

STATE OIL AND GAS BOARD OF ALABAMA

NOVEMBER 7, 2024

10:00 a.m.

Testimony and proceedings before the  
State Oil and Gas Board of Alabama in Regular  
Session at the University of Alabama, W. B.  
Jones Hall, 420 Hackberry Lane, Tuscaloosa,  
Alabama, pursuant to adjournment, on November 7,  
2024, before Sheri G. Connelly, CCR, RPR.

IN ATTENDANCE:

FOR THE STAFF:

S. Marvin Rogers.....Gen. Counsel/Hrg. Officer  
Dr. Berry H. (Nick) Tew, Jr.....Sec./Supervisor  
Kirk McQuillan.....Deputy Director  
Butch Gregory.....Engineer  
Elbert Patterson.....Geologist  
Jennifer Bridgmon.....Paralegal

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FOR DURANGO OPERATING, LLC:

Mark Scogin

Westin Graves

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FOR DURANGO OPERATING, LLC:

Mark Scogin

Westin Graves

1 MR. ROGERS: It is now ten o'clock  
2 a.m. on November 7, 2024. This hearing is in  
3 session. I have an order of the State Oil and  
4 Gas Board appointing me as hearing officer to  
5 conduct this meeting. Actually, this is a  
6 continuation of the hearing of the Board which  
7 was on November 5th -- Tuesday, November 5th,  
8 and we've already made that order a part of the  
9 record.

10 So the only items that were continued  
11 from November 5th and actually from an earlier  
12 hearing are the petitions by Durango and that is  
13 Item 2, Docket Number 9-17-24-01 and Docket  
14 Number -- Item 2, Docket Number 9-17-24-02.

15 Did I state the time? If I didn't  
16 state the time, it's ten o'clock a.m.

17 Mark Scogin is here on behalf of  
18 Durango. Mr. Scogin, the first item is petition  
19 by Durango requesting the Board to enter an  
20 order extending the temporary abandoned --  
21 abandoned status for a period of one year for  
22 the ATIC 34-16 number two well in Foshee Field.  
23 Mr. Scogin.

1 MR. SCOGIN: Mr. Rogers.

2 MR. ROGERS: Mr. Scogin.

3 MR. SCOGIN: My name is Mark Scogin.

4 I represent Durango Operating, LLC. Durango has  
5 two petitions today and some of the testimony is  
6 overlapping and so it might be more efficient if  
7 the two items be consolidated for hearing  
8 purposes.

9 MR. ROGERS: The request is granted.  
10 These two petitions will be consolidated. The  
11 second petition is Docket Number 9-17-24-02,  
12 petition by Durango Operating, LLC, requesting  
13 extension of the temporary abandoned status for  
14 the T. R. Miller Mill, 12-16 #6 well, permit  
15 number 8942 and the UIC permit number for the  
16 R -- the UIC permit number, okay, for the R. E.  
17 Loper, et al., 12-11 number one well.

18 MR. SCOGIN: Mr. Rogers, I have handed  
19 up an exhibit packet for the first petition and  
20 I can go ahead and hand up the exhibit packet  
21 for the second petition so you'll have both of  
22 them.

23 MR. ROGERS: All right. That will be

1 fine.

2 Let's get one more copy for me for  
3 both of them.

4 MR. SCOGIN: Mr. Rogers, we have  
5 prefiled an exhibit packet containing  
6 questionnaires and wellbore schematics and  
7 affidavit of testimony in support of each  
8 petition and the well summary and proof of  
9 publication. I would note there is one  
10 additional exhibit in the Pollard Field packet,  
11 which is the -02 packet, which we will discuss  
12 as part of our testimony. I would ask that both  
13 exhibit packets be admitted into the record.

14 MR. ROGERS: Why don't you go through  
15 it first.

16 MR. SCOGIN: Okay. I have one witness  
17 to be sworn in.

18 MR. ROGERS: Will you stand and state  
19 your name and address.

20 MR. GRAVES: My name is Westin Graves.  
21 I live at 4428 Audubon Park Drive in Jackson,  
22 Mississippi.

23 MR. ROGERS: Raise your right hand.

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WESTIN GRAVES,  
being first duly sworn, was  
examined and testified as follows:

MR. ROGERS: Thank you.

EXAMINATION BY MR. SCOGIN:

Q. Mr. Graves, you're employed by Durango  
Operating?

A. That is correct.

Q. And what is your position with  
Durango?

A. Engineer and I guess owner as well.

Q. Okay. Would that be a petroleum  
engineer?

A. Yes.

Q. Have you testified before this Board  
before?

A. Yes.

Q. Okay. In what capacity?

A. About a well location in Pollard  
Field.

1           Q.    Okay.  Is this the first time though  
2           that you've testified as a petroleum engineer  
3           before this Board?

4           A.    Yes.

5           MR. ROGERS:  Why don't you move the  
6           microphone a little closer, Mr. Graves, so we  
7           can hear you a little better.  Thank you.

8           Q.    (By Mr. Scogin)  Would you give the  
9           Board staff a background of your education and  
10          your history in the industry, please?

11          A.    Yes.  I have a degree from -- civil  
12          engineering degree from Mississippi State  
13          University.  I graduated in 2018.  During  
14          college I worked for multiple different -- in  
15          different sectors.  I did a lot of asphalt work  
16          with Paragon, which is an Ergon subsidiary,  
17          testing asphalt.  I worked with the civil  
18          engineering department doing research and  
19          studying in asphalt pavement and then I also  
20          interned with Durango for a summer before I  
21          graduated and I have been working with Durango  
22          since I graduated in January of 2018 I started.

23          Q.    And you now have a petroleum

1 engineer's degree?

2 A. Yes. Well, I have -- my license is in  
3 petroleum engineering.

4 Q. And is an affidavit of your  
5 qualifications and your resume on record here at  
6 the Oil and Gas Board?

7 A. Yes.

8 MR. SCOGIN: I would ask that  
9 Mr. Graves be recognized an expert petroleum  
10 engineer for purposes of this hearing.

11 MR. ROGERS: He is so recognized.

12 Q. (By Mr. Scogin) Mr. Graves, are you  
13 familiar with the petitions of Durango Operating  
14 that we have been discussing this morning,  
15 Docket 9-17-24-01 and 02, requesting the Board  
16 to extend the temporary abandoned status of a  
17 total of three wells in the Foshee and the  
18 Pollard Fields?

19 A. Yes.

20 Q. And Durango is the operator of those  
21 wells?

22 A. Correct.

23 Q. And did you prepare and prefile



1 exhibits and a testimony affidavit in support of  
2 the petitions?

3 A. Yes.

4 Q. And is the information contained in  
5 the exhibit packets to the best of your  
6 knowledge and information and belief true and  
7 accurate?

8 A. Yes.

9 Q. I would ask that with respect to the  
10 first petition, the Foshee Field, that involves  
11 one well, the ATIC 34-16 number two well?

12 A. Yes.

13 Q. Would you give the staff some  
14 background about that well?

15 A. Yes. That well is -- was in  
16 production I think until 2015 and it was shut in  
17 or asked for temporary abandoned status just for  
18 economic reasons. There was some mechanical  
19 issues with the pumping unit and some pump  
20 issues and it just didn't make sense to -- at  
21 the time to -- to produce that well at the  
22 current prices of oil.

23 Q. Okay. And is that still the opinion

1 of Durango that it is not economically feasible  
2 to produce that well at this time?

3 A. Currently, yes.

4 Q. I understand that there was a question  
5 about the schematic that was submitted to the  
6 staff with respect to this well concerning what  
7 was shown as the tubing and the distance and  
8 could you explain that?

9 A. Yes. That -- I had looked back  
10 because that predated my time with Durango but  
11 looking back, the OGB form that was filed  
12 between I think it was 2005 and then at some  
13 point when the schematic and the temporary  
14 abandoned status was submitted, the schematic  
15 was showing two-and-seven-eighths tubing. It  
16 had four inch and I looked back and it was  
17 just -- they wanted -- John wanted to put a  
18 larger pump in it and change the tubing and I'm  
19 not sure -- you know, that was 15, 20 years ago,  
20 so I don't know, you know, what -- if an OGB  
21 form was required for the change of tubing size  
22 at the time, I'm not sure.

23 Q. But that has now been corrected?

1           A.     That has, yes, and I filed it.

2           Q.     OGB-7s with the Board?

3           A.     Yes.

4           Q.     Okay. With respect to the Pollard  
5     Field petition, there's two wells, the T. R.  
6     Miller Mill 12-16 number six well and the R. E.  
7     Loper 12-11 well. Would you give the staff a  
8     little background concerning those wells?

9           A.     Yes. The Miller 6 is actually on the  
10    east side of Pollard Field. Escambia River runs  
11    right between the field and so you have a west  
12    side and an east side. The Loper well is on the  
13    west side. The Miller 6 well is on the east  
14    side and the Miller 6, actually we plan on in  
15    the next 12 to 18 months essentially producing  
16    that well and then our plan with that well in  
17    particular is in the near future to convert it  
18    to a saltwater disposal well once we reach  
19    economic limit on production of oil just because  
20    we need the capacity on the east side of the  
21    field for saltwater.

22                 The Loper well was produced -- I can't  
23    remember, I want to say around 2005, 2010, and

1     it was an economic -- did not have economic  
2     reasons at the current price of oil and that's  
3     why it was shut in.

4           Q.     The Loper well never really was a  
5     prolific producer, was it?

6           A.     No, it wasn't.

7           Q.     Okay.  So in discussing the three  
8     wells, is it your opinion that all three of  
9     those wells have future utility in the plans of  
10    Durango Operating in these fields?

11          A.     Yes.

12          Q.     And you basically discuss why the  
13    Miller Mill number six well, you actually plan  
14    on trying to reproduce it?

15          A.     Yes.  That's -- that is in the -- as  
16    soon as we can get to it actually, that is  
17    actually -- we're planning on doing that.

18          Q.     Okay.  And the Loper well is for a  
19    saltwater disposal?

20          A.     Yes.

21          Q.     And the other well, what were your  
22    plans again on that?

23          A.     In Foshee?

1 Q. Yeah.

2 A. That well is partly a backup in case  
3 we lose integrity in our current active  
4 saltwater disposal. That is what that well is  
5 there for but if the price of oil were to, you  
6 know, go up, that well is definitely -- could be  
7 produced again.

8 Q. Okay. Now, I know that in the Pollard  
9 petition packet, there's an additional exhibit  
10 that was not prefiled but it is a part of the  
11 packet and it discusses well integrity and it's  
12 a email from John Herlihy to the staff in August  
13 of 2022 discussing the well integrity of the  
14 Loper well. Could -- could you review that,  
15 please?

16 MR. ROGERS: What is that marked?

17 MR. SCOGIN: It's in the Pollard  
18 packet. It's Exhibit Number 3 of the technical,  
19 I think, exhibits.

20 MR. ROGERS: Exhibit Number 3?

21 MR. SCOGIN: Yeah, Pollard. It's  
22 about two-thirds of the way, maybe three-  
23 quarters of the way through the packet.

1                   MR. ROGERS: Okay. I see it. Thank  
2     you.

3                   Q.     (By Mr. Scogin) So Mr. Graves, would  
4     you review that for the staff, please?

5                   A.     Yes. Basically what John Herlihy was  
6     saying is that the -- the wells -- the shut-in  
7     well, especially in Pollard and with our -- and  
8     even when I did some looking back over stuff  
9     just to kind of confirm a lot of what he was  
10    saying was -- is that we don't believe that  
11    there is mechanical integrity issues due to the  
12    fact that it's been in a state of static  
13    equilibrium and that's kind of what John was  
14    touching on here in this email and if you look,  
15    the average -- you know, when we plug down kind  
16    of towards the end of this, it shows each permit  
17    number and each well and when it was shut in and  
18    when it was -- you know, when we eventually  
19    plugged it and I was on -- I actually was  
20    working at the time of a few of these but we  
21    had -- we've never experienced any mechanical  
22    integrity issues even being shut in for 20-plus  
23    years and that's basically what he was saying in

1 this.

2 One other thing I'd like to touch on  
3 is these wells don't -- we don't make H2S, which  
4 is a big issue, I know, with corrosion and  
5 things like that. These wells -- that is not in  
6 the producing fluid that we make, so we just  
7 don't believe that there is a, you know, any  
8 reason to believe that there's any mechanical  
9 integrity issues of the wellbores themselves.

10 Q. And so that applies to all three  
11 wellbores for which you're requesting TA status  
12 today?

13 A. Yeah.

14 Q. So in your opinion, a well integrity  
15 test is not necessarily for the three wells for  
16 which Durango is requesting extension of the TA  
17 status?

18 A. Correct.

19 Q. And in your opinion, are these wells  
20 any threat to the environment?

21 A. No.

22 Q. Or to a potable water supply?

23 A. I do not believe so, no.

1           Q.    If the wells were to be tested for  
2 integrity, how would that be done and how much  
3 would that cost?

4           A.    That would involve -- let's just -- I  
5 will just take the Foshee well because they're  
6 all similar. It's -- we have to obviously put a  
7 rig on it. We'd have to lay down rods, lay down  
8 tubing. That would take two, three days. We'd  
9 have to, you know, either rent or purchase a  
10 work string to -- and some sort of retrievable  
11 bridge plug to go in the well, and you know, you  
12 need 6,000 feet probably roughly to test it. It  
13 would be very cost prohibitive in our opinion.  
14 It would probably cost me around \$30,000 and  
15 that's me doing it myself and making the -- and  
16 running the operation myself and it could cost  
17 more than that if we ran into any sort of issues  
18 which happens on workovers most of the time.

19          Q.    So basically it's rather cost  
20 prohibitive given the advantages that come from  
21 such a test?

22          A.    Correct.

23          Q.    And what would the cost be to



1 permanently plug and abandon the well?

2 A. I'm thinking from the -- from what I  
3 was able to kind of put together, I'm thinking  
4 around \$65,000 is what it would cost.

5 Q. Each well?

6 A. Each well.

7 Q. Okay. Are you familiar with the term  
8 waste as that term is used in the conservation  
9 statutes of the State of Alabama?

10 A. Yes.

11 Q. In your opinion, would the extension  
12 of the temporary abandoned status for these  
13 wells that's been requested here, is that  
14 necessary in order to provide for the orderly  
15 development of the fields and to promote the  
16 conservation of natural resources?

17 A. Could you ask that one more time?

18 Q. Yeah. In your opinion, would the  
19 extension of the TA status for these three  
20 wells, is that necessary in order to provide for  
21 the orderly development of the fields?

22 A. Yes.

23 Q. Okay. And in your opinion, would the

1 granting of the petition by Durango prevent  
2 waste and protect the rights of all mineral  
3 owners in the field?

4 A. Yes, for sure.

5 Q. And it's your testimony that these  
6 wells have future utility and are not at risk  
7 with respect to the environment?

8 A. That is correct, yes.

9 MR. SCOGIN: Mr. Rogers, I would  
10 request that the exhibit packets that we have  
11 submitted be admitted into the record.

12 MR. ROGERS: The exhibits are  
13 admitted.

14 MR. SCOGIN: And I will tender the  
15 witness for any questions by the staff.

16 MR. ROGERS: Questions from the staff?  
17 Go ahead, gentlemen.

18 MR. GREGORY: These wells have been  
19 out of production for quite a while. This is  
20 may be a question for Mark. Are these leases  
21 still valid?

22 MR. SCOGIN: I have not reviewed the  
23 leases so I could not answer that question. I

1 mean --

2 MR. ROGERS: Do you know, Mr. Graves?

3 MR. GRAVES: To my knowledge, yes, but  
4 I would have to confirm before -- I mean, I know  
5 the Miller 6 is. I know that the Foshee ATIC  
6 was and I think that the Loper well is actually  
7 in the Miller block if I'm not -- but I don't  
8 know for sure all the way.

9 MR. ROGERS: Well, I guess we could --  
10 we could leave the record open and get some  
11 statement from -- who would do that?

12 MR. GRAVES: John Herlihy --

13 MR. ROGERS: John Herlihy?

14 MR. GRAVES: -- would know, I mean,  
15 immediately. I just -- I haven't done much with  
16 leasing since --

17 MR. ROGERS: Why don't you get him to  
18 just send us an email, that will be fine, that  
19 he's reviewed the leases and he can -- he  
20 verifies that the leases are in force for these  
21 three wells.

22 MR. GRAVES: Okay.

23 MR. ROGERS: Or one of them is a

1 saltwater disposal well, isn't it?

2 MR. GRAVES: Currently they're all  
3 producing wells -- production wells. None of  
4 them have been converted yet.

5 MR. ROGERS: If you'll just send that  
6 to Mark or get John to send that or somebody  
7 else to send the email, that will be sufficient.

8 MR. SCOGIN: We will do that.

9 MR. ROGERS: Mr. Patterson.

10 MR. PATTERSON: Yes. On the -- on the  
11 ATIC 34-16 in Foshee, you stated that it's  
12 uneconomical. Gas has been in the seventies and  
13 eighties for quite some time. What -- what do  
14 you feel oil needs to be for that well to be  
15 economical?

16 MR. GRAVES: I think, you know, in the  
17 mid-nineties it would be economical but -- and  
18 one thing I'm not sure if I touched on either is  
19 we don't -- we obviously have three wells that  
20 are in the temporary abandoned status but we  
21 make sure that every well that we have we plug  
22 as soon as it's not usable or we don't have any  
23 use for it and -- and that's one thing John has

1 actually harped on me to continue that as we  
2 move further with Durango but it is -- we don't  
3 make enough oil to go drill a new saltwater  
4 well. We would -- we would lose those leases  
5 that the capacity of that saltwater, so if we  
6 lose mechanical integrity like on the Miller  
7 west -- Pollard west side of the field, we have  
8 two disposals there and if we lost mechanical  
9 integrity of either of those wells, the Loper  
10 well is a backup for us in a sense because the  
11 two disposals that are over there are 70-plus  
12 years casing, you know, we've had -- I know on  
13 the east side I've been a part of, you know, two  
14 casing leaks and if we lose that, we lose 20, 30  
15 barrels a day of production and I was just  
16 trying to kind of make it like, yes, we'd love  
17 to produce them if the price of oil gets high  
18 enough but they're really way more valuable to  
19 us as a backup asset so that we don't have to  
20 spend 150, 250, 300, whatever it is, thousand to  
21 drill a disposal well because we don't make  
22 enough oil to pay that off and so we're just as  
23 invested as making sure that the integrity of

1     those wells is in good condition as, you know,  
2     as we can be because they are a valuable asset  
3     to us even though they are temporary abandoned.  
4     That's why they've been temporary -- on the  
5     temporary abandoned status for so long is  
6     thankfully we haven't had to plug any other  
7     wells in Pollard but we would more than likely,  
8     you know, we would plug whichever well but we've  
9     got to have one as a backup.

10           MR. PATTERSON: To convert a well,  
11     just for my curiosity, how much would you think  
12     it would cost to convert a well?

13           MR. GRAVES: Just in the conversion of  
14     the perforations, squeezing, and setting plugs  
15     and all of that with tubing, I mean, we're  
16     looking at probably 100,000, plus you've got to  
17     set all the equipment on the surface, you know,  
18     which could be another 20, 25 thousand, you  
19     know, plus or minus, I don't know exactly,  
20     everything has gone up so much in the last few  
21     years.

22           MR. ROGERS: I'm just curious -- go  
23     ahead, Mr. McQuillan.

1           MR. MCQUILLAN: Mr. Graves, did I  
2 understand correctly that these three wells are  
3 tied in to that closed system of the fields? Is  
4 that why you say you don't expect any integrity  
5 problems because they're closed off from the  
6 atmosphere?

7           MR. GRAVES: Correct. Well, to a  
8 degree, yes. So they -- they're shut in and  
9 they're definitely closed off from the  
10 atmosphere, so no oxygen. If no oxygen is  
11 introduced to the system and it's in a state of  
12 static equilibrium, from everything I've learned  
13 through, you know, getting my PE license and  
14 studying this and working with it is that  
15 there's no way for it to -- to have corrosion  
16 issues in the wellbore, especially you don't  
17 have -- the fluid is not moving. The fluid is  
18 static. It's sitting in the wellbore at let's  
19 just say a thousand foot. It's not moving  
20 because you're not producing it or you're not  
21 pulling out of the formation.

22           MR. MCQUILLAN: It's not hooked up to  
23 the producing system though; right?

1 MR. GRAVES: Correct.

2 MR. MCQUILLAN: So you're rather new,  
3 of course, with Durango, but we've heard this  
4 story for a long time that they need at least  
5 three wells for backup wells and we're going  
6 back to 20 years on this one well.

7 MR. GRAVES: Correct.

8 MR. MCQUILLAN: Is it possible to put  
9 a temporary plug in these wells? I mean, our  
10 concern is they've sat there a long time and  
11 they probably will sit there further for a long  
12 time. We would feel better if there was a  
13 bottomhole plug in there and that way you can  
14 run a mechanical integrity test. Is that  
15 possible?

16 MR. GRAVES: Well, anything, yes, is  
17 possible. I -- the only thing that I would  
18 hesitate to is once we've set that plug and  
19 we've pulled everything out of that well, we can  
20 never -- we cannot produce it at that point.  
21 We've got to get another rig in there, you know,  
22 which makes the price -- let's just say it's \$90  
23 oil that we need to -- you know, like Miller 6,



1 I plan on, you know, requesting to pull it off  
2 the temporary abandoned in the next few months  
3 so that we can produce it but if we had put a  
4 plug in there ten years ago, that wouldn't even  
5 be a question for us because it would -- the  
6 cost to run 5,000, 6,000 feet of a work string  
7 and all of that and unset it and what not, it  
8 just wouldn't make sense for us.

9 MR. MCQUILLAN: This is the first time  
10 I remember hearing that this one well had -- you  
11 know, could be produced so that would be  
12 different but the other ones, it's been  
13 testified over the years that it would not be a  
14 producing well and so you have to come uphole  
15 anyway to perf it and finish the conversion. So  
16 if you had a -- at least a compliant plug or  
17 something at the bottom, you've got to do that  
18 anyway; right? In other words, I guess the  
19 question bottom line is are all -- are all three  
20 wells possible of producing or just one?

21 MR. GRAVES: Yes, I mean, they could  
22 be to answer that. I do believe so after  
23 looking at the production. Do I know for sure

1     if we would -- at the moment, the only thing on  
2     my agenda is the Miller 6 in the next few months  
3     because I've already -- we're already working on  
4     putting that well back online soon and then it  
5     will be converted to a disposal in the next --  
6     once it's on -- I mean, not making -- it stops  
7     making oil, then we're just going to go ahead  
8     and convert it. Similar to that, that could be  
9     similar with the Loper well, especially if we  
10    lose integrity in one of our other structures.

11           MR. MCQUILLAN: Okay, thank you.

12           MR. ROGERS: I was just curious.  
13    This -- you produce a lot of well with a lot of  
14    water with this operation, don't you; correct?

15           MR. GRAVES: A lot, a whole lot.

16           MR. ROGERS: A huge amount of water.  
17    Is it economic at this level or is there a point  
18    if the price of oil went down it wouldn't be  
19    economic because this really is a remarkable  
20    operation if you keep all these wells producing  
21    yet you produce all that water -- connected  
22    well.

23           MR. GRAVES: It's -- there's

1 definitely an economic level to it. We try to  
2 keep our costs as low as possible and you know,  
3 hopefully weather any of the storms when it does  
4 get low enough as we did in 2020.

5 MR. ROGERS: At this price -- at this  
6 price, you're doing fine.

7 MR. GRAVES: Doing fine.

8 MR. ROGERS: Okay, thank you.

9 Anything else, Mr. Scogin?

10 MR. SCOGIN: No, sir. We would just  
11 request that the petitions be granted.

12 MR. ROGERS: We will review the  
13 evidence and make a recommendation to the Board.

14 MR. SCOGIN: Thank you.

15 MR. GRAVES: Thank you.

16 MR. ROGERS: Good to meet you, Westin.  
17 Very impressed with your knowledge of all of  
18 that.

19 MR. GRAVES: Thank you.

20 MR. ROGERS: You've been out of  
21 college since '18?

22 MR. GRAVES: Yes, sir. I've been with  
23 Durango for about six years, almost seven.

1                   MR. ROGERS: The time is 10:26. The  
2                   hearing is adjourned.

3  
4                   (Whereupon, the hearing was concluded  
5                   at 10:26 a.m.)

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CERTIFICATE

STATE OF ALABAMA

AT LARGE

I hereby certify that the above and foregoing deposition was taken down by me in stenotype and the questions and answers thereto were transcribed by means of computer-aided transcription and that the foregoing represents a true and correct transcript of the testimony given by said witness upon said deposition.

I further certify that I am neither of counsel, nor of kin to the parties to the action, nor am I in anywise interested in the result of said cause.

This the 4th day of December, 2024.



SHERI G. CONNELLY, RPR

ACCR No. 439, Expires 9/30/2025

Notary Commission Exp.: 1/25/2027

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