

WELL ACTIVITY REPORT
State Oil and Gas Board of Alabama

For the week of January 1 – January 7, 2018
Report Date: January 8, 2018

This report contains weekly well activity reported by operators on the first working day of the week in accordance with Rules 400-1-3-.01, 400-2-3-.01, and 400-3-3-.01. The report is separated alphabetically by counties into two sections: ACTIVE (includes wells being drilled or completed) and NEW PERMITS (wells permitted during the preceding week).

PERMIT NUMBER SYMBOL KEY

-----A = Reentry	-----B = Directional Well
-----BH = Sidetrack Horizontal	-----C = Coalbed Methane Well
-----CG = Coalbed Methane Gob Well	-----CH = Coalbed Methane Horizontal Borehole
-----GI = Gas Injection Well	-----GS = Gas Storage Well
-----OS = Offshore Well	-----SWD = Saltwater Disposal Well)
-----WI = Water Injection Well	*----- = Confidential Well

ACTIVE WELLS

Baldwin County

Choctaw County

Wildcat

17255

Venture Oil & Gas Inc. Morgan Trust 1-5 #1. 2,456' FNL & 308' FWL S1, T10N, R3W. 9/24/2017 Set 3,027' of 9 5/8" sur csg w/1225 sx. Drlg @ 6,602'. 10/1/2017 Drlg @ 9900'. 10/8/2017 Drlg @ 11,160'. 10/15/2017 TD 12,500' on 10/15/2017. Logged (did not core well). DH. Prep to plug. 10/22/2017 Pumped pit thru drill pipe. M&P 95 sx plug from 3100 – 2840'. M&P 368 sx plug fr 2480 – 1480' (covered USDW & split in csg). M&P 19 sx plug in top fr 55 – 5' (this was done 10/19/2017). Prep to cut pipe & weld plate. (API Code 01-023-20430-00-00).

Clarke County

Conecuh County

Brooklyn Field

*17258-B

Fletcher Petroleum Corp. Pate 11-2 #1. 864' FNL & 1,141' FEL S11, T3N, R13E. 11/19/2017 Building location. 11/26/2017 Location built. WO Rig. 12/10/2017 Set 80' of 20" cond pipe w/9.5 yds. MIRU. Spudded 11/30/2017. Set 2,700' of 9 5/8" sur csg w/725 sx cement. Started directional control @ 4315'. Drlg & sliding @ 10,220'. 12/17/2017 Cored. TD'ed @ 12,001' on 12/16/2017. Logged. Running 5 1/2" prod csg. 12/24/2017 Set 12,001' of 5 1/2" prod. csg. w/815 sx. MOL. WO Completion. 12/31/2017 Ran CBL. MIRU. Set pkr @ 11,725' Ran 11,725' of 2 7/8" prod. tbg. Perfed from 11,757 – 11,772' 6 SPF. Swabbed. Acidized. Prep to test well. **1/07/2018 Testing well.** (API CODE NO. 01-035-20351-00-00).

17263-B

Sklar Exploration Company L.L.C. Cedar Creek Land & Timber 35-15 #1. 201' FSL & 2,366' FEL S35, T4N, R12E. 11/26/2017 Location built. WO Rig. 12/24/2017 Set 80' of 20" cond pipe w/9.5 yds. MIRU. Prep to spud. 12/31/2017 Spudded 12/26/2017. Set 2,880' of 9 5/8" sur csg w/1260 sx. Drlg @ 6580'. **1/07/2018 Started directional control @ 8189' Drlg & sliding @ 11,470'.** (API CODE NO. 01-035-20353-00-00).

Wildcat

*17257-B

Sklar Exploration Company, L.L.C. Cedar Creek Land & Timber 2-15 #1. 2,128' FSL & 1,979' FEL S2, T3N, R13E. 10/29/2017 Location staked. 11/12/2017 Set 92' of 20" cond pipe w/9.5 yds. Spudded 11/6/17. Set 2,761' of 9 5/8" sur csg w/1230 sx. Started directional control @ 7429'. Drlg & sliding @ 8454'. 11/19/2017 Drlg & sliding @ 11,614'. 11/26/2017 Cored. TD 12,075' on 11/24/17. Logged. Set 12,075' of 5 1/2" prod. csg. w/525 sx. WO Completion. 12/10/2017 MIRU to complete well; prep to perf. 12/17/2017 Set pkr. Ran tbg. Perfed from 11,708 – 11,718' 6 SPF. Swabbed. Acidized. Testing well. 12/24/2017 Prep to re-perf same

interval and test. 12/31/2017 Reperfed from 11,708 - 11,718' 6 SPF. Prep to swab & test. **1/07/2018 Acidized. Prep to swab & test well.** (API Code 01-035-20350-00-00).

17262-B Sklar Exploration Company L.L.C. Rhodes 31-1 #1. 996' FNL & 1,634' FEL S31, T4N, R13E. 11/26/2017 Location staked. 12/31/2017 Building location. **1/07/2018 Location built. WO Rig.** (API CODE NO. 01-035-20352-00-00).

17264-B Sklar Exploration Company L.L.C. Cedar Creek Land & Timber 33-4 #1. 500' FNL & 546' FWL S33, T4N, R12E. 11/26/2017 Location built. WO Rig. 12/10/2017 Set 80' of 20" cond pipe w/9 yds. MIRU. Spudded 12/2/2017. Set 2,854' of 9 5/8" sur csg w/1250 sx. Started directional control @ 9438'. Drlg & sliding @ 11,644'. 12/17/2017 Cored. TD'ed 12,395' on 12/17/2017. Prep to log. 12/24/2017 Logged. Set 12,395' of 5 1/2" prod csg w/470 sx. MOL. WO Completion. 12/31/2017 Ran CBL. MIRU to complete well. **1/07/2018 Ran CBL. MIRU to complete well.** (API CODE NO. 01-035-20354-00-00).

Covington County

North Rome

9378-SWD-16-01 Ventex Operating Corp. Findley 5-2 #1 SWD. 1200' FNL & 2014' FEL S5, T2N, R14E. PD PBTD 5500'. Permitted Step 1 to conv. from prod. well to SWDW. (API CODE NO. 01-0359-20017-00-02).

Escambia County

Little Escambia Creek

17254-B Breitburn Operating L.P. McMillan 31-11. 217' FSL & 380' FEL S30, T1N, R9E. 10/15/2017 Location built. WO Rig. (API Code 01-053-20714-00-00).

17256-B-WI-17-05 Breitburn Operating LP. McMillan 31-10. 519' FNL & 264' FWL S32, T1N, R9E. Permitted 10/5/2017 Step 1 Approval Only. 10/15/2017 Location built & cond pipe set. WO Rig. (APE Code 01-053-20715-00-00).

Wildcat Wells

16757 Sklar Exploration Company, L.L.C. Cedar Creek Land & Timber 4-3 #1. 700'FNL & 1361'FWL S4, T3N, R12E PD 12,400'. TD 12,450'. WOO. (API CODE NO. 01-053-20632-00-00).

*17250-B Sklar Exploration Company L.L.C. Cedar Creek Land & Timber 27-7 #1. 11' FNL & 2,065' FEL S27, T1N, R9E. 7/30/2017 Building location. Set 80' of 20" cond pipe w/10 yds. Spudded 8/6/17. Drlg @ 485'. 8/13/2017 Set 3487' of 10 3/4" sur csg w/2450 sx. Drlg @ 6473'. 8/20/2017 Started directional control of well @ 6500'. Drlg & sliding @ 11,406'. 8/27/2017 Drlg & sliding @ 13,495'. 9/3/2017 Drlg & sliding @ 14,566'. 9/17/2017 TD'ed 15,780' on 9/12/2017. While attempting to log; got stuck. Fishing for logging tool. 9/24/2017 Unsuccessful attempt to recov fish. Set 494 sx plug from 8750 – 8150'. Con't to plug well. 10/1/2017 Set MDP @ 3379'. Tested csg. MOL. Prep to pump pit & plug well. 10/8/2017 Prep to pump pit & plug well. 10/15/2017 Prep to pump pit & plug well. 10/29/2017 Pumped pit. Prep to plug. 11/12/2017 M&P 170 sx of class A cement w/red dye from 3593 – 2416'. M&P 75 sx plug class A cement w/red dye from 2170 – 1833'. M&P 20 sx plug in top cl A w/red dye from 70 – 5'. Prep to weld plate at later date after restoration of location. Note: Left radioactive tool in hole. (API Code 01-053-20712-00-00).

*17253-B Sklar Exploration Company L.L.C. Garrett Et Al 4-7 #1. 409' FNL & 520' FEL S4, T2N, R10E. 9/3/2017 Building location. 9/17/2017 Building location. 9/24/2017 Location built. WO Rig. 10/8/2017 Set 80' of 20" cond pipe w/9 yds. Spudded 10/3/2017. Lost circ. @ 125'. Pumped LCM pill. Drilled & reamed to 452'. Set 452' of 13 3/8" intermediate csg w/575 sx. Set 3,086' of 9 5/8" sur csg w/1317 sx. Drlg @ 3956'. 10/15/2017 Started directional control of well @ 6,000'. Drlg & sliding @ 10,242'. 10/22/2017 Drlg & sliding @ 13,276'. 10/29/2017 Cored. TD'ed 14,285' on 10/29/2017. Logging. 11/6/2017 Logged. Set 14,285' of 5 1/2" prod csg w/760 sx. WO Completion. 11/12/2017 WO Completion. 11/19/2017 MIRU to complete well. 11/26/2017 Running BHA; prep to perf well. 12/3/2017 Set pkr @ 13,200'. Ran 13,200' of 2 7/8" prod. tbg. Perfed fr 13,785 – 13,811' 4 SPF. Testing well. 12/10/2017 Testing well. 12/17/2017 Testing well. 12/24/2017 Tested well. W. O. Orders to possibly recomplete well. 12/31/2017 MIRU to set CIBP below perfs to isolate water. **1/07/2018 Set CIBP @ 13,956' to isolate water. Set pkr @ 13,755' Ran tbg. Prep to test well.** (API Code 01-053-20713-00-00).

17260-B Sklar Exploration Company L.L.C. Cedar Creek Land & Timber 35-2 #1. 567' FNL & 1,747' FEL S35, T3N, R10E. (API CODE NO. 01-053-20716-00-00).

17261-B Sklar Exploration Company L.L.C. Cedar Creek Land & Timber 14-9 #1. 2,615' FNL & 718' FWL S13, T3N, R10E. (API CODE NO. 01-053-20717-00-00).

Jefferson County

Oak Grove Coal Degasification Field

17236-CG	Black Warrior Methane Corp. RGGS 17-16-07. 43' FSL & 906 FEL S17, T19S, R6W. 5/17/2017 This permit was amended to change the well name and location. Spud on 6/1/2017. Set 13 3/8 surface casing at 663' w/450 sks cmt. 6/5/2017 TD well at 1445'. 6/6/2017 Ran log. Set 9 5/8 production csg w/200 sks cmt. (API Code 01-073-21848-00-00).
17247-CG	Black Warrior Methane Corp. RGGS 27-12-03. 2,011' FSL & 1,263' FWL S27, T19S, R6W. 9/18/2017 Spud. 09/20/17 Set surface casing (13 3/8") at 677' with 17jts and 450 sacks of cement. 09/22/17 TD well at 1500' Set production casing (9 5/8") with 21jts and 200 sacks of cement. Ran log. (API Code 01-073-21849-00-00).
17248-CG	Black Warrior Methane Corp. RGGS 27-12-04. 2,509' FSL & 939' FWL S27, T19S, R6W. 9/25/2017 Spud well. 9/27/2017 Set 13 3/8 surface csg at 630'. 9/28/2017 TD well at 1480'. 9/29/2017 Set 9 5/8 production csg at 1482' with 200 sks cement. Ran well log. (API Code 01-073-21850-00-00).
17249-CG	Black Warrior Methane Corp. RGGS 27-05-05. 1,663' FNL & 213' FWL S27, T19S, R6W. 11/3/2017 Spud well. 11/5/2017 set surface casing at 661' with 450 sks cement. 11/6/2017 TD well at 1500'. 11/7/2017 Ran log. Set 9 5/8" production casing at 857'. (API Code 01-073-21851-00-00).
17252-CG	Black Warrior Methane Corp. RGGS 28-01-10. 776' FNL & 404' FEL S28, T19S, R6W. 11/8/2017 Spud well. 11/9/2017 set 13 3/8" surface casing at 662' w/450 sks cement. 11/11/2017 TD well. Set 9 5/8" production casing to 864' w/200 sks cement. (API Code 01-073-21852-00-00).
17266-CG	Black Warrior Methane Corp. RGGS 21-15-14. 544' FSL & 1,529' FEL S21, T19S, R6W. 12/2/2017 Spud. 12/4/2017 Set 649' fo 13 3/8" surface csg. w/450 sks cement. 12/5/2017 TD well at 1500'. 12/6/2017 Ran well log. Set 874' of 9 5/8" prod. csg w/200 sks cement. (API CODE NO. 01-073-21853-00-00).

Lamar County

Star Gas Field

6110-A-1	Land and Natural Resource Development, Inc. Gault 20-13 #1. 330' FSL & 330 FWL S20, T16S, R15W. 4/16/2017 Waiting on WO rig. (API Code 01-075-20806-00-03).
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Yellow Creek Gas Field

11817	Natural Gas & Oil, Inc. Day 16-9 #1. 2,455' FSL & 851' FEL S16, T16S, R16W. (API Code 01-075-20959-00-01).
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Wildcat

4067-A	Land and Natural Resource Development, Inc. Brock 22-9 #1. 1,345' FSL & 1,112' FEL S22, T16S, R16W. 11/20/2017 Waiting on workover rig. API CODE NO. 01-075-20553-00-01).
3549	Land and Natural Resource Development, Inc. F. Mayers 29-15 #1. 1,762' FNL & 669' FWL S29, T16S, R15W. 12/18/2017 Waiting on rig. (API CODE NO. 01-075-20429-00-01).

Mobile County

Citronelle Field

2254-A	Ram Petroleum, LLC Stallworth Naval Stores A-14-5. 2368'FNL & 406'FWL S14, T2N, R3W Re-entry: Org. TD 11,220'. PD 11,212'. PBTD 11,230'. WOO. (API CODE NO. 01-097-20076-00-01).
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Citronelle Unit - Southeast

17241	Denbury Onshore, LLC Citronelle SE Unit D-9-9 #2. 2,068' FSL & 584 FEL S9, T1N, R2W. 6/4/2017 WOR to complete well (previously permitted by ADEM as SECARP well). (API Code 01-097-20396-00-00).
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Wildcat

2233	Hilcorp Energy Company. R. J. Newman 7-7 #1A. 1,727" FNL & 2,031' FEL S7, T1S, R1W. 11/12/2017 MIRU. Commenced reentry of well (spudded) 11/8/2017. Tagged bottom @ 12,042'. Perfed for squeeze fr 12,025 – 12,029'. Squeezed w/100 sx cement. Perfed for squeeze fr 11,950 – 11,954'. Squeezed w/100 sx cement. Tagged TOC @ 11,841'. Drld out cement to PBTD 11,960'. Tested squeeze; good. Ran CBL. Prep to perf well. 11/19/2017 Perfed fr 12,014 – 12,008' & fr 12,000 – 11,990' 6 SPF. Perfed fr 11,985 – 11,976' & fr 11,972 – 11,964' 6 SPF. Swabbed. Waiting on orders. 11/26/2017 MOL. Waiting on orders. 12/3/2017 MOL. Prep to attempt to test well. 12/10/2017 Testing well. 12/17/2017 Testing well. 12/24/2017 Unsuccessful attempt to test. SI WOO. (API Code 01-097-20069-00-01).
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Monroe County

North Frisco City Field

17231-B Hilcorp Energy Company Inc. McCall 25-9 #2. 1,930' FSL & 912' FEL S25, T6N, R6E. 4/2/2017 Location staked. 4/9/2017 Location built. WO Rig. 4/24/2017 Set 80' of 20" cond pipe w/8 ½ yds. Spudded 4/21/2017. Set 2715' of 9 5/8" sur csg w/1307 sx. Drlg @ 2695'. 4/30/2017 Started directional control of well @ 4518'. Rotate & slide drill @ 10,482'. 5/7/2017 TD 12,094' on 5/5/2017. Logged. Set 12,090' of 5 ½" prod csg w/1110 sx. MOL. WO Completion. 5/21/2017 MI to complete well. 5/27/2017 Ran CBL. Set pkr @ 11,846' Ran 11,846' of 2 7/8" prod tbg. Perfed fr 11,980 – 12,010' 6 SPF. Prep to swab & test well. 6/11/2017 Installed ESP. Tested 6/11/2017. Results to follow. (API Code 01-099-20331-00-00).

Wildcat Wells

16934-BH Dan A. Hughes Company, L.P. Dawson 2-15H. Sur: 660'FSL & 1918'FEL Bot to be: 863'FNL & 1932'FEL S2, T5N, R7E. PD 12,330 (TVD) 15,970 (MD) TD 13,009'. TD 15,250'. WOO. (API CODE NO. 01-099-20310-00-00).

17028-B Ventex Operating Corp. Craft-Lazy L Family LP 28-9 #1. Sur: 2161'FSL & 197'FWL S27, Bot to be: 2323'FSL & 204'FEL S28, T5N, R5E. PD 15,000 (MD) 14,900 (TVD) KOP 9965'. TD 14,175' in STH. 05/22/2016 Well placed in TA status until 5/11/2017. (API CODE NO. 01-099-20315-00-00).

Pickens County

Chicken Swamp Branch Oil Field

17082 Land and Natural Resource Development, Inc. Cherie Reese 3-1 #1. 350'FNL & 350'FEL S3, T19S, R15W PD 5,500'. WOO. (API CODE NO. 01-107-20396-00-00).

17042-WI-17-04 Land and Natural Resource Development, Inc. Gazaway 2-5 #1. 1,670' FNL & 970' FWL S2, T19S, R15W. Step 1 approved 6/22/2017. (API 01-107-20387-00-01).

Coal Fire Creek Gas

4359-A Natural Gas & Oil, Inc. Cunningham 15-5. 660' FWL & 2310' FNL. S15, T18S, R14W. PD 4,800'. Preparing to move in tanks and production equipment. 11/27/2017 Testing well on pump. MI RU Capstone. POH with rods and tubing. PU 4 ½" Arrow AS1X packer. Set at 4040'. Test packer 1000 psi. RU Wade pump truck. Broke down formation 2700 psi. PI 5 bpm at 2100 psi. RD Pump truck. 11/28/2017 RU Thompson swab rig. Swabbing. 11/29/2017 – 11/30/2017 Swabbing. 12/18/2017 Testing well on pump. (API CODE NO. 01-107-20050-00-01).

Buncomb Creek

11849 Jabsco Oil Operating, LLC McShan 32-3 #1. 900 FNL & 1900 FWL S32, T18S, 15W. WOO (API Code 01-107-20271-00-01).

12308-A Land and Natural Resource Development, Inc. Cherie Ann Odom 32-16 #2. 708' FSL & 653' FEL S32, T18S, R15W. 12/18/2017 Waiting on rig. (API CODE NO. 01-107-20280-00-01).

Magby Creek Field

17165 Land and Natural Resource Development, Inc. Skelton 22-16 #2. 660'FSL & 780'FEL S22, T18S, R16W. PD 5,500'. TD 5110'. WOO. (API CODE NO. 01-107-20417-00-00).

Wildcat Wells

13641-A Land and Natural Resource Development, Inc. Carpenter 32-10 #1. 2,600' FSL & 1,580' FEL S32, T18S, R14W. 8/21/2017 MI RU Capstone workover rig. Start re-entry procedure. MI RU Capstone workover rig. Drilled cement plug 0-156'. 8/22/17 Drilled cement 156-210'. Test casing to 1000 psi. GIH and tag 2nd cement plug 3960. Drilled cement to 4119'. 8/23/17 Drilled cement to 4160'. Test casing. Pumping into perfs 1 bpm with 450 psi. 8/24/17 Squeezed perfs 4016-38 & 4134-52' with 100 sacks of Class A. Final pressure 2000 psi. 8/25/17 Set Packer at 2500' Test casing below tool 1000 psi. Test casing above packer 1000 psi. GIH and drilled out cement 3904-4075'. Test casing 1000 psi. 8/28/17 Ran bit and scraper to 4700'. Preparing to perforate Pottsville A 4590-4600'. 8/28/17 Ran bit and scraper to 4700'. RU Cased Hole. Perforate Pottsville A 4590-4600'. Set 4 ½" packer at 4517.96'. Test packer to 1000 psi. 8/29/17 Swabbed well 8/30/17 Swabbed well. Closed in well. Waiting on orders. (API Code 01-107-20296-00-01).

4507-A-1 Land and Natural Resource Development, Inc. First national Bank of Tuscaloosa 24-2 #1. 985' FNL & 1,637' FEL S24, T18S, R15W. 9/5/2017 Waiting on workover rig. 9/11/17 Dug up old well head. Welded on casing extension and bell nipple. 9/13/17 MI RU Capstone. Drilled out cement plugs 0-175', 1134'- 11202'. 9/14/17 Drilled cement plugs 1202-1565'. Drilled CIBP 2850'. Drilling on CIBP at 3500'. 9/15/17 Lowered down to 3770' Tagged obstruction. Drilling on obstruction. 9/17/17 Drilling on obstruction at 3771'. 9/18/17 POH with bit. PU mill. GIH. Milled over fish 3777-3778'. 9/19/17 Milled 3778-3784'. Milled plugged. POH with mill. Had fish wedged inside of mill. LD Mill. GIH with bit and DC. Drilled cement 3784-3810'. Broke through cement at 3784'. Lowered down to 3914. 9/20/17 Lowered down to 4226'. Test casing

to 800 psi. PU bit sand scraper. GIH to 4205'. Circulated around with field salt water. 9/21/17 Set 4 1/2" CIBP at 4190'. Test with 1000 psi. Perforate Pottsville A interval 3932-3942'. GIH with 2 3/8" tubing. Set 4 1/2" Arrow AS1X production packer'. 9/22/17 Swabbing. 9/25/2017 Swabbing. 9/26/2017 Swabbing. 9/27/2017 Swabbing. 9/28/2017 Swabbing. Closed in well for the weekend. 10/2/2017 Swabbing. RD MO Thompson Swab rig. Closed in well. 10/9/2017 Waiting on orders. (API Code 01-107-20058-00-02).

5630-A-1 Land and Natural Resource Development, Inc. Richardson 33-13 #1. 1,255' FSL & 750' FWL S33, T18S, R14W. 10/8/2017 Waiting on workover rig. 10/17/17 MI RU Capstone workover rig. PU 3 7/8" bit and drill collars. GIH and tag cement plug at 45'. Drilled 45-65'. 10/18/17 Drilled 65-123'. 10/19/17 Drill through top cement plug at 171'. GIH and tag 2nd cement plug at 3680'. Drilled cement to 3770'. Test casing 1000 psi. Drilled cement 3770-4060'. 10/23/17 Drilling cement at 4060'. 11/6/2017 RU Thompson swab rig. Swabbing. 11/7/2017-11/12/2017 Swabbing. 11/13/2017 Swabbing. RD MO Thompson swab rig. (API Code 01-107-20122-00-02).

9903 Gulf Pine Energy Operating, LLC. Rainer 25-12 #1. 1,457' FSL & 1,186' FWL S25, T17S, R14W. (API Code 01-075-20869-00-01).

4359-A Land and Natural Resource Development, Inc. Cunningham 15-5 #1. 2,303 FNL & 677' FWL S15, T18S, R14W. 11/6/2017 Waiting on workover rig. 11/13/17 MI Capstone workover rig. POH with tubing and rods. Set 4 1/2" CIBP at 4550'. Test CIBP to 1000 psi. Perforate Pottsville A Sand 4058-4068'. GIH with 2 3/8" tubing. Set 4 1/2" tubing anchor. 11/14/17 GIH with rods. Started up pumping. 11/15/17-11/19/2017 Testing well on pump. 11/21/2017-11/26/2017 Testing well on pump. 12/4/2017 Well open to tank. Not flowing. 12/8/2017 Closed well in. **1/2/2018 MI RU Capstone workover rig. POH with rods and tubing. RU Cased Hole wireline. GIH and set retrievable bridge plug at 4030'. GIH and perforate 4000-4001' 4 SPF for squeeze. GIH with 4 1/2" squeeze tool. SDFN. 1/3/2018 Set squeeze tool at 3947'. Attempt to squeeze perfs at 4000-4001'. Could not pump cement into perfs. Good cement behind pipe. Test casing annulus with 1000 psi. POH and LD squeeze tool. 1/4/2018 GIH with tubing. Retrieved bridge plug at 4030'. GIH and set 4 1/2" Arrow AS1X packer at 4031'. RU pump truck. Pumped into Pottsville A perfs. at 4058-4068' 1 bpm with 1500 psi. Test packer and annulus with 1200 psi. (API CODE NO. 01-107-20050-00-02).**

Tuscaloosa County

Oak Grove Coal Degasification Field

17230-CG Black Warrior Methane Corp. HARSH 08-14-11. 1,249 FSL & 1,717 FWL S8, T19S, R7W. Spud on 3/21/2017. 3/22/17 Set 13 3/8" surf. Csg at 451' w/350 sks cmt. 3/24/17 TD well at 1340'. Ran long on 3/24/17. Set 9 5/8" prod. csg. At 661' w/400 sks cmt. (API Code 01-125-26244-00-00).

17259-CG Black Warrior Methane Corp. RGGS 12-03-04. 1,088' FNL & 2,170' FWL S12, T19S, R8W. (API CODE NO. 01-125-26245-00-00).

17265-CG Black Warrior Methane Corp. Harsh 08-05-01. 2,484' FNL & 1,032' FWL S8, T19S, R7W. (API CODE NO. 01-125-26246-00-00).

Washington County

Chatom Field

17162-B-1 Mississippi Resources, LLC Chatom Unit No. 3-4 ST. 894' FSL & 1486' FWL S21, T6N, R4W. PD 16,250' MD/16,225 TVD. Unsuccessful attempt to test well due to downhole issues. Well placed in TA status via letter 10/27/2016 until October 27, 2017. (API CODE NO. 01-129-20093-01-00).

NEW PERMITS

Jefferson County – Oak Grove Coal Degasification Field

17267-CG Black Warrior Methane Corp. RGGS 21-10-17. 1,584' FSL & 2,204' FEL S21, T19S, R6W. (API CODE NO. 01-073-21854-00-00). Unit – Unitized Unit VI-B – S21, T19S, R6W. Permitted 1/2/2018.