

WELL ACTIVITY REPORT
State Oil and Gas Board of Alabama

For the week of September 25 – October 1, 2017
Report Date: October 2, 2017

This report contains weekly well activity reported by operators on the first working day of the week in accordance with Rules 400-1-3-.01, 400-2-3-.01, and 400-3-3-.01. The report is separated alphabetically by counties into two sections: ACTIVE (includes wells being drilled or completed) and NEW PERMITS (wells permitted during the preceding week).

PERMIT NUMBER SYMBOL KEY

-----A = Reentry	-----B = Directional Well
-----BH = Sidetrack Horizontal	-----C = Coalbed Methane Well
-----CG = Coalbed Methane Gob Well	-----CH = Coalbed Methane Horizontal Borehole
-----GI = Gas Injection Well	-----GS = Gas Storage Well
-----OS = Offshore Well	-----SWD = Saltwater Disposal Well)
-----WI = Water Injection Well	*----- = Confidential Well

ACTIVE WELLS

Baldwin County

Hubbard's Landing
4355-SWD-17-02

Pruet Production Co. Bryars-Smith 10 #1 SWD. 237' FNL & 1,290' FEL S10, T1N, R2E. Permitted 8/31/2017 Step 1 Approval Only. 9/3/2017 MIRU to convert well to SWDW. (API Code 01-003-20175-00-04).

Choctaw County

Wildcat
17255

Venture Oil & Gas Inc. Morgan Trust 1-5 #1. 2,456' FNL & 308' FWL S1, T10N, R3W. 9/24/2017 Set 3,027' of 9 5/8" sur csg w/1225 sx. Drlg @ 6,602'. 10/1/2017 Drlg @ 9900'. (API Code 01-023-20430-00-00).

Clarke County

Conecuh County

Brooklyn Field
17246-B

Pruet Production Co. Lizzie Johnson 26-10 #1. 1,515' FSL & 2,509' FEL S26, T4N, R12E. 7/9/2017 Building location. 7/16/2017 Location built. WO Rig. 7/23/2017 Set 80' of 20" cond pipe w/9 yds. MIRU. Prep to spud. 7/30/2017 Spudded 7/27/17. Set 2,738' of 9 5/8" sur csg w/1875 sx. Drlg @ 3066'. 8/6/2017 Set 2,738' of 9 5/8" sur csg w/1875 sx. Started directional control @ 8500' Drlg & sliding @ 9756'. 8/13/2017 D. 11,825' Coring well. 8/20/2017 Cored. TD'ed 12,175' on 8/16/2017. Logged. Set 12,175' of 5 1/2" prod csg w/500 sx. MOL. WO Completion. 8/27/2017 WO Completion. 9/3/2017 Ran CBL. Set pkr 11,876' Ran 11,916' of 2 7/8" prod tbg. Perfed from 11,923 – 11,939' 4 SPF. Swabbed. Testing. 9/17/2017 Tested 9-2-2017. WO official test results. 9/24/2017 Tested. WO official test results. (API 01-035-20349-00-00).

Covington County

Adams Creek
*17245-B

Palmer Petroleum, Inc. Allison-Quinzani 2-5 #1. 250' FNL & 750' FWL S2, T4N, R14E. 6/18/2017 Set 80' of 20" cond pipe w/9 yds. MIRU. Prep to spud. 6/25/2017 Spudded 6/23/17. D. 2,612' Runnng 9 5/8" sur csg. 7/2/2017 Set 2,612' of 9 5/8" sur csg w/840 sx. Started directional control @ 7011'. Drlg & sliding @ 10,108'. 7/9/2017 TD 11,048' on 7/8/17. Prep to log (did not core well). 7/16/2017 TD 11,048' on 7/8/17. Logged. DH. Set 4,115' of 5 1/2" csg w/665 sx. MOL. Note: DCOR will take over well and convert to SWDW (WO Step 1 approval). (API Code 01-039-20086-00-00).

North Rome

9378-SWD-16-01 Ventex Operating Corp. Findley 5-2 #1 SWD. 1200' FNL & 2014' FEL S5, T2N, R14E. PD PBTD 5500'. Permitted Step 1 to conv. from prod. well to SWDW. (API CODE NO. 01-0359-20017-00-02).

Wildcat Wells

*17251 Craft Operating Company IX, LLC. Craft-Clark 4-10 No. 1. 1,851' FSL & 1,664 FEL S4, T5N, R14E. 7/30/2017 Location built. WO Rig. 8/6/2017 Set 80' of 20" cond pipe w/9.5 yds. Spudded 8/5/2017. Drlg @ 2,402'. 8/13/2017 Set 2674' of 9 5/8" sur csg w/920 sx. Drlg @ 7265'. 8/20/2017 Drlg @ 9291'. 8/27/2017 Cored. TD 10,000' on 8/28/2017. Logged. Waiting on orders. 9/3/2017 DH. Set 227 sx plug from 10,000 – 9,409'. Set MDP @ 2635'. MOL. Prep to pump pit & plug well. 9/17/2017 Pumping pit. 9/24/2017 Pumped pit. Prep to plug. **10/1/2017 Pumped pit. Prep to MI to P&A well.** (API Code 01-039-20087-00-00).

17245-SWD-17-01 DCOR, LLC. Allison-Quinzani 2-4 No. 1 SWD. 250' FNL & 750' FWL S2, T4N, R14E. (API Code 01-039-20086-00-01). Permitted 8/21/2017 Step 1 Approval Only. 8/27/2017 Ran CBL. Set CIBP @ 4050'. Dumped 10' cmt on top of CIBP. Perfed for injection from 3740 – 3760' 4 SPF. Set pkr @ 3616' Ran tbg. MIT'ed to 1000 psi for 30 mins with 0 psi loss. MOL. WO step 2 approval to inject.

Escambia County

Kirkland

17238-B Sklar Exploration Company L.L.C. Cedar Creek Land & Timber 19-4 #1. 8' FSL & 152 FWL S18, T3N, R11E. 8/20/2017 Location staked. (API Code 01-053-20710-00-00).

Little Escambia Creek

17240-B Breitburn Operating LP T. R. Miller Co. 33-6. 2,010' FSL & 83 FWL S33, T1N, R9E. 6/4/2017 Re-permitted well (originally #17098-B). Location built. WO Rig. (API Code 01-053-20711-00-00).

17254-B Breitburn Operating L.P. McMillan 31-11. 217' FSL & 380' FEL S30, T1N, R9E. (API Code 01-053-20714-00-00).

Wildcat Wells

16757 Sklar Exploration Company, L.L.C. Cedar Creek Land & Timber 4-3 #1. 700'FNL & 1361'FWL S4, T3N, R12E PD 12,400'. TD 12,450'. WOO. (API CODE NO. 01-053-20632-00-00).

*17250-B Sklar Exploration Company L.L.C. Cedar Creek Land & Timber 27-7 #1. 11' FNL & 2,065' FEL S27, T1N, R9E. 7/30/2017 Building location. Set 80' of 20" cond pipe w/10 yds. Spudded 8/6/17. Drlg @ 485'. 8/13/2017 Set 3487' of 10 3/4" sur csg w/2450 sx. Drlg @ 6473'. 8/20/2017 Started directional control of well @ 6500'. Drlg & sliding @ 11,406'. 8/27/2017 Drlg & sliding @ 13,495'. 9/3/2017 Drlg & sliding @ 14,566'. 9/17/2017 TD'ed 15,780' on 9/12/2017. While attempting to log; got stuck. Fishing for logging tool. 9/24/2017 Unsuccessful attempt to recov fish. Set 494 sx plug from 8750 – 8150'. Con't to plug well. **10/1/2017 Set MDP @ 3379'. Tested csg. MOL. Prep to pump pit & plug well.** (API Code 01-053-20712-00-00).

17253-B Sklar Exploration Company L.L.C. Garrett Et Al 4-7 #1. 409' FNL & 520' FEL S4, T2N, R10E. 9/3/2017 Building location. 9/17/2017 Building location. 9/24/2017 Location built. WO Rig. (API Code 01-053-20713-00-00).

Jefferson County

Oak Grove Coal Degasification Field

17236-CG Black Warrior Methane Corp. RGGS 17-16-07. 43' FSL & 906 FEL S17, T19S, R6W. 5/17/2017 This permit was amended to change the well name and location. Spud on 6/1/2017. Set 13 3/8 surface casing at 663' w/450 sks cmt. 6/5/2017 TD well at 1445'. 6/6/2017 Ran log. Set 9 5/8 production csg w/200 sks cmt. (API Code 01-073-21848-00-00).

17247-CG Black Warrior Methane Corp. RGGS 27-12-03. 2,011' FSL & 1,263' FWL S27, T19S, R6W. 9/18/2017 Spud. 09/20/17 Set surface casing (13 3/8") at 677' with 17jts and 450 sacks of cement. 09/22/17 TD well at 1500' Set production casing (9 5/8") with 21jts and 200 sacks of cement. Ran log. (API Code 01-073-21849-00-00).

17248-CG Black Warrior Methane Corp. RGGS 27-12-04. 2,509' FSL & 939' FWL S27, T19S, R6W. **9/25/2017 Spud well. 9/27/2017 Set 13 3/8 surface csg at 630'. 9/28/2017 TD well at 1480'. 9/29/2017 Set 9 5/8 production csg at 1482' with 200 sks cement. Ran well log.** (API Code 01-073-21850-00-00).

17249-CG Black Warrior Methane Corp. RGGS 27-05-05. 1,663' FNL & 213' FWL S27, T19S, R6W. (API Code 01-073-21851-00-00).

17252-CG Black Warrior Methane Corp. RGGS 28-01-10. 776' FNL & 404' FEL S28, T19S, R6W. (API Code 01-073-21852-00-00).

Lamar County

Star Gas Field

6110-A-1 Land and Natural Resource Development, Inc. Gault 20-13 #1. 330' FSL & 330' FWL S20, T16S, R15W. 4/16/2017 Waiting on WO rig. (API Code 01-075-20806-00-03).

Yellow Creek Gas Field

11817 Natural Gas & Oil, Inc. Day 16-9 #1. 2,455' FSL & 851' FEL S16, T16S, R16W. (API Code 01-075-20959-00-01).

Mobile County

Citronelle Field

2254-A Ram Petroleum, LLC Stallworth Naval Stores A-14-5. 2368' FNL & 406' FWL S14, T2N, R3W Re-entry: Org. TD 11,220'. PD 11,212'. PBTD 11,230'. WOO. (API CODE NO. 01-097-20076-00-01).

Citronelle Unit - Southeast

17241 Denbury Onshore, LLC Citronelle SE Unit D-9-9 #2. 2,068' FSL & 584' FEL S9, T1N, R2W. 6/4/2017 WOR to complete well (previously permitted by ADEM as SECARP well). (API Code 01-097-20396-00-00).

Wildcat

2233 Hilcorp Energy Company. R. J. Newman 7-7 #1A. 1,727' FNL & 2,031' FEL S7, T1S, R1W. (API Code 01-097-20069-00-01).

Monroe County

North Frisco City Field

17231-B Hilcorp Energy Company Inc. McCall 25-9 #2. 1,930' FSL & 912' FEL S25, T6N, R6E. 4/2/2017 Location staked. 4/9/2017 Location built. WO Rig. 4/24/2017 Set 80' of 20" cond pipe w/8 1/2 yds. Spudded 4/21/2017. Set 2715' of 9 5/8" sur csg w/1307 sx. Drlg @ 2695'. 4/30/2017 Started directional control of well @ 4518'. Rotate & slide drill @ 10,482'. 5/7/2017 TD 12,094' on 5/5/2017. Logged. Set 12,090' of 5 1/2" prod csg w/1110 sx. MOL. WO Completion. 5/21/2017 MI to complete well. 5/27/2017 Ran CBL. Set pkr @ 11,846'. Ran 11,846' of 2 7/8" prod tbg. Perfed fr 11,980 - 12,010' 6 SPF. Prep to swab & test well. 6/11/2017 Installed ESP. Tested 6/11/2017. Results to follow. (API Code 01-099-20331-00-00).

Wildcat Wells

16934-BH Dan A. Hughes Company, L.P. Dawson 2-15H. Sur: 660' FSL & 1918' FEL Bot to be: 863' FNL & 1932' FEL S2, T5N, R7E. PD 12,330 (TVD) 15,970 (MD) TD 13,009'. TD 15,250'. WOO. (API CODE NO. 01-099-20310-00-00).

17028-B Ventex Operating Corp. Craft-Lazy L Family LP 28-9 #1. Sur: 2161' FSL & 197' FWL S27, Bot to be: 2323' FSL & 204' FEL S28, T5N, R5E. PD 15,000 (MD) 14,900 (TVD) KOP 9965'. TD 14,175' in STH. 05/22/2016 Well placed in TA status until 5/11/2017. (API CODE NO. 01-099-20315-00-00).

Pickens County

Chicken Swamp Branch Oil Field

17082 Land and Natural Resource Development, Inc. Cherie Reese 3-1 #1. 350' FNL & 350' FEL S3, T19S, R15W PD 5,500'. WOO. (API CODE NO. 01-107-20396-00-00).

17042-WI-17-04 Land and Natural Resource Development, Inc. Gazaway 2-5 #1. 1,670' FNL & 970' FWL S2, T19S, R15W. Step 1 approved 6/22/2017. (API 01-107-20387-00-01).

Coal Fire Creek Gas

4359-A Natural Gas & Oil, Inc. Cunningham 15-5. 660' FWL & 2310' FNL. S15, T18S, R14W. PD 4,800'. Preparing to move in tanks and production equipment. (API CODE NO. 01-107-20050-00-01).

Buncomb Creek

11849 Jabsco Oil Operating, LLC McShan 32-3 #1. 900' FNL & 1900' FWL S32, T18S, 15W. WOO (API Code 01-107-20271-00-01).

Magby Creek Field

17165 Land and Natural Resource Development, Inc. Skelton 22-16 #2. 660' FSL & 780' FEL S22, T18S, R16W. PD 5,500'. TD 5110'. WOO. (API CODE NO. 01-107-20417-00-00).

Wildcat Wells

12178-A Land and Natural Resource Development, Inc. Carpenter 9-4 #1. 1,121' FNL & 990' FWL S9, T19S, R14W. 6/1/2017 MI RU Capstone workover rig. Cut off steel plate. Weld 4 1/2" casing

nipple and well head flange. PU 3 7/8" bit. Drilled out cement plugs 0-50' and 550-750'. Drilled cement plugs 4600-4772'. 6/2/2017 POH and PU casing scraper. GIH with bit and scraper to 4772'. Secure well. LD derrick for weekend. 6/5/2017 Circulate well clean with field salt water. POH. RU Cased Hole wireline. GIH and set 4 1/2" CIBP at 4770'. Press. Up on casing. Plug would not test. PU 4 1/2" Arrow. AS1X packer. GIH and set packer at 4558'. Test plug. with 1000 psi. PU and set packer at 4300'. Would not hold press. Lowered to 4429'. Would not hold press. Lowered to 4494'. Well would circulate. POH LD packer. RU Cased Hole wireline. Ran CBL 4767-2989'. Appears to have open perfs at 4400' and 4500'. RD Cased Hole. SDFN. 6/6/2017 PU 4 1/2" squeeze packer. GIH and squeezed open perfs. with 100 sacks Class A. Final press. 1100 psi. POH LD squeeze tool. WOC. 6/7/2017 PU 3 3/8" bit. GIH. Tag cement at 4325'. Drilled cement 4325-4535'. POH with bit. PU casing scraper. GIH to 4760'. SDFN. 6/8/2017 Close BOP's. Test casing 1000 psi. POH LD scraper. RU Cased Hole. GIH and Perf. Pottsville A sand 4648-4660'. 4 SPF wih 3 1/8" casing gun. PU 4 1/2" AS1X production packer. GIH and set packer at 4600'. Installed well head. RD Capstone workover rig. RU Thompson swab rig. Swabbed down to 2300'. CI well. 6/9/2017 CI tubing press. 800 psi. Opened well to pit. Well unloading fluid and burning 5' flare. Well stopped unloading fluid. RU to swab. Swabbed down to 2300'. CI well for weekend. 6/12/2017 Swabbing. Could not get below 3900'. 6/13/17 MI RU Capstone. Pulled tubing. Cement plug in joint #123. Cleared plug. GIH with tubing. Set packer at 4600'. 6/14/17 Swabbing. 6/15/17 Swabbing. 6/16/17 Swabbing. 6/23/17 Well closed in. Waiting on orders. 9/12/17 MI Capstone. Set cement plugs 4750-4350'. 2100-1900, 743-543 & 0-50' Pumped 5 sacks into 4 1/2" X 8 5/8" annulus. **9/25/17 Cut off casing 3' below GL. Welded on 3/8" steel plate. Covered hole. Cleaned up location. P&A complete. Off report.** (API Code 01-107-20278-00-01).

13641-A

Land and Natural Resource Development, Inc. Carpenter 32-10 #1. 2,600' FSL & 1,580' FEL S32, T18S, R14W. 8/21/2017 MI RU Capstone workover rig. Start re-entry procedure. MI RU Capstone workover rig. Drilled cement plug 0-156'. 8/22/17 Drilled cement 156-210'. Test casing to 1000 psi. GIH and tag 2nd cement plug 3960. Drilled cement to 4119'. 8/23/17 Drilled cement to 4160'. Test casing. Pumping into perfs 1 bpm with 450 psi. 8/24/17 Squeezed perfs 4016-38 & 4134-52' with 100 sacks of Class A. Final pressure 2000 psi. 8/25/17 Set Packer at 2500' Test casing below tool 1000 psi. Test casing above packer 1000 psi. GIH and drilled out cement 3904-4075'. Test casing 1000 psi. 8/28/17 Ran bit and scraper to 4700'. Preparing to perforate Pottsville A 4590-4600'. 8/28/17 Ran bit and scraper to 4700'. RU Cased Hole. Perforate Pottsville A 4590-4600'. Set 4 1/2" packer at 4517.96'. Test packer to 1000 psi. 8/29/17 Swabbed well 8/30/17 Swabbed well. Closed in well. Waiting on orders. (API Code 01-107-20296-00-01).

4507-A-1

Land and Natural Resource Development, Inc. First national Bank of Tuscaloosa 24-2 #1. 985' FNL & 1,637' FEL S24, T18S, R15W. 9/5/2017 Waiting on workover rig. 9/11/17 Dug up old well head. Welded on casing extension and bell nipple. 9/13/17 MI RU Capstone. Drilled out cement plugs 0-175', 1134'- 11202'. 9/14/17 Drilled cement plugs 1202-1565'. Drilled CIBP 2850'. Drilling on CIBP at 3500'. 9/15/17 Lowered down to 3770' Tagged obstruction. Drilling on obstruction. 9/17/17 Drilling on obstruction at 3771'. 9/18/17 POH with bit. PU mill. GIH. Milled over fish 3777-3778'. 9/19/17 Milled 3778-3784'. Milled plugged. POH with mill. Had fish wedged inside of mill. LD Mill. GIH with bit and DC. Drilled cement 3784-3810'. Broke through cement at 3784'. Lowered down to 3914. 9/20/17 Lowered down to 4226'. Test casing to 800 psi. PU bit sand scraper. GIH to 4205'. Circulated around with field salt water. 9/21/17 Set 4 1/2" CIBP at 4190'. Test with 1000 psi. Perforate Pottsville A interval 3932-3942'. GIH with 2 3/8" tubing. Set 4 1/2" Arrow AS1X production packer'. 9/22/17 Swabbing. **9/25/2017 Swabbing. 9/26/2017 Swabbing. 9/27/2017 Swabbing. 9/28/2017 Swabbing. Closed in well for the weekend.** (API Code 01-107-20058-00-02).

Tuscaloosa County

Oak Grove Coal Degasification Field

17230-CG

Black Warrior Methane Corp. HARSH 08-14-11. 1,249 FSL & 1,717 FWL S8, T19S, R7W. Spud on 3/21/2017. 3/22/17 Set 13 3/8" surf. Csg at 451' w/350 sks cmt. 3/24/17 TD well at 1340'. Ran long on 3/24/17. Set 9 5/8" prod. csg. At 661' w/400 sks cmt. (API Code 01-125-26244-00-00).

Washington County

Chatom Field

17162-B-1

Mississippi Resources, LLC Chatom Unit No. 3-4 ST. 894' FSL & 1486'FWL S21, T6N, R4W. PD 16,250' MD/16,225 TVD. Unsuccessful attempt to test well due to downhole issues. Well placed in TA status via letter 10/27/2016 until October 27, 2017. (API CODE NO. 01-129-20093-01-00).

NEW PERMITS

Pickens County – Wildcat

5630-A-1 Land and Natural Resource Development, Inc. Richardson 33-13 #1. 1,255' FSL & 750' FWL S33, T18S, R14W. (API Code 01-107-20122-00-02). Unit – 40 Acres – S/2 of NW/4 of SW/4 and N/2 OF SW/4 OF SW/4 S33, T18S, R14W. Permitted 9/29/2017.