

# **Agenda**

# STATE OIL AND GAS BOARD OF ALABAMA

December 10 & 12, 2024

The State Oil and Gas Board of Alabama will hold a regular hearing at 10:00 a.m. on Tuesday, December 10, and Thursday, December 12, 2024 in the Board Room of State Oil and Gas Board, Walter B. Jones Hall, University of Alabama Campus, 420 Hackberry Lane, Tuscaloosa, Alabama, to consider among other items the following petitions:

#### 1. Docket No. 09-17-24-03

Petition by W&T OFFSHORE, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending temporarily abandoned status for the State Lease 536 #4 Well, Permit No. 11293-OS-68-B, an offshore well located in Mobile County, Alabama, in the South Pelican Island Field. Petitioner requests an extension of temporarily abandoned status for said well, in accordance with Rule 400-2-4-.14 (1) of the State Oil and Gas Board of Alabama Administrative Code as said well has future utility and should not be plugged.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq. of the Code of Alabama (1975) as amended.

## 2. Docket No. 09-17-24-04

Petition by W&T OFFSHORE, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the temporarily abandoned status for the S/L 701 #2 Well, Permit No. 12604-OS-90-B, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code. Said well has limited future utility and should not be plugged until the nearby State Lease 701, Tract 75 #1 Well, Permit No. 9962-OS-44-B, is depleted and abandoned. Petitioner further requests the Board to approve temporarily abandoned status for the said State Lease 701, Tract 75 #1 Well, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code as said well has future utility and should not be plugged.

The above-referenced wells are both offshore wells located in Mobile County, Alabama, in the Aloe Bay Field.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq. of the Code of Alabama (1975) as amended.

# 3. Docket No. 09-17-24-05

Petition by W&T OFFSHORE, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the temporarily abandoned status for the State Lease 539 #1 Well, Permit No. 9985-OS-51-B, the State Lease 538, Tract 115, Well No. 3., Permit No. 15847-OS-96, and the State Lease 538 #1 Well, Permit No. 4266-OS-23, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code.

The above-referenced wells are located in Baldwin County, Alabama, in the North Central Gulf Field-Mobile Area.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq. of the Code of Alabama (1975) as amended.

## 4. Docket No. 09-17-24-06

Petition by W&T OFFSHORE, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the temporarily abandoned status for the State Lease 531 #3 Well, Permit No. 9477-0S-41-B, located in Tract 113 in the Fairway Field Unit, Mobile County, Alabama, for a one year period pursuant to Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code, as said well has future utility and should not be plugged.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq. of the Code of Alabama (1975) as amended.

# 5. Docket No. 09-17-24-07

Petition by W&T OFFSHORE, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the temporarily abandoned status of the State Lease 536 #3 Well, Permit No. 11009-OS-65-B, the State Lease 537 #3 Well, Permit No. 11434-OS-78-B, and the S/L 537 Block 112 #4 Well, Permit No. 12155-OS-85, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code. The State Lease 536 #3 Well has future utility and should not be plugged and the permanent plugging of the State Lease 537 #3 Well cannot be accomplished until abandonment of the Northwest Gulf Platform BA template.

The above-referenced wells are offshore wells located in Mobile County, Alabama, in the Northwest Gulf Field-Mobile Area.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq. of the Code of Alabama (1975) as amended.

# 6. Docket No. 09-17-24-08

Petition by W&T OFFSHORE, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend temporarily abandoned status for the State Lease 615 #1 Well, Permit No. 6109-OS-34-B, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code, as said well has future utility and should not be plugged.

Said well is located in Baldwin County, Alabama, in the Bon Secour Bay Field, on Tract 78, Lower Mobile Area.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq. of the Code of Alabama (1975) as amended.

# 7. Docket No. 09-17-24-09

Petition by W&T OFFSHORE, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the temporarily abandoned status for the following wells, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code. Both wells are located on a manned platform, making it impractical to complete the permanent plugging and abandonment of the wells until the platform is removed at the end of the Field life:

State Lease 349 #2 Well Permit No. 3135-OS-6-B

State Lease 347 #1 Well Permit No. 2543-OS-3-B.

Petitioner further requests extension of the temporarily abandoned status for the following well, in accordance with Rule 400-2-4-.14(1) of the State Oil and Gas Board of Alabama Administrative Code, as said well has future utility and should not be plugged:

State Lease 348 Tract 77 #3 Well Permit No. 9597-OS-43-B-1.

All of the above wells are located in the Lower Mobile Bay-Mary Ann Field, Baldwin and Mobile Counties, Alabama.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq. of the Code of Alabama (1975) as amended.

# 8. Docket No. 09-17-24-10

Petition by W&T OFFSHORE, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to approve temporarily abandoned status for the Yellowhammer Plant SWD 37 #1 Well, Permit No. 9163-SWD-90-11, located Mobile County, Alabama, for a one year period pursuant to Rule 400-2-4.14(1) of the State Oil and Gas Board of Alabama Administrative Code, as said well has future utility and should not be plugged.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq. of the Code of Alabama (1975) as amended.

## 9. Docket No. 09-17-24-11

Petition by W&T OFFSHORE, INC., a foreign corporation, authorized to do and doing business in the State of Alabama, requesting the State Oil and Gas Board to extend the time required to remove the platform for the State Lease 537 Block 112 #4 Well, Permit No. 12155-OS-85, as specified in the stipulation of Board Order No. 2023-51.

The above-referenced well is an offshore well located in Mobile County, Alabama, in the Northwest Gulf Field-Mobile Area.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq. of the Code of Alabama (1975) as amended.

# 10. Docket No. 09-17-24-12

Petition by W&T OFFSHORE, INC., a foreign corporation authorized to do and doing business in the State of Alabama, requesting the Board to extend the time required to remove the platform for the State Lease 538, Tract 115, Well No. 3, Permit No. 15847-OS-96, as specified in the stipulation of Board Order No. 2023-49.

The above-referenced well is located in Baldwin County, Alabama, in the North Central Gulf Field-Mobile Area.

The jurisdiction and authority of the Oil and Gas Board is provided in Section 9-17-1, et seq. of the Code of Alabama (1975) as amended.

## 11. Docket No. 11-05-24-13

Petition by LAND AND NATURAL RESOURCE DEVELOPMENT, INC., an Alabama corporation, requesting the State Oil and Gas Board of Alabama to enter an order force pooling, without the imposition of a risk compensation penalty, all tracts and interest in hydrocarbons produced from the proposed AMA Energy-Nadir Land Company 8-11 No. 1 Well on an 80-acre wildcat drilling unit to consist of the North Half of the Southwest Quarter of Section 8, Township 19 South, Range 13 West, Pickens County, Alabama. The subject unit is adjacent to and a productive extension of the Bear Creek Oil Field, and the proposed well will be drilled in accordance with the Special Field Rules for the Bear Creek Oil Field.

This Petition is in accordance of Section 9-17-13, Code of Alabama, (1975), as amended, and Rule 400-7-2-.01 of the State Oil and Gas Board of Alabama Administrative Code.

Petition by Roil Energy, LLC, a Florida Corporation, authorized to do and doing business in the State of Alabama as Roil Energy, LLC, requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status for a well located in the North Excel Oil Unit, in the North Excel Field in Monroe County, Alabama, in the following areas, for one year, in accordance with Rule 400- 1-4-.17 of the State Oil and Gas Board of Alabama Administrative Code because said well has future utility and should not be plugged: 9216 N-P Jordan 33-8 #1 Well, Permit No. 10600, Location: S33-T6N-R7E

Petitioner requests extension of temporarily abandoned status for the following well located in the North Excel Oil Unit, in the North Excel Field in Monroe County, Alabama, in the following area, for a period of one (1) year, in accordance with Rule 400-1-4-.17 of the State Oil and Gas Board of Alabama Administrative Code, as said well has future utility and should not be plugged: Ruple 33-9 #1 Well, Permit No. 10702-B-Wl-l 9-14, Location: S33-T6N-R7E

# 13. Docket No. 12-10-24-02

Petition by Urban Oil & Gas Group, LLC, a foreign limited liability company, authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending temporarily abandoned status for certain wells located in the Blue Creek Coal Degasification Field, Tuscaloosa County, Alabama, for a period of one (1) year, pursuant to Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, as said wells have future utility or are capable of producing and should not be plugged, to wit:

Permit: 12251-C Well: Smith 36-09-345 Blue Creek Field Location: 36-17S-9W Last

**Production: 3/31/2019** 

Permit: 12962-C Well: Chevron-Taylor #24-09-440 Blue Creek Field Location: 24-18S-10W

**Last Production: 12/31/2021** 

Permit: 8969-C Well: Chevron-North River #06-15-47 Blue Creek Field Location: 6-18S-9W

Last Production: 1/31/2022

## 14. Docket No. 12-10-24-03

Petition by Urban Oil & Gas Group, LLC, a foreign limited liability company, authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending temporarily abandoned status for certain wells located in the Deerlick Creek Coal Degasification Field, Tuscaloosa County, Alabama, for a period of one (1) year, pursuant to Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, as said wells have future utility or are capable of producing and should not be plugged, to wit:

Permit: 14393-C Well: Wesley West 25-11-286 Deerlick Creek Field Location: 25-19S-10W Last Production: 8/31/2023

Permit: 14401-C Well: Wesley West 25-13-287 Deerlick Creek Field Location: 25-19S-10W

Last Production: 9/30/2023

Permit: 14402-C Well: Wesley West 25-04-283 Deerlick Creek Field Location: 25-19S-10W

Last Production: 6/30/2024

Petition by Urban Oil & Gas Group, LLC, a foreign limited liability company, authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending temporarily abandoned status for certain wells located in the Gurnee Coal Degasification Field, Bibb and Shelby Counties, Alabama, for a period of one (1) year, pursuant to Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, as said wells have future utility or are capable of producing and should not be plugged, to wit:

Permit	Well Name	Field	Location	<b>Last Production</b>
1. 12943-SWD-03-01	USS 2-12-01	Gumee	02-21S-4W	N/A
2. 13078-C	USS 11-11-38	Gurnee	11-21S-4W	11/30/20
3. 13162-C	USS 12-4 15	Gurnee	12-21S-4W	04/30/24
4. 13164-C	<b>USS 12-614</b>	Gurnee	12-21S-4W	02/28/21
5. 13165-C	USS 13-04-33	Gumee	13-21S-4W	07/31/15
6. 13179-C	USS 23-02-059	Gurnee	23-21S-4W	09/30/23
7. 13191-C	USS 12-02-10	Gumee	12-21S-4W	10/31/20
8. 13219-C	USS 26-02-109	Gurnee	26-21S-4W	07/31/21
9. 13226-C	USS 11-09-18	Gurnee	11-21S-4W	03/31/19
10. 13251-C	USS 01-14-12	Gumee	1-21 S-4W	11/30/21
11. 13284-C	USS 12-12-19A	Gumee	12-21S-4W	04/30/15
12. 13290-С	USS 01-10-11	Gumee	1-21S-4W	06/30/21
13. 13362-C	USS 27-16-115	Gumee	27-21S-4W	03/31/19
14. 13377-C	USS 26-10-107	Gumee	26-21S-4W	11/30/20
15. 13378-C	USS 27-10-116	Gurnee	27-21S-4W	02/29/20
16. 13422-C	USS 06-10-05	Gumee	6-21S-3W	08/31/15
17. 13423-C	USS 06-06-04	Gumee	6-21S-3W	05/31/19
18. 13425-C	USS 07-02-26	Gumee	7-21S-3W	04/30/21
19. 13550-С	<b>RGGS 15-04-44</b>	Gumee	15-21S-4W	12/10/14
20. 13551-C	RGGS 26-14-112	Gumee	26-21S-4W	05/03/11
21. 13553-C	RGGS 34-02-128	Gumee	34-21S-4W	03/31/24
22. 13618-C	RGGS 11-3-148A	Gurnee	11-21S-4W	07/31/19
23. 13624-C	RGGS 31-14-152	Gumee	31-20S-3W	09/30/21
24. 13661-C	<b>RGGS 34-8-98</b>	Gurnee	34-21S-4W	09/04/11
25. 13766-C	RGGS 10-08-150	Gumee	10-21S-4W	11/30/20
26. 13767-C	RGGS 31-16-153	Gumee	31-20S-3W	10/31/18
27. 13768-C	RGGS 35-02-101	Gumee	35-21S-4W	06/30/16
28. 13783-C	RGGS 35-04-99	Gumee	35-21S-4W	06/30/16
29. 13785-C	RGGS 35-12-97	Gumee	35-21S-4W	09/30/14
30. 13795-C	<b>RGGS 21-02-164</b>	Gumee	21-21S-4W	07/31/23
31. 13803-C	<b>RGGS 21-07-72</b>	Gumee	21-21S-4V	V 05/31/20
32. 13825-C	<b>RGGS 21-03-75</b>	Gurnee	21-21S-4V	V 06/30/16
33. 13908-C	RGGS 31-06-173	Gumee	31-20S-3W	08/31/22
34. 13944-C	GSPC 16-14-92	Gumee	e 16-22S-SV	V 06/30/17
35. 13997-C	GSPC 10-12-060	Gumee	e 10-22S-5W	06/30/22
36. 14067-C	<b>GSPC 16-12-62</b>	Gumee	e 16-22S-5V	V 06/30/17
<b>37. 14110-</b> C	RGGS 18-05-188	Gume	e 18-22S-4V	V 04/18/09
38. 14121-C	RGGS 13-09-186	Gume	e 13-22S-5V	V 10/05/09

39. 14122-C	<b>RGGS 18-12-189</b>	Gumee	18-22S-4W	11/30/17
40. 14145-C	<b>RGGS 13-16-187</b>	Gumee	13-22S-5W	10/02/09
41. 14190-C	<b>RGGS 26-16-127</b>	Gumee	26-21S-4W	05/18/09
42. 14339-C	<b>RGGS 02-11-47</b>	Gumee	2-21S-4W	11/30/18
43. 14355-C	<b>RGGS 02-15-544</b>	Gumee	2-21S-4W	06/30/24
44. 14521-C	<b>RGGS 20-09-60</b>	Gumee	20-21S-4W	04/30/23
45. 14579-C	<b>RGGS 29-12-245</b>	Gumee	29-21S-4W	10/31/22
46. 14611-C	<b>RGGS 24-05-214</b>	Gumee	24-22S-5W	02/11/11
47. 14613-C	<b>RGGS 24-11-217</b>	Gumee	24-22S-SW	01/24/14
48. 14614-C	RGGS 10-12-2338	Gumee	10-21S-4W	11/30/21
49. 14615-C	<b>RGGS 13-03-194</b>	Gumee	13-22S-5W	10/29/13
<b>50. 14616-C</b>	<b>RGGS 19-04-222</b>	Gumee	19-22S-4W	04/30/16
<b>51. 14630-C</b>	<b>RGGS 24-01-212</b>	Gumee	24-22S SW	09/30/15
<b>52. 14631-</b> C	<b>RGGS 24-03-213</b>	Gumee	24-22S-5W	10/18/15
53. 14632-C	RGGS 24-07 -215	Gumee	24-22S-5W	01/31/16
54. 14674-C	<b>RGGS 13-01-193</b>	Gumee	13-22S-5W	10/29/13
55. 14675-C	<b>RGGS 18-14-199</b>	Gumee	18-22S-4W	01/26/11
56. 14716-C	<b>RGGS 19-02-221</b>	Gumee	19-22S-4W	08/31/18
57. 14734-C	RGGS 34-13-138	Gumee	34-21S-4W	12/31/18
58. 14737-C	<b>RGGS 36-14-442</b>	Gumee	36-20S-4W	03/31/21
59. 14742-C	RGGS 13-07-196A	Gurnee	13-22S-5W	02/28/21
60. 14854-C	<b>RGGS 23-01-204</b>	Gumee	23-22S-5W	03/31/12
61. 14855-C	<b>RGGS 14-16-192</b>	Gumee	14-22S-5W	01/31/22
62. 14857-C	RGGS 13-11-197	Gumee	13-22S-5W	11/30/18
63. 14858-C	RGGS 13 13 198	Gumee	13-22S-5W	12/31/18
64. 14977-C	<b>RGGS 23-13-20</b>	Gumee	23-22S-5W	10/29/13
65. 14998-C	RGGS 14-10-191	Gumee	14-22S-5W	05/31/23
66. 15031-C	<b>RGGS 23-09-208</b>	Gumee	23-22S-5W	01/06/11
67. 15032-C	RGGS 23-15-211	Gumee	23-22S-5W	11/04/10
68. 15225-C	RGGS 23-15-130	Gumee	23-21S-4W	09/09/09
69. 15299-C	SEGCO 07-12-592	Gumee	7-22S-4W	02/28/23
70. 15301-C	SEGCO 07-07-582	Gumee	7-22S-4W	12/31/18

Petition by Urban Oil & Gas Group, LLC, a foreign limited liability company, authorized to do business in the State of Alabama. requesting the State Oil and Gas Board to enter an order extending temporarily abandoned status for a certain well located in the Oak Grove Coal Degasification Field, Jefferson County, Alabama, for a period of one (1) year, pursuant to Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1 975), as amended, as said well has future utility or is capable of producing and should not be plugged, to wit:

Permit: 15044-C Well Name: RGGS 29-15-20 Oak Grove Field Location: 29-18S-5W Last Production: 10/31/2021

Petition by Urban Oil & Gas Group, LLC. a foreign limited liability company, authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending temporarily abandoned status for certain wells located in the Robinson's Bend Coal Degasification Field, Tuscaloosa County, Alabama. for a period of one (I) year, pursuant to Rule

400-3-4-.17( I) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-

1, et seq. of the Code of Alabama (1975), as amended, as said wells have future utility or are capable of producing and should not be plugged, to wit:

]	Permit	Well Name	Field	Location	<b>Last Production</b>
1. 13	3673-C	Dorroh 33-12-540	Robinson's Bend	33-21S-11W	08/31/24
2. 74	435-C	Walker #6-13-19	Robinson's Bend	6-22S-11W	03/31/23
3. 79	936-C	Dorroh 33-13-166	Robinson's Bend	33-21S-11W	02/28/22
4. 83	337-C	Maxwell Crossing	Robinson's Bend	2-22S-11W	05/31/22
		B11 2-1 #676			
5. 84	401 -C	ADMH #12-5-196	Robinson's Bend	12-21S-11W	11/30/20
6. 85	566-C	Maxwell Crossing	Robinson's Bend	35-21S-11W	07/31/19
		A11 35-9 #663			
7. 85	574-C	Burroughs #35-2-213	Robinson's Bend	35-21S-12W	03/31/222
8. 86	603-С	Holman #30-13-310	Robinson's Bend	30-20S-11W	03/31/23
9. 89	916-C	Maxwell Crossing	Robinson's Bend	2-22S-11W	02/28/23
		B11 2-3 #674			
10.90	008-C	Thomas #35-6-404	Robinson's Bend	35-21S-12W	03/31/22
11.90	042-C	Snow #34-4-265	Robinson's Bend	34-21 S-11W	11/30/22
<b>12.</b> 9	181-C	ADMH #24-15-416	Robinson's Bend	24-21S-11W	11/30/22
13. 92	<b>221-C</b>	Roebuck #31-1-382	Robinson's Bend	31 -20S-11W	12/31123
14. 9.	360-C	Burroughs #2-5-378	Robinson's Bend	2-22S-12W	02/28/22
15. 99	907-C	Brown #11-5-5112	Robinson's Bend	11-22S-12W	02/28/22
16. 99	<b>927-C</b>	Brewer #11-8-511	Robinson's Bend	11-22S-12W	07/31/23

Petition by Urban Oil & Gas Group, LLC, a foreign limited liability company. authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an order extending temporarily abandoned status for certain wells located in the White Oak Creek Coal Degasification Field, Tuscaloosa and Walker Counties, Alabama, for a period of one (1) year, pursuant to Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, as said wells have future utility or are capable of producing and should not be plugged, to wit:

	Permit	Well Name	Field	Location	Last Production
1.	10901-C	USX 12-03-59	White Oak Creek	12-18S-8W	10/03/21
2.	10963-C	USX 31-11-83	White Oak Creek	31-17S-7W	06/30/21
<b>3.</b>	11005-C	USX 36-1-132	White Oak Creek	36-17S-8W	07/31/19
4.	11137-C	USX 04-02-117	White Oak Creek	4-18S-7W	01/31/24
<b>5.</b>	11340-C	Walker College			
		32-07-234	White Oak Creel	k 32-17S-7W	01/31/21
6.	11786-C	USX 30-01-329	White Oak Creek	30-17S-8W	09/30/19
7.	12037-C	USX 31-14-374	White Oak Creek	31-17S-7W	02/29/20
8.	12598-C	USX 15-15-401	White Oak Creek	15-17S-7W	05/31/15
9.	12605-C	USS 16-16-395	White Oak Creek	16-17S-7W	06/30/22
10.	12617-C	USX 22-01-406	White Oak Creek	22-17S-7W	04/24/18
11.	12618-C	USX 15-16-402	White Oak Creek	15-17S-7W	11/30/23
<b>12.</b>	12786-C	Simmons 22-10-435	White Oak Creek	22-17S-7W	03/31/21
13.	13112-C	Simmons 22-07-405	White Oak Creek	22-17S-7W	10/31/20
14.	13135-C	Simmons 27-02-438	White Oak Creek	27-17S-7W	04/30/14
15.	13153-C	Simmons 27-08-441	White Oak Creek	27-17S-7W	12/31/13
16.	13606-C	RGGS 12-15-486	While Oak Creek	12-17S-8W	06/30/21
<b>17.</b>	13608-C	RGGS 12-13-485	White Oak Creek	12-17S-8W	01/31/16
18.	14177 C	RGGS 14-02-407	White Oak Creek	14-17S-8W	01/31/21
19.	14365-C	RGGS 12-01-539	White Oak Creek	12-17S-8W	01/31/21
20	14367-C	RGGS 12-09-541	White Oak Creek	12-17S-8W	11/30/23
21.	14534-C	RGGS 06-02-526	White Oak Creek	6-17S-7W	02/28/22
22.	14815-C	RGGS 11-09-501	White Oak Creek	11-17S-8W	09/30/22
23.	15059-C	RGGS 14-15-575	White Oak Creek	14-17S-7W	08/17/18
24.	15061-C	RGGS 14-09-574	White Oak Creek	14-17S-7W	12/31/18
25.	15080-C	<b>RGGS 14-07-464</b>	White Oak Creek	14-17S-7W	08/31/16
26.	15999-C	RGGS 03-11-596	White Oak Creek	3-17S-7W	03/31/17
27.	16002-C	RGGS 03-03-594	White Oak Creek	3-17S-7W	12/31/18
28.	16247-C	RGGS 22-03-679	White Oak Creek	22-17S-7W	01/31/21
29.	16259-C	RGGS 14-14-677	White Oak Creek	14-17S-7W	04/30/19
30.	16318-C	RGGS 22-08-684	White Oak Creek	22-17S-7W	05/31/19
31.	16321-C	RGGS 14-08-686	White Oak Creek	14-17S-7W	01/31/19
32.	16322-C	RGGS 14-10-687	White Oak Creek	14-17S-7W	05/31/15

Petition by Urban Oil & Gas Group, LLC, a foreign limited liability company, authorized to do business in the State of Alabama, requesting the State Oil and Gas Board to enter an orderextending temporarily abandoned status for certain wells located in the Thomton Creek Coal Degasification Field, Tuscaloosa County, Alabama, for a period of one (1) year, pursuant to Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, as said wells have future utility or are capable of producing and should not be plugged, to wit:

Permit	Well Name	Field	Location	Last
<b>Production</b>				
1. 10676-C	Douglas 21-11-224-2912	<b>Thornton Creek</b>	21-22S-11W 05	/31/2022
2. 15125-C	Brown 11-12-587	Thornton	11-22S-12W	04/30/2022

## 20. Docket No. 12-10-24-09

Petition by Hilcorp Energy Company, a Texas Corporation, authorized to do and doing business in the State of Alabama as Hilcorp Energy Company, Inc., requesting the State Oil and Gas Board to enter an order pursuant to Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code and Section 9-17-1, et seq. of the Code of Alabama (1975), as amended, extending the temporarily abandoned status for the following wells located Mobile County, Alabama, in the Chunchula Fieldwide Unit, for a period of one (1) year, as said wells have future utility and should not be plugged:

Well Name: Roy J. Smith et al 6-10 #1A, Permit No. 2355-B, Location: S6-T1S-R1W

Well Name: Annie M. Hill 8-7 #1, Permit No. 13619, Location: S8-T1S-R2W

Well Name: C.P. Newman 17-11 #1, Permit No. 2739, Location: S17-T1S-R1W

Well Name: R.J. Newman 7-7 #1A, Permit No. 2233, Location: S7-T1S-R1W

Well Name: International Paper Co. 24-11#1, Permit No. 2119-B, Location: S24-T1S-R2W

Well Name: E.M. Maddox 26-12 #1, Permit No. 11629-B-1, Location: S26-T1S-R2W

Well Name: Arthur R. Outlaw 34-15 #1, Permit No. 4692, Location: S34-T1S-R2W

Well Name: E.L. Maples 24-16 #1, Permit No. 3193, Location: S24-T1S-R2W

Well Name: International Paper Co. 25-6 #1, Permit No. 2234, Location: S25-T1S-R2W

Well Name: LL. Wright 28-7 #1, Permit No. 2322, Location: S28-T1S-R2W

Well Name: International Paper Co. 24-4 #1, Permit No. 3206, Location: S24-T1S-R2W

Well Name: George Radcliff 19-11 #2 ST, Permit 2295-B-2, Location: S19-T1S-R1W

Well Name: M.V. Kelly 11-16 #1A ST, Permit 3324-B, Location: S11-T1S-R2W

Well Name: M.C. Stallworth/C.A. Wallace 23-11 #2, Permit 12854, Location: S23-T1S-R2W

Well Name: M.C. Stallworth 23-4 #1 ST, Permit 3495-B, Location: S23-T1S-R2W

Well Name: International Paper Co. 22-7 #1, Permit No. 2715, Location: S22-T1S-R2W

Well Name: M.C. Stallworth 23-13 #1, Permit No. 3191, Location: S23-1S-2W

Petition by Hilcorp Energy Company, a Texas Corporation, authorized to do and doing business in the State of Alabama as Hilcorp Energy Company, Inc., requesting the State Oil and Gas Board to enter an order extending the temporarily abandoned status for certain wells located in Mobile County, Alabama, in the Hatter's Pond Unit, in the following areas, for one year, in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code because said wells have future utility and should not be plugged:

Well Name: Hatter's Pond Unit 21-15 #1, Permit No. 3697, Location: S21-T2S-R1W Well Name: Hatter's Pond Unit 33-16 #1, Permit No. 3451-B, Location: S33-T1S-R1W Well Name: Hatter's Pond Unit 35-11 #3, Permit No. 3277, Location: S35-T1S-R1W Well Name: Hatter's Pond Unit 2-3 #1, Permit No. 16543-B, Location: S2-T2S-R1W Well Name: Hatter's Pond Unit 15-3 #1, Permit No. 10453, Location: S15-T2S-R1W Well Name: Hatter's Pond Unit 15-5 #1, Permit No. 11007, Location: S15-T2S-R1W Well Name: Hatter's Pond Unit 3-6 #1, Permit No. 11118, Location: S3-T2S-R1W Well Name: Hatter's Pond Unit 9-16 #1, Permit No. 3995, Location: S9-T2S-R1W Well Name: Hatter's Pond Unit 3-3 #2, Permit No. 15611, Location: S3-T2S-R1W Well Name: Hatter's Pond Unit 3-14 #2, Permit No. 10626, Location: S3-T2S-R1W

## 22. Docket No. 12-10-24-11

Petition by Hilcorp Energy Company, a Texas Corporation, authorized to do and doing business in the State of Alabama as Hilcorp Energy Company, Inc., requesting the State Oil and Gas Board to enter an order extending temporarily abandoned status for certain wells all located in the North Frisco City Field-Wide Unit, in the North Frisco City Field in Monroe, Alabama, in the following areas, for one year, in accordance with Rule 400-1-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, as amended, because said wells have future utility and should not be plugged:

Paramount-Lancaster 30-5 #1 Well, Permit No. 10173, Location: S30-T6N-R7E Paramount-Wilson 31-3 #1 Well, Permit No. 10427, Location: S31-T6N-R7E Sigler 25-11 #1, Permit No. 10238-WI-14-04, Location: S25-T6N-R6E.

# 23. Docket No. 12-10-24-12

Petition by Black Warrior Methane Corp., an Alabama corporation, requesting the Board to extend the temporarily abandoned status for thirty (30) wells in Tuscaloosa and Jefferson Counties, Alabama, in the Brookwood Coal Degasification Field, located in the following Sections, Townships and Ranges, in accordance with Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, as said wells have future utility and should not be plugged:

Section 30, Township 19 South, Range 6 West Sections 28, 33 and 36, Township 19 South, Range 7 West Sections 15, 21, 23, 28, 33 and 34, Township 19 South, Range 8 West Sections 4, 9, 10, 11, 13, 16, 18 and 28, Township 20 South, Range 7 West Sections 9, 13 and 22, Township 20 South, Range 8 West

Petition by Black Warrior Methane Corp., an Alabama corporation, requesting the Board to extend the temporarily abandoned status for twenty-two (22) wells in Tuscaloosa and Jefferson Counties, Alabama, in the Oak Grove Coal Degasification Field, located in the following Sections, Townships and Ranges, in accordance with Rule 400-3-4-.17(1) of the State Oil and Gas Board of Alabama Administrative Code, as said wells have future utility and should not be plugged:

Township 19 South, Range 6 West Sections 19, 20, 28, 29, 30 and 32

Township 19 South, Range 7 West Sections 9 and 17

**Township 19 South, Range 8 West Section 14** 

The public is further advised that, pursuant to this hearing, the applicable provisions of the Code of Alabama (1975), and the State Oil and Gas Board of Alabama Administrative Code, the Board will enter such Order or Orders as in its judgment may be necessary in accordance with the evidence submitted and accepted. Hearings of the State Oil and Gas Board are public hearings, and members of the public are invited to attend and present their position concerning petitions. Requests to continue or oppose a petition should be received by the Board at least two (2) days prior to the hearing. The public should be aware that a petition may be set for hearing on the first day or second day of the hearing or may be continued to another hearing at a later date. We suggest that prior to the hearing, interested parties contact the Board to determine the status of a particular petition. For additional information, you may contact Marvin Rogers, General Counsel for State Oil and Gas Board, P. O. Box 869999, Tuscaloosa, Alabama 35486-6999, Telephone Number 205/247-3680, Fax Number 205/349-2861, or by email at petitions@ogb.state.al.us.