

WELL ACTIVITY REPORT
State Oil and Gas Board of Alabama

For the week of April 23 – April 29, 2018
Report Date: April 30, 2018

This report contains weekly well activity reported by operators on the first working day of the week in accordance with Rules 400-1-3-.01, 400-2-3-.01, and 400-3-3-.01. The report is separated alphabetically by counties into two sections: ACTIVE (includes wells being drilled or completed) and NEW PERMITS (wells permitted during the preceding week).

PERMIT NUMBER SYMBOL KEY

-----A = Reentry	-----B = Directional Well
-----BH = Sidetrack Horizontal	-----C = Coalbed Methane Well
-----CG = Coalbed Methane Gob Well	-----CH = Coalbed Methane Horizontal Borehole
-----GI = Gas Injection Well	-----GS = Gas Storage Well
-----OS = Offshore Well	-----SWD = Saltwater Disposal Well)
-----WI = Water Injection Well	*----- = Confidential Well

ACTIVE WELLS

Baldwin County

Wildcat
17279-B

Pruet Production Co. Nelson Et Al 53 No. 1. S53, T2N, R2E. 4/8/2018 Building location. API CODE NO. 01-003-20322-00-00).

Choctaw County

Clarke County

Conecuh County

Brooklyn Field
17257-B

Sklar Exploration Company L.L.C. Cedar Creek Land & Timber 2-15 #1. 2,128' FSL & 1,979' FEL S2, T3N, R13E. **Producing. Off report.** (API CODE NO. 01-035-20350-00-00).

17273-B

Ventex Operating Corp. Pate 11-3 #1. 666' FNL & 1,780' FWL S11, T3N, R13E. 3/18/2018 Location staked. 4/1/2018 Location staked. 4/15/2018 Set 80' of 20" cond pipe w/9 yds. WO Rig. 4/22/2018 MIRU. Spudded 4/22/18. Set 2,750' of 9 5/8" sur csg w/1156 sx). D. 2750' Prep to drl ahead. **4/29/2018 Started directional control @ 9324'. Drlg & sliding @ 9955'.** (API CODE NO. 01-035-20355-00-00).

*17274-B

Fletcher Petroleum Corp. Anderson Johnson 12-3 #1. 1,388' FNL & 1,985' FWL S12, T3N, R13E. 3/18/2018 Building location. 3/25/2018 Location built. Set 80' of 20" cond pipe w/9 yds. MIRU. Prep to spud. 4/1/2018 Spudded 3-27-2018. Set 2700' of 9 5/8" sur csg w/625 sx. Started directional control @ 2700'. Drlg & sliding @ 8340'. 4/8/2018 Drlg & sliding @ 11,360'. 4/15/2018 Cored. TD'ed 11,900' on 4/12/2018. Logged. Set 11,896' of 5 1/2" prod csg w/883 sx. MOL. WO Completion. 4/22/2018 Ran CBL. MI to complete well. **4/29/2018 Set pkr @ 11,684' Ran tbg. Perfed from 11,709 – 11,715' 6 SPF. Swabbed. Acidized. Prep to test well.** (API CODE NO. 01-035-20356-00-00)

Covington County

North Rome

9378-SWD-16-01

Ventex Operating Corp. Findley 5-2 #1 SWD. 1200' FNL & 2014' FEL S5, T2N, R14E. PD PBTD 5500'. Permitted Step 1 to conv. from prod. well to SWDW. **Permit cancelled. Off report.** (API CODE NO. 01-0359-20017-00-02).

Pleasant Home Field

10489

Gulf Coast Mineral, LLC. Smak-Dixon 31-6 #1. 2,480' FNL & 2,095' FWL S31, T3N, R15E. 2/25/2018 Unsuccessful attempt to swab. Waiting on orders. (API CODE NO. 01-039-20028-00-02).

Wildcat

10489 Gulf Coast Mineral LLC Smak-Dixon 31-6 #1. 2,409' FNL & 2,095' FWL S31, T3N, R15E. 2/11/2018 Unsuccessful attempt to test. Prep to recomple well (repermitting). 2/18/2018 Permit to test "Rodessa Formation" rescinded by AOGB. SI WOO. (API CODE NO. 01-039-20028-00-01).

Escambia County

Wildcat

16757 Sklar Exploration Company, L.L.C. Cedar Creek Land & Timber 4-3 #1. 700'FNL & 1361'FWL S4, T3N, R12E PD 12,400'. TD 12,450'. WOO. (API CODE NO. 01-053-20632-00-00).

*17253-B Sklar Exploration Company L.L.C. Garrett Et Al 4-7 #1. 409' FNL & 520' FEL S4, T2N, R10E. 9/3/2017 Building location. 9/17/2017 Building location. 9/24/2017 Location built. WO Rig. 10/8/2017 Set 80' of 20" cond pipe w/9 yds. Spudded 10/3/2017. Lost circ. @ 125'. Pumped LCM pill. Drilled & reamed to 452'. Set 452' of 13 3/8" intermediate csg w/575 sx. Set 3,086' of 9 5/8" sur csg w/1317 sx. Drlg @ 3956'. 10/15/2017 Started directional control of well @ 6,000'. Drlg & sliding @ 10,242'. 10/22/2017 Drlg & sliding @ 13,276'. 10/29/2017 Cored. TD'ed 14,285' on 10/29/2017. Logging. 11/6/2017 Logged. Set 14,285' of 5 1/2" prod csg w/760 sx. WO Completion. 11/12/2017 WO Completion. 11/19/2017 MIRU to complete well. 11/26/2017 Running BHA; prep to perf well. 12/3/2017 Set pkr @ 13,200'. Ran 13,200' of 2 7/8" prod. tbg. Perfed fr 13,785 – 13,811' 4 SPF. Testing well. 12/10/2017 Testing well. 12/17/2017 Testing well. 12/24/2017 Tested well. W. O. Orders to possibly recomple well. 12/31/2017 MIRU to set CIBP below perfs to isolate water. 1/07/2018 Set CIBP @ 13,956' to isolate water. Set pkr @ 13,755' Ran tbg. Prep to test well. 1/14/2018 Prep to swab & test well. 1/21/2018 Swabbed. SI well. Waiting on official test of well. 2/4/2018 Swabbed. Unsuccessful attempt to test. SI well. WO Orders whether to recomple or plug well. (API Code 01-053-20713-00-00).

17260-B Sklar Exploration Company L.L.C. Cedar Creek Land & Timber 35-2 #1. 567' FNL & 1,747' FEL S35, T3N, R10E. (API CODE NO. 01-053-20716-00-00).

17268-B Breightburn Operating LP. T. R. Miller Co. 33-6. 2,010' FSL & 83' FWL S33, T1N, R9E. (API CODE NO. 01-053-20718-00-00).

17278-B Sklar Exploration Company L.L.C. Cedar Creek Land & Timber 21-16 #1. 11' FNL & 522' FEL S28, T3N, R11E. (API CODE NO. 01-053-20719-00-00).

Fayette County

Hubbert Creek Field

7344-A Jabsco Oil Operating, LLC. Anders 27-10 #1. 2,214' FSL & 1,985' FEL S27, T14S, R12W. (API CODE NO. 01-057-20609-00-01).

Jefferson County

Oak Grove Coal Degasification Field

17267-CG Black Warrior Methane Corp. RGGS 21-10-17. 1,584' FSL & 2,204' FEL S21, T19S, R6W. 1/8/2018 Spud well. 1/10/2018 Set 13 3/8" surface at 648' with 450 sks of cmt., 1/11/2018 TD at 1500'. (API CODE NO. 01-073-21854-00-00).

17269-C Black Warrior Methane Corp. RGGS 21-11-15. 2,218' FWL & 2,455' FSL S21, T19S R6W. 2/8/2018 Spud well. 2/10/2018 Set 13 3/8" surface casing at 605' with 450 sks cement. 2/11/2018 TD at 1500'. (API CODE NO. 01-073-21855-00-00).

17270-C Black Warrior Methane Corp. RGGS 17-16-08. 272' FEL & 1,030' FSL S17, T19S R6W. 3/19/2018 Spud well. 3/21/2018 Set 13 3/8" surface csg w/450 sks cmt. TD well at 1425'. 3/23/2018 Set 9 5/8" production csg at 823' w/200 sks cmt. Ran well log. (API CODE NO. 01-073-21856-00-00).

17271-CG Black Warrior Methane Corp RGGS 21-03-16. 878' FNL & 1,396' FWL S21, T19S, R6W. 2/27/2018 Spud. 3/1/2018 Set 13 3/8" surface csg to 638' and cemented with 450 sks cmt. 3/3/2018 TD well at 1450'. Set 9 5/8" production csg at 852' with 275 sks cmt. 3/5/2018 Ran well log. (API CODE NO. 01-073-21857-00-00).

17275-CG Black Warrior Methane Corp. RGGS 17-09-12. 2,050' FSL & 1,033' FEL S17, T19S, R6W. (API CODE NO. 01-073-21858-00-00).

17276-CG Black Warrior Methane Corp. RGGS 21-06-24. 1,818' FNL & 1,869' FWL S21, T19S, R6W. (API CODE NO. 01-073-21859-00-00).

17277-CG Black Warrior Methane Corp. RGGS 16-13-14. 93' FSL & 461' FWL S16, T19S, R6W. (API CODE NO. 01-073-21860-00-00).

Lamar County

Star Gas Field

6110-A-1 Land and Natural Resource Development, Inc. Gault 20-13 #1. 330' FSL & 330' FWL S20, T16S, R15W. 4/16/2017 Waiting on WO rig. (API Code 01-075-20806-00-03).

Yellow Creek Gas Field

11817 Natural Gas & Oil, Inc. Day 16-9 #1. 2,455' FSL & 851' FEL S16, T16S, R16W. (API Code 01-075-20959-00-01).

Wildcat

4067-A Land and Natural Resource Development, Inc. Brock 22-9 #1. 1,345' FSL & 1,112' FEL S22, T16S, R16W. 11/20/2017 Waiting on workover rig. API CODE NO. 01-075-20553-00-01).

3549 Land and Natural Resource Development, Inc. F. Mayers 29-15 #1. 1,762' FNL & 669' FWL S29, T16S, R15W. 12/18/2017 Waiting on rig. 1/8/2018 RU pump truck. Killed well with field salt water. 3/19/2018 Waiting on orders. (API CODE NO. 01-075-20429-00-01).

4781-A Land and Natural Resource Development, Inc. Marshall 4-9 #1. 1,736' FSL & 956' FEL S4, T16S, R16W. 3/18/2018 Waiting on workover rig. (API CODE NO. 01-075-20673-00-02).

Mobile County

Citronelle Field

2254-A Ram Petroleum, LLC Stallworth Naval Stores A-14-5. 2368'FNL & 406'FWL S14, T2N, R3W Re-entry: Org. TD 11,220'. PD 11,212'. PBDT 11,230'. WOO. 2/18/2018 Approved procedures to plug well. WOR to plug. 2/25/2018 Approved procedures to plug well. WOR to plug. (API CODE NO. 01-097-20076-00-01).

Citronelle Unit - Southeast

17241 Denbury Onshore, LLC Citronelle SE Unit D-9-9 #2. 2,068' FSL & 584' FEL S9, T1N, R2W. 6/4/2017 WOR to complete well (previously permitted by ADEM as SECARP well). (API Code 01-097-20396-00-00).

Wildcat

2233 Hilcorp Energy Company. R. J. Newman 7-7 #1A. 1,727' FNL & 2,031' FEL S7, T1S, R1W. 11/12/2017 MIRU. Commenced reentry of well (spudded) 11/8/2017. Tagged bottom @ 12,042'. Perfed for squeeze fr 12,025 – 12,029'. Squeezed w/100 sx cement. Perfed for squeeze fr 11,950 – 11,954'. Squeezed w/100 sx cement. Tagged TOC @ 11,841'. Drl'd out cement to PBDT 11,960'. Tested squeeze; good. Ran CBL. Prep to perf well. 11/19/2017 Perfed fr 12,014 – 12,008' & fr 12,000 – 11,990' 6 SPF. Perfed fr 11,985 – 11,976' & fr 11,972 – 11,964' 6 SPF. Swabbed. Waiting on orders. 11/26/2017 MOL. Waiting on orders. 12/3/2017 MOL. Prep to attempt to test well. 12/10/2017 Testing well. 12/17/2017 Testing well. 12/24/2017 Unsuccessful attempt to test. SI WOO. 3/4/2018 MI to attempt to swab well. 3/11/2018 MI to attempt to swab well. 3/18/2018 Unsuccessful attempt to swab. MOL. SI Waiting on orders. (API Code 01-097-20069-00-01).

Monroe County

Wildcat Wells

16934-BH Dan A. Hughes Company, L.P. Dawson 2-15H. Sur: 660'FSL & 1918'FEL Bot to be: 863'FNL & 1932'FEL S2, T5N, R7E. PD 12,330 (TVD) 15,970 (MD) TD 13,009'. TD 15,250'. WOO. (API CODE NO. 01-099-20310-00-00).

Pickens County

Chicken Swamp Branch Oil Field

17082 Land and Natural Resource Development, Inc. Cherie Reese 3-1 #1. 350'FNL & 350'FEL S3, T19S,R15W PD 5,500'. WOO. (API CODE NO. 01-107-20396-00-00).

17042-WI-17-04 Land and Natural Resource Development, Inc. Gazaway 2-5 #1. 1,670' FNL & 970' FWL S2, T19S, R15W. Step 1 approved 6/22/2017. (API 01-107-20387-00-01).

Buncomb Creek
11849

Jabsco Oil Operating, LLC McShan 32-3 #1. 900 FNL & 1900 FWL S32, T18S, 15W. WOO. 1/26/2018 MIRU pump truck. Test 4 ½" casing. Will not hold-presume wellhead casing hanger packing leak. RD pump truck. 2/2/2018 MIRU Advanced Products and attempt to pack-off casing hanger. Pack-off holds 3000psi. Retest 4 ½" casing; casing hole/collar leak is apparent. RD Advanced. Shut-in well to consider casing repair options. 2/5/2018 Feviewing procedures for casing repair. 2/16/2018 Move-in bulldozer to prepare location for heavy equipment. 2/25/2018 Awaiting dry weather to place rock upon location. 4/10/18 MIRU Workover Rig. Mix mud and prepare for re-completion. 4/11/18 Circulate mud down 4-1/2" casing to hole in casing and back to surface with 128bbl mud. ND wellhead assembly and install BOP's. Unseat packer and TOOH with tubing assembly. MIRU Wireline and run CBL; top of original cement @ 5350'. Set CIBP over Carter sand @ 5570'. SDFN. 4/12/2018 Dump bail 6 gal. cement on top of CIBP. TIH with tubing and packer to locate casing hole. Test CIBP to 500psi; test is good. Locate casing hole @ 1936'. Casing above hole tests good (500psi). TOOH with tubing and packer. Perforate squeeze holes from 5230-5232'. Set cement retainer @ 5200'. TIH with tubing and stinger. Sting into CR. Attempt to break circulation. Can get entry and rate but no returns to surface. SDFN. 4/13/2018 MIRU Boots Smith cementing equipment. Squeeze 405 sacks 16.2ppg cement into squeeze perms through tubing and CR. Close-in and WOC. 4/16/2018 MIRU Wireline. Run CBL; find wireline TD at 5000' (scattered cement). CBL shows no cement rise. Cement is going downhole. Perforate new squeeze holes from 4920'-4922'. TIH with packer and tubing. Set at 3000' and attempt to circulate to surface. Pump in at 800psi; no returns to surface. TIH to 4435.92'. SDFN. 4/17/18 Decide to seek other opinion on possible re-squeezing cement. 4/18/18 Nipple-down BOP's, reinstall wellhead, and secure well. Open-ended tubing is at 4435.92'. Release workover rig. Waiting on cement recommendation. (API Code 01-107-20271-00-01).

12308-A

Land and Natural Resource Development, Inc. Cherie Ann Odom 32-16 #2. 708' FSL & 653' FEL S32, T18S, R15W. 12/18/2017 Waiting on rig. 4/11/18 Completed location, welded extension on 8 5/8" casing. 4/12/2018 MI Capstone Workover Rig, NU BOPs, Pickup 7 7/8" bit, drill collars and 2 3/8" tubing tag cement at 717'. 5 hr drill slow to 745' getting cement and fine iron cuttings in returns. SDFN. 4/13/2018 2 hrs Drill cement 745' to 890', RIH to 990' circ hole clean, pu 600', RIH tag at 717' rotate and fell through, Repeat once, POH laying down collars and tubing, ND BOPs, move WO Rig off location. 4/15/2018 Waiting on Drilling Rig, expected early next week. 4/22/2018 Waiting on Drilling Rig, expected later this week. **4/25/2018 Moving in Pense Bros Rig 29. 4/26/2018 Continued Moving in and Rigging up. 4/27/2018 Continued Moving in and Rigging up. 4/28/2018 NU BOPS, RIH with 77/8" Hammer bit could not pass 718', POH RIH with 75/8" button bit could not pass 728', POH RIH with 73/4" tapered mill, Mill 717'-725' RIH to 810', work up and down OK, POH RIH with 75/8" button bit Drill Cmt 1685' to 1946' with air getting fresh water in returns. 4/29/2018 Drill Cmt 1947' to 2400' w/air, Drill new hole 2400'-2854', getting to much fresh water to continue with air. POH Will continue drilling with mud.** (API CODE NO. 01-107-20280-00-01).

Magby Creek Field
17165

Land and Natural Resource Development, Inc. Skelton 22-16 #2. 660'FSL & 780'FEL S22, T18S, R16W. PD 5,500'. TD 5110'. WOO. (API CODE NO. 01-107-20417-00-00).

Wildcat Wells
13641-A

Land and Natural Resource Development, Inc. Carpenter 32-10 #1. 2,600' FSL & 1,580' FEL S32, T18S, R14W. 8/21/2017 MI RU Capstone workover rig. Start re-entry procedure. MI RU Capstone workover rig. Drilled cement plug 0-156'. 8/22/17 Drilled cement 156-210'. Test casing to 1000 psi. GIH and tag 2nd cement plug 3960. Drilled cement to 4119'. 8/23/17 Drilled cement to 4160'. Test casing. Pumping into perms 1 bpm with 450 psi. 8/24/17 Squeezed perms 4016-38 & 4134-52' with 100 sacks of Class A. Final pressure 2000 psi. 8/25/17 Set Packer at 2500' Test casing below tool 1000 psi. Test casing above packer 1000 psi. GIH and drilled out cement 3904-4075'. Test casing 1000 psi. 8/28/17 Ran bit and scraper to 4700'. Preparing to perforate Pottsville A 4590-4600'. 8/28/17 Ran bit and scraper to 4700'. RU Cased Hole. Perforate Pottsville A 4590-4600'. Set 4 ½" packer at 4517.96'. Test packer to 1000 psi. 8/29/17 Swabbed well 8/30/17 Swabbed well. Closed in well. Waiting on orders. (API Code 01-107-20296-00-01).

4507-A-1

Land and Natural Resource Development, Inc. First national Bank of Tuscaloosa 24-2 #1. 985' FNL & 1,637' FEL S24, T18S, R15W. 9/5/2017 Waiting on workover rig. 9/11/17 Dug up old well head. Welded on casing extension and bell nipple. 9/13/17 MI RU Capstone. Drilled out cement plugs 0-175', 1134'- 11202'. 9/14/17 Drilled cement plugs 1202-1565'. Drilled CIBP 2850'. Drilling on CIBP at 3500'. 9/15/17 Lowered down to 3770' Tagged obstruction. Drilling on obstruction. 9/17/17 Drilling on obstruction at 3771'. 9/18/17 POH with bit. PU mill. GIH. Milled over fish 3777-3778'. 9/19/17 Milled 3778-3784'. Milled plugged. POH with mill. Had

fish wedged inside of mill. LD Mill. GIH with bit and DC. Drilled cement 3784-3810'. Broke through cement at 3784'. Lowered down to 3914. 9/20/17 Lowered down to 4226'. Test casing to 800 psi. PU bit sand scraper. GIH to 4205'. Circulated around with field salt water. 9/21/17 Set 4 1/2" CIBP at 4190'. Test with 1000 psi. Perforate Pottsville A interval 3932-3942'. GIH with 2 3/8" tubing. Set 4 1/2" Arrow AS1X production packer'. 9/22/17 Swabbing. 9/25/2017 Swabbing. 9/26/2017 Swabbing. 9/27/2017 Swabbing. 9/28/2017 Swabbing. Closed in well for the weekend. 10/2/2017 Swabbing. RD MO Thompson Swab rig. Closed in well. 10/9/2017 Waiting on orders. (API Code 01-107-20058-00-02).

5630-A-1

Land and Natural Resource Development, Inc. Richardson 33-13 #1. 1,255' FSL & 750' FWL S33, T18S, R14W. 10/8/2017 Waiting on workover rig. 10/17/17 MI RU Capstone workover rig. PU 3 7/8" bit and drill collars. GIH and tag cement plug at 45'. Drilled 45-65'. 10/18/17 Drilled 65-123'. 10/19/17 Drill through top cement plug at 171'. GIH and tag 2nd cement plug at 3680'. Drilled cement to 3770'. Test casing 1000 psi. Drilled cement 3770-4060'. 10/23/17 Drilling cement at 4060'. 11/6/2017 RU Thompson swab rig. Swabbing. 11/7/2017-11/12/2017 Swabbing. 11/13/2017 Swabbing. RD MO Thompson swab rig. (API Code 01-107-20122-00-02).

9903

Gulf Pine Energy Operating, LLC. Rainer 25-12 #1. 1,457' FSL & 1,186' FWL S25, T17S, R14W. (API Code 01-075-20869-00-01).

*4509-A

Land and Natural Resource Development, Inc. Cunningham 15-6 #1. 1,974' FNL & 2,222' FWL S15, T18S, R14W. 1/23/2017 Started clearing location. 1/24/2018 Installing culverts. 1/25/2018 Hauling and spreading rock. 1/29/2018 Hauling rock. 1/30/2018 Dug reserve pit. 2/1/2018 Welded on extension to 8 5/8" surface casing. 2/6/2018 MI RU Capstone workover rig. PU 7 7/8" bit. Drilled top cement plug 0-45'. Lowered down to 610'. Test surface casing to 500 psi. Drilled 610-625' plugged bit. 2/7/2018 POH un plugged bit. GIH. Drilled cement 625-763. 2/8/2018 Drilled cement 763-1075'. GIH circulating to 2180'. 2/9/2018 GIH to 3556 circulating. Drilled cement 3556-3667'. 2/10/2018 Drilled cement 3667-3836' Broke through cement plug at 3836'. GIH circulating to 3985'. 2/11/2018 GIH to 4424'. Set down on Hard bottom. Circulated hole clean. POH LD tubing. 2/12/18 RU Schlumberger. Ran Induction, Neutron/Density and Micrologs 4404-670'. 2/13/18 Took 7 rotary sidewall cores. RD Schlumberger. 2/15/18 Ran 104 jts 4 1/2" J-55 R-3 Lim. Ser. Casing. Set at 4420.91'. Cemented with 300 sacks cement. Test casing with 1200 psi. 2/16/18 Cut off casing and welded bell nipple. Waiting to run CBL and perforate. 2/25/2016 Running GR-CBL. Preparing to perforate. 2/26/2018 Ran GR-CBL. Perforate Pottsville A 4004'-4014'. RU Thompson swab rig. Swabbing. 2/27/2018 Swabbing. RD MO Thompson swab rig. CI well. 3/13/18 MI RU Premier Pressure Pumping Services frac equipment. Frac'd Pottsville A perms 4004-4014' using 81,300 lbs 12/20 sand 1504 bbls X-linked slurry. Ave press. 1592. ISIP 1709 psi. Opened well for flow back. RD MO Premier. 3/14/18 Flowing back frac fluid. 3/15/2018-3/18/2018 Flowing back frac fluid. 3/19/2018 Started pumping unit. 3/20-3/25/2018 Testing well on pump. 4/1/2018 Filed OGB-9 requested 60 day test period. **4/29/2018 Well on production. Off report.** (API CODE NO. 01-107-20059-00-01)

Tuscaloosa County

Oak Grove Coal Degasification Field

17259-CG Black Warrior Methane Corp. RGGS 12-03-04. 1,088' FNL & 2,170' FWL S12, T19S, R8W. **On production. Off report.** (API CODE NO. 01-125-26245-00-00).

17265-CG Black Warrior Methane Corp. Harsh 08-05-01. 2,484' FNL & 1,032' FWL S8, T19S, R7W. **Well plugged and abandoned. Off report.** (API CODE NO. 01-125-26246-00-00).

Washington County

NEW PERMITS

Pickens County – Chicken Swamp Branch

16680-GI-18-01 Land and Natural Resource Development, Inc. Keating 35-9 #1. 700' FEL & 1,800' FSL S35, T18S, R15W. (API CODE NO. 01-107-20343-00-01). Unit – Chicken Swamp Branch Oil Unit – S35, T18S, R15W. Permitted 4/26/2018. Step 1 approval only.

