Plant and wells in the Big Escambia Creek, Fanny Church, Flomaton, North Fanny Church, South Burnt Corn Creek and West Appleton Fields in Escambia County, Alabama, and the North Choctaw Ridge Field located in Choctaw County, Alabama, and (ii) approve a Form OGB-5 reflecting the proposed change of ownership or organization of Escambia Operating Co. LLC, pursuant to Rule 400-1-2-.04 of the State Oil and Gas Board of Alabama Administrative Code.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq. of the Code of Alabama (1975) as amended.

BOARD ACTION: Continued 12/9/2021

3. DOCKET NO. 10-26-21-03

Petition by EASTERN SHORE ENERGY, LLC, an Alabama limited liability corporation, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, without the imposition of a risk compensation fee, all tracts and interests in hydrocarbons produced from the proposed A. E. Davis 29-9 No. 2 Well 1 to be drilled on a 160-acre unit consisting of the Southeast Quarter of Section 29, Township 4 North, Range 8 East, in the Southwest Range Field, Conecuh County, Alabama.

This Petition is in accordance of Section 9-17-13, Code of Alabama, (1975), as amended, and Rule 400-7-2-.01 of State Oil and Gas Board of Alabama Administrative Code.

BOARD ACTION: Continued 12/9/2021

4. DOCKET NO. 10-26-21-08

Petition by PRUET PRODUCTION CO., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status for the following wells for one year in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code as said wells have future utility and should not be plugged:

McMillan 17-12
Permit No. 15771
Location: S17-T4N-R13E

Pugh 22-12
Permit No. 14824
Location: S22-T4N-R12E.

Petitioner further requests an extension of shut-in status for the following wells in accordance with Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code as said wells are capable of producing and should not be plugged:

Pugh 22-3
Permit No. 13583
Location: S22-T4N-R12E

McCreary 24-1
Permit No. 14652-B
Location: S13-T4N-R12-E

Morgan 14-8 #1
Permit No.16505-B
Location: S14-T5N-R13E

Cedar Creek Land & Timber 23-12
Permit No. 16238-B
Location: S23-T5N-R13E

Cedar Creek Land & Timber 14-14
Permit No. 16091
Location: S14-T5N-R13E

Said wells are all located in Conecuh County, Alabama, in the Little Cedar Creek Field.

The jurisdiction and authority of the State Oil and Gas Board is set forth in Section 9-17-1, et seq. of the Code of Alabama (1975).

BOARD ACTION: CONTINUED to the first hearing of the Board in 2022 with the stipulation that the inactive well status is also extended to the first hearing of the Board in 2022.
12/9/2021

5. DOCKET NO. 10-26-21-09

Petition by PRUET PRODUCTION CO., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending the shut-in status for the following wells located in the Northeast Brooklyn Oil Unit in the Brooklyn Field, Conecuh County, Alabama, in accordance with Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code, as said wells are capable of producing and should not be plugged:

Jackson 27-6 Well
Permit No. 15415
Location: S27-T4N-R13E

Cedar Creek Land & Timber 22-13 #1 Well
Permit No. 16621
Location: S22-T4N-R13E

Cedar Creek Land & Timber 27-13 #1
Permit No. 16723
Location: S27-T4N-R13E.

Petitioner further requests approval of shut-in status for the Mary Mack 30-14 Well, Permit No. 16398, located in Section 30, Township 4 North, Range 13 East, Conecuh County, Alabama, in the Northeast Brooklyn Oil Unit in the Brooklyn Field.

The jurisdiction and authority of the State Oil and Gas Board is set forth in Section 9-17-1, et seq. of the Code of Alabama (1975).

BOARD ACTION: CONTINUED to the first hearing of the Board in 2022 with the stipulation that the inactive well status is also extended to the first hearing of the Board in 2022.
12/9/2021

6. DOCKET NO. 12-07-21-03

Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board to enter an order approving an exceptional location for the re-entry of the Mary Prater 30-14 #1 Well, Permit No. 13893-A, on a 40-acre wildcat drilling unit consisting of the Southeast Quarter of the Southwest Quarter of Section 30, Township 18 South, Range 14 West, Pickens County, Alabama, to test the Pottsville A Sand. The proposed location of said well is 140 feet from the South line and 395 feet from the East line of said 40-acre wildcat drilling unit and, as such, is an exception to Rule 400-1-2-.02(2)(a) of the State Oil and Gas Board of Alabama Administrative Code which requires that well be located at least 330 feet from every exterior boundary of the unit. This request was previously approved by Board Order 2020-31, dated September 10, 2020, with a stipulation that a directional survey be performed and a permit was issued, however, the well was not drilled within six months and the permit expired.

This petition is filed pursuant to Section 9-17-1, et seq. of the Code of Alabama (1975), as amended.

BOARD ACTION: Granted with Stipulation that the operator shall conduct a directional survey.
12/9/2021

ORDER NO. 2021-058

7. DOCKET NO. 12-07-21-04

Petition by W&T OFFSHORE, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving revisions to the allocation and metering procedures set forth in the Mobile Bay Allocation and Metering Handbook (“Blue Book”) previously approved by the Board pertaining to offshore wells located in the following Fields and Units: Bon Secour Bay Unit, Bon Secour Bay Field-Lower Mobile Bay Area, Baldwin and Mobile Counties, Alabama; Northwest Gulf Unit, Northwest Gulf Field-Mobile Area, Mobile County, Alabama; North Central Gulf (Norphlet) Field Unit and Tract 114 (Norphlet) Unit, North Central Gulf Field-Mobile Area, Mobile and Baldwin Counties, Alabama; Lower Mobile Bay-Mary Ann Field (Norphlet) Unit, Lower Mobile Bay-Mary Ann Field, Baldwin and Mobile Counties, Alabama; Aloe Bay (Norphlet) Field Unit, Aloe Bay Field, Mobile County, Alabama; South Pelican Island Field, Mobile County, Alabama; and the 823 and 869 OCS Units and the non-operated 826 and VK 251 OCS Units. The wells in said Fields and Units were formerly operated by Exxon Mobil Corporation. The Board by Order No. 2019-39 issued on September 12, 2019, approved Petitioner as successor operator and approved the change of operatorship on December 6, 2019. Said current proposed revisions to the allocation and metering procedures are necessitated by Petitioner’s proposal for the Lower Mobile Bay-Mary Ann Field Unit (“MAFU”) Compression Project that includes MAFU wells, namely the 76-3, 77-1, 77-2, 77-3, 77-5 and 95-3 and production platforms MB 76-A, MB 76 A-AUX, MB 77 BC, MB 77 B and MB 95-3. The proposed Compression Project is designed to optimize production and extend the productive life of the MAFU by lowering the gathering system pressure.

The Board, by Order No. 2016-44 issued on September 15, 2016, amended the Special Field Rules for the hereinabove named Fields and Units to incorporate therein and make a part thereof the Mobile Bay Allocation and Metering Handbook. Further, the Board by Order No. 2020-33 issued on September 10, 2020, approved Petitioner’s updated Mobile Bay Allocation and Metering Handbook and amended the Special Field Rules for the above-named Fields and the Fairway Field Unit to include the updated Mobile Bay Allocation and Metering Handbook. Petitioner requests that said Special Field Rules for these Fields and the Fairway Field Unit be amended to include the Mobile Bay Allocation and Metering Handbook, as revised.

This petition is filed in accordance with the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1 et seq. of the Code of Alabama (1975).

BOARD ACTION: Continued 12/9/2021

8. DOCKET NO. 12-07-21-05

Petition by Urban Oil and Gas Group, LLC, a foreign limited liability company, authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving shut-in status, and extending shut-in status, for certain wells located in the Robinson's Bend Coal Degasification Field, Tuscaloosa County, Alabama, for a period of one (1) year, pursuant to Rule 400-3-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, as said wells have future utility or are capable of producing and should not be plugged, to wit:

Permit	Well Name	Field	Location	Last Production	Comments
13899	CWESTERVELT				
31-3-546	Robinson's Bend	31-21S-11W08/2019	Extension		Request
8566	CMAXWELL CROSSING A11 35-9 #663	Robinson's Bend	35-21S-11W07/2019	Extension	Request
7936	CDORROH 33-13-166	Robinson's Bend	33-21S-11W08/2021	Initial Request	
8401	CADMH 12-5-196	Robinson's Bend	12-21S-11W10/2021	Initial Request	
8574	CBURROUGHS				
35-2-213	Robinson's				
Bend	35-21S-12W04/2021	Initial Request			
8831	CSPENCER				
36-4-376	Robinson's Bend	36-21S-12W07/2021	Initial Request		
9008	CTHOMAS				
35-6-404	Robinson's Bend	35-21S-12W06/2021	Initial Request		
9221	CROEBUCK				
31-1-382	Robinson's Bend	31-20S-11W07/2021	Initial Request		
9360	CBURROUGHS				
2-5-378	Robinson's Bend	2-22S-12W08/2021	Initial Request		

The public is further advised that pursuant to this hearing and the applicable provisions of the Code of Alabama (1975) and the State Oil and Gas Board of Alabama Administrative Code, the Board will enter such Order or Orders as in its judgment may be necessary in accordance with the evidence submitted and accepted.

BOARD ACTION: Granted 12/9/2021

ORDER NO. 2021-059

9. **DOCKET NO. 12-07-21-06**

Petition by Urban Oil and Gas Group, LLC, a foreign limited liability company, authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving shut-in status, and extending shut-in status, for certain wells located in the Blue Creek Coal Degasification Field, Tuscaloosa County, Alabama, for a period of one (1) year, pursuant to Rule 400-3-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, as said wells have future utility or are capable of producing and should not be plugged, to wit:

Permit	Well Name	Field	Location	Last production	Comment
12251-C	SMITH	36-09-345	Blue Creek	36-17S-9W	03/2021 Extension Request
9938-CC	CHEVRON-HOLMAN/BANE #15-03-302	Blue Creek	15-17S-9W	08/2021	Initial Request

The public is further advised that pursuant to this hearing and the applicable provisions of the Code of Alabama (1975) and the State Oil and Gas Board of Alabama Administrative Code, the Board will enter such Order or Orders as in its judgment may be necessary in accordance with the evidence submitted and accepted.

BOARD ACTION: Granted 12/9/2021

ORDER NO. 2021-060

10. DOCKET NO. 12-07-21-07

Petition by Urban Oil and Gas Group, LLC, a foreign limited liability company, authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving shut-in status, and extending shut-in status, for certain wells located in the Oak Grove Coal Degasification Field, Jefferson County, Alabama, for a period of one (1) year, pursuant to Rule 400-3-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, as said wells may have future utility or are capable of producing and should not be plugged, to wit:

Permit	Well Name	Field	Location	Last Production	Comment
13751-CRGGGS	7-12-159	OAK GROVE	7-18S-6W05	2020	Extension Request
14179-CRGGGS	13-10-162	OAK GROVE	13-18S-7W05	2020	Extension Request
14707-CRGGGS	18-6-176	OAK GROVE	18-18S-6W05	2020	Extension Request
14722-CRGGGS	13-6-184	OAK GROVE	13-18S-7W07	2017	Extension Request
14745-CRGGGS	14-16-185	OAK GROVE	14-18S-7W04	2012	Extension Request
5773-CUSX #17-2-	2OAK GROVE	17-18S-6W02	2020	Extension Request	
5774-CUSX #17-3-	3OAK GROVE	17-18S-6W02	2020	Extension Request	
5989-CUSX #17-1-	1OAK GROVE	17-18S-6W05	2020	Extension Request	
6126-CUSX #17-11-	11OAK GROVE	17-18S-6W05	2020	Extension Request	
6209-CUSX #17-15-	59OAK GROVE	17-18S-6W05	2020	Extension Request	
6304-CUSX #17-7-	27OAK GROVE	17-18S-6W06	2019	Extension Request	
6314-CUSX #17-13-	61OAK GROVE	17-18S-6W05	2020	Extension Request	
6342-CUSX #18-11-	24OAK GROVE	18-18S-6W04	2020	Extension Request	
6343-CUSX #18-15-	50OAK GROVE	18-18S-6W05	2020	Extension Request	
6367-CUSX #17-16-	55OAK GROVE	17-18S-6W05	2020	Extension Request	
6573-CUSX #36-9-	11OAK GROVE	36-17S-7W05	2020	Extension Request	
15888-CRGGGS	29-02-22	OAK GROVE	29-18S-5W06	2021	Initial Request
15044-CRGGGS	29-15-20	OAK GROVE	29-18S-5W08	2021	Initial Request

The public is further advised that pursuant to this hearing and the applicable provisions of the Code of Alabama (1975) and the State Oil and Gas Board of Alabama Administrative Code, the Board will enter such Order or Orders as in its judgment may be necessary in accordance with the evidence submitted and accepted.

BOARD ACTION: Granted 12/9/2021

ORDER NO. 2021-061

11. DOCKET NO. 12-07-21-08

Petition by Urban Oil and Gas Group, LLC, a foreign limited liability company, authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving shut-in status, and extending shut-in status, for certain wells located in the White Oak Creek Coal Degasification Field, Tuscaloosa and Walker Counties, Alabama, for a period of one (1) year, pursuant to Rule 400-3-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, as said wells have future utility or are capable of producing and should not be plugged, to wit:

Township 17 South, Range 7 West; Sections 3, 14, 15, 21, 22, 27, 31, 32, 33, Walker County

Township 17 South, Range 8 West; Sections 12, 14, 36, Tuscaloosa County

Township 18 South, Range 7 West; Section 4, Tuscaloosa County

Township 18 South, Range 8 West; Section 12, Tuscaloosa County

The public is further advised that pursuant to this hearing and the applicable provisions of the Code of Alabama (1975) and the State Oil and Gas Board of Alabama Administrative Code, the Board will enter such Order or Orders as in its judgment may be necessary in accordance with the evidence submitted and accepted.

BOARD ACTION: Granted 12/9/2021

ORDER NO. 2021-062

12. DOCKET NO. 12-07-21-09

Petition by Urban Oil and Gas Group, LLC, a foreign limited liability company, authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving shut-in status, and extending shut-in status, for certain wells located in the Gurnee Coal Degasification Field, Bibb and Shelby Counties, Alabama, for a period of one (1) year, pursuant to Rule 400-3-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, as said wells have future utility or are capable of producing and should not be plugged, to wit:

Township 20 South, Range 3 West; Section 31, Shelby County

Township 20 South, Range 4 West; Section 36, Shelby County

Township 21 South, Range 3 West; Sections 6, 7, Shelby County

Township 21 South, Range 4 West; Sections 1, 2, 9, 10, 11, 12, 13, 15, 21, 23, 26, 27, 34, 35, Shelby County

Township 22 South, Range 4 West; Sections 7, 18, 19, Bibb County

Township 22 South, Range 5 West; Sections 13, 16, 23, 24, 25, Bibb County

The public is further advised that pursuant to this hearing and the applicable provisions of the Code of Alabama (1975) and the State Oil and Gas Board of Alabama Administrative Code, the Board will enter such Order or Orders as in its judgment may be necessary in accordance with the evidence submitted and accepted.

BOARD ACTION: Granted 12/9/2021

ORDER NO. 2021-063

13. DOCKET NO. 12-07-21-10

Petition by Urban Oil and Gas Group, LLC, a foreign limited liability company, authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an order approving shut-in status for a certain well located in the Thornton Creek Field, Tuscaloosa County, Alabama, for a period of one (1) year, pursuant to Rule 400-3-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, as said well has future utility or is capable of producing and should not be plugged, to wit:

Permit	Well Name	Field	Location	Last production	Comment
10676	CDOUGLAS	21-11-224	2912	Thornton	
	Creek	21-22S-11W		03/2020	Initial Request

The public is further advised that pursuant to this hearing and the applicable provisions of the Code of Alabama (1975) and the State Oil and Gas Board of Alabama Administrative Code, the Board will enter such Order or Orders as in its judgment may be necessary in accordance with the evidence submitted and accepted.

BOARD ACTION: Granted 12/9/2021

ORDER NO. 2021-064

14. DOCKET NO. 12-07-21-11

Petition by John E. McCool, doing business as Edward Oil Company, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board of Alabama to enter an Order extending the shut-in status for the following wells located in the Monroe County, Alabama, to-wit:

Uriah Land, et al. 28-12 No.1 Well, Permit No. 15673, Section 28, Township 5 North, Range 5 East, West Jeddo Field;

William Baas Unit 2-16 No. 1 Well, Permit No. 5854, Section 2, Township 5 North, Range 5 East, Frisco City Field; and,

Nall 16-3 No. 1 ST, Permit No.10604-B-1, Section 16, Township 5 North, Range 7 East, Southwest Excel Field.

Petitioner is requesting the Board to extend the shut-in status for said wells for a one-year period or to the next regularly scheduled meeting of the Board following said one-year period pursuant to Rule 400-1-4-.17(2) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended.

Petitioner is also requesting the State Oil and Gas Board of Alabama to enter an Order extending the temporarily abandoned status for the following well located in Monroe County, Alabama, to-wit:

Strago-Byrd 26-13 No. 2 SWD, Permit No. 11185-SWD-09-03, Section 26, Township 4 North, Range 6 East, Vocation Field.

Petitioner is requesting the Board to extend the temporarily abandoned status for said well for a one-year period or to the next regularly scheduled meeting of the Board following said one-year period pursuant to Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended.

This petition is filed pursuant to Section 9-17-1, et seq. of the Code of Alabama (1975), as amended.

BOARD ACTION: Continued 12/9/2021

15. DOCKET NO. 07-20-21-20

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to consider requiring an amount of bond different from the current amount of the surety bond posted by Escambia Operating Co., LLC. Currently, Escambia has a surety bond in the amount of \$2.5 million covering its operations in Alabama. The authority of the Board is set forth in Section 9-17-1, et seq. of the Code of Alabama (1975). Furthermore, Rule 400-1-2-.03 of the State Oil and Gas Board of Alabama Administrative Code addresses the bond and provides the Board with discretion to determine the amount of the Bond.

BOARD ACTION: The Board set the amount of the surety bond for \$3.5 million. 12/9/2021

ORDER NO. 2021-065

16. DOCKET NO. 10-26-21-01

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA requesting operator GULF COAST MINERAL, LLC to show cause why the wells identified hereinbelow located in Pleasant Home Field, Covington County, should not be ordered immediately plugged and the associated wellsites restored:

Well Name Permit No. Location

Smak-Dixon 31-10 SWD #111023-SWD-96-2 Sec. 31, T3N, R15E

Smak-Dixon 31-6 #110489 *Sec. 31, T3N, R15E

Smak-Dixon 31-10 #110735-B Sec. 31, T3N, R15E

Smak-Dixon 31-7 #110874 Sec. 31, T3N, R15E

Smak-Dixon 31-11 #110632 Sec. 31, T3N, R15E

*The Smak-Dixon 31-6 #1 Well has been plugged, but the wellsite has not been restored.

In the event the Board orders the wells to be plugged and the wellsites restored and the operator fails to plug the well properly, then the Board will collect the proceeds of the well bond in order to commence plugging operations. Section 9-17-6(5) of the Code of Alabama (1975) authorizes the Board to require a bond, conditioned upon the performance of duties, one of which is the duty to plug each dry or abandoned well. The general authority of the State Oil and Gas Board is set forth in Section 9-17-1, et seq. of the Code of Alabama (1975).

BOARD ACTION: The Board ordered Gulf Coast Mineral, LLC to restore the Smak-Dixon 31-6 No. 1 Well. The Board ordered Gulf Coast to plug and abandon and restore the four wells that are the subject of the Motion. 12/9/2021

ORDER NO. 2021-066

17. DOCKET NO. 12-07-21-01

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to consider requiring an amount of bond or other surety different from the current amount of the letter of credit posted by Pruet Production Co. Currently, Pruet Production Co., has a letter of credit in the amount of one hundred thousand dollars (\$100,000.00) covering its operations in Alabama. The authority of the Board is set forth in Section 9-17-1, et seq. of the Code of Alabama (1975). Furthermore, Rule 400-1-2-.03 of the State Oil and Gas Board of Alabama Administrative Code addresses the bond and provides the Board with discretion to determine the amount of the Bond.

BOARD ACTION: Pruet Production Co. to submit a letter of credit in the amount of three million dollars (\$3,000,000.00). 12/9/2021

ORDER NO. 2021-067

18. DOCKET NO. 12-07-21-02

MOTION BY THE STATE OIL AND GAS BOARD OF ALABAMA to require a bond or surety for Brooklyn PPC LLC, to post a letter of credit in the amount of one hundred thousand dollars (\$100,000.00) as operator of the North Beach Gas Treating and Processing Plant in Conecuh County, Alabama. The authority of the Board is set forth in Section 9-17-1, et seq. of the Code of Alabama (1975). Furthermore, Rule 400-1-2-.03 of the State Oil and Gas Board of Alabama Administrative Code addresses the bond and provides the Board with discretion to determine the amount of the Bond.

BOARD ACTION: Brooklyn PPC LLC submit a letter of credit in the amount of one hundred thousand dollars (\$100,000.00). 12/9/2021

ORDER NO. 2021-068